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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR ELECTRIC SERVICE IN THE STATE OF IDAHO AND AUTHORITY TO IMPLEMENT CERTAIN MEASURES TO MITIGATE THE IMPACT OF REGULATORY LAG.	)	CASE NO. IPC-E-25-16

IDAHO POWER COMPANY

DIRECT TESTIMONY

OF

JESSICA G. BRADY

Q. Please state your name, business address, and present position with Idaho Power Company ("Idaho Power" or "Company").

A. My name is Jessica G. Brady. My business address is 1221 West Idaho Street, Boise, Idaho 83702. I am employed by Idaho Power as a Senior Regulatory Analyst in the Regulatory Affairs Department.

Q. Please describe your educational background.

A. In May 2016, I received a Bachelor of Science degree in Economics and a Bachelor of Arts degree in Spanish from the University of Idaho. I have also attended "The Basics: Practical Regulatory Training for the Electric Industry," an electric utility ratemaking course offered through New Mexico State University's Center for Public Utilities, "Electric Utility Fundamentals & Insights," an electric utility course offered through the Western Energy Institute, and Edison Electric Institute's "Electric Rates Course" offered at the University of Wisconsin-Madison.

Q. Please describe your work experience with Idaho Power.

A. In September 2021, I accepted a position at Idaho Power as a Regulatory Analyst in the Regulatory Affairs Department. In October 2023, I was promoted to Senior Regulatory Analyst. As a Senior Regulatory Analyst, I am responsible for running the AURORA model ("AURORA"),

an hourly economic dispatch model, to calculate net power supply expenses ("NPSE"). AURORA is used for ratemaking purposes, as well as in the determination of the marginal cost of energy used in the Company's marginal cost analyses. My duties also include providing analytical support for other regulatory activities within the Regulatory Affairs Department.

Q. What is the purpose of your testimony in this matter?

A. The purpose of my testimony is to discuss the derivation of the Company's 2025 retail revenues used for the 2025 test year and present the quantification of the 2025 normalized or "base level" net power supply expenses ("2025 Base Level NPSE") and to inform the Commission of the necessary reduction to the rates contained in Schedule 55, Power Cost Adjustment ("PCA") resulting from the proposed 2025 Base Level NPSE update.

I. 2025 TEST YEAR RETAIL REVENUE DERIVATION

Q. What methodology was used to determine test year retail revenues?

A. Generally speaking, the Company's retail revenues are derived by applying base rates to test year billing components. The billing components are derived by applying historical relationships to the Company's test year customer and kilowatt-hour ("kWh") sales.

Q. Was the 2025 test year retail sales revenue developed using the same methodology applied in the Company's last general rate case?

A. Yes. The 2025 test year retail sales revenue was developed using the same methodology applied in the Company's 2023 general rate case, Case No. IPC-E-23-11 ("2023 General Rate Case").

Q. Please describe the test year customer and kWh sales that serve as the basis for the 2025 test year retail revenues.

A. The 2025 test year customer and kWh sales consist of class customer counts and total kWh sales estimates for each month of the test period. It is prepared by the Company's Load Research and Forecasting Department and is further described in workpapers filed by Company Witness Mr. Matthew T. Larkin.

Q. How were the 2025 test year kWh sales further segmented into the class-specific energy-related billing components?

A. The first step in deriving energy-related billing components for the test year is to develop factors based on the most current complete calendar year of available historical data, which in this case is 2024. These historical factors represent the percentage of total kWh billed in each tier level of a class's rate structure.

To illustrate, Residential Service customers taking service under Schedule 1 are billed according to a three-tiered structure with seasonal rate differentiation. Using the historical month of June 2024 as an example, actual tiered usage was recorded at the following levels for Schedule 1 customers in the Idaho jurisdiction:

Table 1

2024 Actual Tiered Usage

Table 1 2024 Actual Tiered Usage[1]

Usage Tier	**June 2024 Schedule 1 Billing Components**
Summer, 0-800 kWh	125,996,114
Summer, 801-2000 kWh	35,979,185
Summer, Over 2000 kWh	4,541,980
Non-Summer, 0-800 kWh	164,876,784
Non-Summer, 801-2000 kWh	43,677,552
Non-Summer, Over 2000 kWh	6,453,058
Total Schedule 1 kWh Usage	381,524,673

Based on the data above, historical factors for Schedule 1 customers for the month of June were calculated as shown in Table 2.

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[1] Totals in tables may not tie due to rounding.

Table 2

Historical Weighting Factors

Table 2 Historical Weighting Factors	
Usage Tier	**June 2024 Schedule 1 Weighting Factors**
Summer, 0-800 kWh	33%
Summer, 801-2000 kWh	9%
Summer, Over 2000 kWh	1%
Non-Summer, 0-800 kWh	43%
Non-Summer, 801-2000 kWh	11%
Non-Summer, Over 2000 kWh	2%
Total Schedule 1	100%

This process is used to develop historical factors for all rate classes with tiered structures. Once a complete set of monthly factors has been developed for each applicable rate class, they are applied to monthly test year kWh totals to derive the energy-related billing components that align with each class's current rate structure. Continuing with the illustration of Schedule 1 customers, Table 3 demonstrates the final step in determining test year energy-related billing components.

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Table 3

Test Year Billing Component Methodology

Table 3 Test Year Billing Component Methodology		
Usage Tier	**Historical June Weighting Factor**	**June 2025 Schedule 1 Billing Components (kWh)**
Summer, 0-800 kWh	33%	123,197,559
Summer, 801-2000 kWh	9%	35,180,035
Summer, Over 2000 kWh	1%	4,441,096
Non-Summer, 0-800 kWh	43%	161,214,633
Non-Summer, 801-2000 kWh	11%	42,707,411
Non-Summer, Over 2000 kWh	2%	6,309,726
Total	100%	373,050,460

Q. How are demand-related billing components derived based on test year kWh sales?

A. The demand-related billing components consist of billing demand and basic load capacity ("BLC") by month for each rate class. Both billing demand and BLC totals are calculated by applying four-year average load factors to each month of test year kWh sales. Historical data from the most currently available four calendar years is used to derive an average load factor by month for each rate class. These average factors are then applied to monthly kWh sales figures to determine total billing demand and BLC by class for each month of the test period. Once monthly totals have

been developed, they are divided into the appropriate tiered rate structure (if applicable) utilizing historical factors in the same manner as kWh charges.

Q. How are customer-related billing components derived based on test year customer counts?

A. The primary customer-related billing component in test year retail revenues is the service charge. Because the customer data reflects the expected number of customers under active Utility Service Agreements ("USAs") at the end of each month, this data must be converted to reflect the expected number of service charges received throughout the corresponding month. To convert the USA count to an expected service charge count, historical factors are developed reflecting the relationship between the number of USAs at the end of each historical month and the number of service charges received during the corresponding month. These factors are then applied to the monthly customer data to develop expected service charges by rate class for each month of the test year.

Q. How are the 2025 test year retail revenues calculated once test year billing components have been developed?

A. Once the billing components have been developed by rate class, base rates are applied to the test

year values to derive monthly revenue estimates for each rate class.

Q. What base rates did the Company apply to the test year values to derive the monthly revenue estimates?

A. To reflect base rates expected to be in place at the end of the test year, the base rates used to derive the monthly revenue estimates are from the Company's filing to increase rates to recover costs associated with the Hells Canyon Complex relicensing project, effective June 1, 2025, Case No. IPC-E-25-13.

Q. How are customers taking service under a marginal cost-based rate incorporated into the 2025 test year retail revenues?

A. Because marginal cost-priced energy sales are included in the Company's PCA filing as an offset to NPSE, they are excluded from the 2025 test year retail revenues. However, test year revenue from customer-related and demand-related billing components from marginal cost-priced customers are included in the 2025 test year retail revenues. Special contract customer Lamb Weston, Inc., is the only customer taking service under a marginal cost-based rate in the 2025 test year pursuant to Schedule 34.

Q. How are Schedule 62, Clean Energy Your Way ("CEYW") – Construction customers accounted for in the 2025 test year retail revenues?

A. The 2025 test year retail revenues for CEYW – Construction customers are determined based on the billing structure outlined in Schedule 62 and the respective special contract. This includes customer and demand-related billing components, energy-related charges for the energy supplied by Idaho Power (which is net of the energy supplied by the renewable resource facility), and the fixed cost-related component for the energy supplied by the renewable resource facility that offsets hourly consumption at the customer's meter.

Q. How are revenues from Schedule 33, Brisbie, LLC. ("Brisbie") incorporated into the 2025 test year retail revenues?

A. At the direction of Mr. Larkin, the minimum charges associated with Brisbie's special contract, which became effective March 2025, are reflected in 2025 test year retail revenues for the entire 12-month period.[2]

Q. Have you prepared any exhibits that detail the calculations that were made to determine the Company's 2025 test year retail revenues?

A. Yes. Exhibit No. 22 provides a summary of 2025 test year retail revenues, and Exhibit No. 23 details the calculations that were made to determine these revenues. Input data used in the calculations can be found

[2] Meta Platforms, Inc. is the parent company of Brisbie.

in my workpapers. As can be seen on page 3 of Exhibit No. 22, the Company's 2025 Idaho jurisdictional retail sales revenues are determined to be $1.47 billion.

II. 2025 BASE NET POWER SUPPLY EXPENSES

Q. How is this section of your testimony organized?

A. First, I provide an overview of the Commission-approved methodology for quantifying base level NPSE. Next, I describe the update to base level NPSE that occurred in 2023 ("2023 Base Level NPSE"). Lastly, I describe the quantification of the Company's 2025 Base Level NPSE.

Q. How has the Commission historically reviewed and approved Idaho Power's quantification of normal base NPSE?

A. Due to the high variability of power supply expenses, the Commission has historically approved a normalized power supply expense value for setting base rates. The Company has utilized the AURORA model to provide the Commission with a snapshot of "normal" expectations for base NPSE for a given test year.

Q. Please define the term "base NPSE" as the Company and Commission have used the term historically.

A. The Company and Commission have historically defined the term "base NPSE" as the sum of fuel expenses

(Federal Energy Regulatory Commission ["FERC"] Accounts 501 and 547) and purchased power expenses (FERC Account 555), including purchases from qualifying facilities under the Public Utility Regulatory Policies Act of 1978 ("PURPA") and power purchase agreements ("PPA"), minus surplus sales revenues (FERC Account 447). The AURORA model is used to quantify base NPSE components related to fuel, short-term market purchases, and surplus sales, while PURPA and PPA expenses are quantified outside of AURORA.[3]

Q. Does the Company include any other categories of expense or revenue in the base level NPSE used for PCA computations?

A. Yes. In addition to the expense and revenue categories described above, the base level NPSE included in the Company's PCA computations also includes financial payments made by Idaho Power to offset transmission losses associated with market purchases (FERC Account 555), third-party transmission expense required to bring market purchases to the Company's border (FERC Account 565), water for power expense (FERC Account 536), demand response ("DR") incentives (FERC Account 555), and transmission loss revenue (FERC Account 447).

[3] Energy from PURPA and PPA projects are incorporated into the AURORA model as must-take resources.

Q. Is the Company proposing to include any new categories of expense or revenue in the base level NPSE used for PCA computations?

A. Yes. At the direction of Mr. Larkin, I have included an additional component, FERC Account 577.4 (energy storage rents), in the 2025 Base Level NPSE, in order to collect expenses associated with the Kuna Battery Energy Storage System ("BESS") Energy Storage Agreement ("ESA").

Q. Please provide additional information regarding the Kuna BESS ESA.

A. On April 26, 2023, Idaho Power and Kuna BESS entered into an ESA, whereby a battery storage facility located in Kuna, Idaho, will supply 150 megawatts ("MW") of capacity on Idaho Power's system for the period of 20 years from a commercial operation date of June 1, 2025. The ESA acts as a type of lease through which Kuna BESS will develop, design, construct, own, and operate the battery storage system and, in accordance with the terms of the agreement, Idaho Power will supply the charging energy for the system and has the exclusive right to dispatch and use the charging and discharging energy in exchange for a monthly payment.

On November 27, 2023, in Order No. 36011, the Commission granted the Company's Application for a

Certificate of Public Convenience and Necessity to acquire 101 MW of new dispatchable energy storage to meet identified capacity deficiencies, also approving the ESA with Kuna BESS (subject to an update identified by Staff), and acknowledging the lease accounting necessary to facilitate the transaction and that the resulting expenses associated with the ESA are prudently incurred for ratemaking purposes.[4]

Q. How does the Company arrive at a "normalized" look at base NPSE for ratemaking purposes?

A. In order to "normalize" base NPSE, the Company uses AURORA to model various water conditions using current loads and current resources. At this time, 37 water conditions have been evaluated to develop an average or normalized NPSE. This general methodology was adopted by the Commission in 1981 and has been used in general rate proceedings ever since.

Q. What is the currently approved base level NPSE amount?

A. The currently approved 2023 Base Level NPSE is $484,907,243. It is comprised of the following components:

[4] *In the Matter of Idaho Power Company's Application for a CPCN to Acquire Resources to be Online in Both 2024 and 2025 and for Approval of an Energy Storage Agreement with Kuna BESS LLC.*, Case No. IPC-E-23-20, Order No. 36011 (Nov. 27, 2023).

Table 4

2023 Base Level NPSE

Table 4 2023 Base Level NPSE	
95% Accounts (with 95% recovery in PCA)	
Account 501, fuel (steam)	$65,523,000
Account 536, water for power	$0
Account 547, fuel (gas)	$119,653,675
Account 555, purchased power (non-PURPA)	$99,465,021
Account 565, third-party transmission	$10,263,139
Account 447, surplus sales	($34,686,350)
Net 95% Accounts	$260,218,486
100% Accounts (with 100% recovery in PCA)	
Account 555, purchased power (PURPA)	$214,448,755
Account 555, purchased power (demand response)	$10,240,003
Total	$484,907,243

Q. When was the currently approved base level NPSE established and approved by the Commission?

A. The 2023 Base Level NPSE was established on December 28, 2023, by Order No. 36042 issued in Case No. IPC-E-23-11.

Q. Since the establishment of the 2023 Base Level NPSE, has the Company made any modifications to the AURORA model in order to develop the 2025 Base Level NPSE?

A. Yes. In order to quantify the 2025 Base Level NPSE, the Company utilized a new AURORA version and database, which reflects updated inputs for the entire Western Interconnection ("WECC") footprint. This database was also used in the development of the Company's 2023

Integrated Resource Plan ("IRP"), which was acknowledged by the Commission on June 18, 2024, in Order No. 36233 issued in Case No. IPC-E-23-23. The Company also updated the database to include resource changes, current fuel prices, and maintenance schedules.

Q. Have any additional resources been added to the Company's resource portfolio since the 2023 Base Level NPSE was established?

A. Yes. The 2025 AURORA model includes the addition of seven resources from the 2023 AURORA model. The seven resources are listed below.

New Resources included in the 2025 AURORA Model

1. Valmy Unit 1 Gas
2. Franklin Solar PPA
3. Pleasant Valley Solar PPA
4. Franklin BESS
5. Hemingway BESS Expansion
6. Happy Valley BESS
7. Kuna BESS

Q. Please describe the Valmy Unit 1 Gas resource, including how it was modeled for the development of the 2025 Base Level NPSE.

A. The Company's 2023 IRP Action Plan included the conversion of Valmy Units 1 and 2 from coal to natural gas by summer 2026. Valmy Unit 1 is expected to be converted prior to the end of 2025, and Valmy Unit 2 is expected to be converted in 2026. As discussed further in Mr. Larkin's testimony, I was directed to model Valmy Unit

1 as a natural gas unit online for the entire 2025 test
2 year in order to more closely align 2025 Base Level NPSE
3 with the time period in which rates will take effect.
4 Q. How were Franklin Solar and Pleasant Valley
5 Solar modeled for the development of the 2025 Base Level
6 NPSE?
7 A. Franklin Solar, which came online June 2024,
8 is a 100-MW alternating current solar photovoltaic ("PV")
9 generation facility. The Company has a 25-year PPA with
10 Franklin Solar, LLC.
11 Pleasant Valley Solar, which came online March 2025,
12 is a 200-MW alternating current solar PV generation
13 facility. Pleasant Valley Solar is a PPA that was
14 negotiated in conjunction with Brisbie's special contract,
15 which allows for Idaho Power to procure renewable resources
16 to support Brisbie's operations with renewable energy.
17 While Pleasant Valley Solar is connected to the grid and
18 therefore does not serve Brisbie directly, Brisbie will pay
19 for the full cost of the PPA, as well as for Idaho Power
20 retail electric service required to serve their load. In
21 addition, Brisbie will receive a capacity credit for the
22 value that Pleasant Valley Solar provides to Idaho Power's
23 system and will be credited for any PPA generation that
24 exceeds their load in a given hour. Because Brisbie does
25 not have load in the 2025 test year, all output from

Pleasant Valley Solar is modeled as excess generation, with the corresponding renewable capacity and excess generation credits included in the 2025 Base Level NPSE.

The Company modeled both Franklin Solar and Pleasant Valley Solar's generation in AURORA by applying the projects' expected hourly shape to the total annual test year generation. In addition, both were modeled as annualized online resources for the entire test year, in line with the Company's typical practice for resources expected to come online during the test year.

Q. How were the four new BESS resources modeled for the development of the 2025 Base Level NPSE?

A. Franklin BESS, co-located with Franklin Solar, is a Build Transfer Agreement ("BTA") with Duke Energy Renewables Solar, LLC, providing for a minimum capacity of 60 MW. The Hemingway BESS expansion resource represents the addition of 36 MW of Idaho Power-owned battery storage at the Hemingway substation. Happy Valley BESS represents the addition of 80 MW of Idaho Power-owned battery storage at the Happy Valley substation. Kuna BESS, as described earlier in my testimony, represents a 20-year ESA for 150 MW of battery storage located in Kuna, Idaho.

The four new BESS resources were modeled so that the scheduled generation of the batteries are shaped to the Company's demand, net of the "must-run" PURPA and PPA

resources. In addition, all were modeled as annualized online resources for the entire test year. Lastly, as by name, Franklin BESS is modeled to be charged by Franklin Solar while the other three BESS resources were modeled to be charged from the entire grid.

Q. How was demand response modeled for the development of the 2025 Base Level NPSE?

A. Demand response was modeled according to the parameters of its three programs: A/C Cool Credit, Flex Peak Program, and Irrigation Peak Rewards. Idaho Power modeled the programs to provide a total of 320 MW of peak capacity during June and July, with a reduced amount of program potential available during August and September. As stated on page 70 of the 2023 Integrated Resource Plan, because the total potential from demand response is dependent on anticipated load from program participants, the reduced amount of potential available during August and September is a result of irrigation load reducing over the demand response program season.

Q. Have you prepared an exhibit that presents the normalization of variable power supply expenses consistent with the changes you have described in your testimony?

A. Yes. Exhibit No. 24 shows the results containing the 37-year average variable power supply generation sources and expenses.

Q. Please summarize the sources and disposition of energy shown on Exhibit No. 24.

A. Hydro generation supplies 8.1 million megawatt-hours ("MWh"), approximately 41 percent (8.1 million MWh / 19.7 million MWh = 41 percent) of the generation mix. Thermal generation supplies 4.7 million MWh (Bridger Coal 1.1, Valmy Coal 0.1, Bridger Gas 0.8, Valmy Gas 0.3, Langley Gulch 1.8, Danskin 0.3, Bennett Mountain 0.2), approximately 24 percent (4.7 million MWh / 19.7 million MWh = 24 percent) of the generation mix.[5] Short-term market purchases supply 2.4 million MWh, approximately 12 percent of the generation mix. PPA generation supplies 1.7 million MWh, approximately 8 percent of the generation mix. PURPA generation reflects normalized and annualized generation levels and accounts for 2.9 million MWh, approximately 15 percent of the generation mix. Total purchases amount to 7.0 million MWh (2.4 million MWh + 1.7 million MWh + 2.9 million MWh = 7.0 million MWh) or approximately 36 percent of the generation mix. Of the 19.7 million MWh generated by the system, 17.6 million MWh are utilized for system loads while 2.1 million MWh are sold as surplus sales.

Q. Please summarize the expenses associated with each resource as shown on Exhibit No. 24.

[5] Totals may not tie due to rounding.

A. Hydro generation has no assumed fuel expense. Steam generation fuel expenses of $125.8 million are comprised of Bridger at $85.7 million and Valmy at $17.7 million. The fixed costs related to pipeline capacity and transportation at Bridger and Valmy are $22.5 million. Natural gas fuel expenses of $77.9 million are comprised of Langley Gulch at $45.3 million, Danskin at $10.4 million, and Bennett Mountain at $7.3 million. The fixed costs related to pipeline capacity and transportation at these plants are $15.0 million. Non-PURPA purchased power expenses amount to $161.4 million and surplus sales revenue (including transmission loss revenue and marginal cost-priced energy sales revenue) is $101.1 million.

Q. How have natural gas prices changed between the time of quantification of the 2023 Base Level NPSE and the 2025 Base Level NPSE?

A. For the 2023 Base Level NPSE, natural gas prices were assumed to be $3.36 per million British thermal units ("MMBtu") for Henry Hub, $4.28 per MMBtu for natural gas delivered to Bridger, and $4.70 per MMBtu for natural gas delivered to Langley, Bennett Mountain, and Danskin. For the 2025 Base Level NPSE, prices are forecasted to be $4.42 per MMBtu for Henry Hub, $4.05 per MMBtu for natural gas delivered to Bridger, and $3.55 per MMBtu for natural gas delivered to Langley, Bennett Mountain, and Danskin.

The 2025 forecast price for natural gas delivered to Valmy Unit 1 is $4.03 per MMBtu.

Q. In general, how has base level NPSE and generation changed from 2023 to 2025?

A. Due to the increase in steam generation capacity from the addition of North Valmy Unit 1, as well as an increase in fixed costs related to pipeline capacity and transportation, expenses related to steam generation have increased 76 percent from 2023. Conversely, due to the decrease in regional natural gas prices from 2023, expenses related to natural gas generation have decreased 31 percent compared to 2023.

Next, non-PURPA purchased power expense has increased 62 percent since 2023. This is the result of the addition of Franklin Solar and Pleasant Valley Solar, as well as the increase in AURORA dispatched market purchase volumes. PURPA expense has increased 6 percent since 2023, which is largely attributed to updated PURPA contract values.

Lastly, surplus sales revenue has increased 192 percent from 2023, which is largely attributed to the increase in resources and decrease in regional natural gas prices, which together created more opportunities to make economic off-system sales in the 2025 test year. In addition, revenue associated with marginal cost-priced

energy sales is included in the total surplus sales revenue for the 2025 test year.

Q. How are transmission losses on market purchases (FERC Account 555) accounted for within the Company's calculation of 2025 Base Level NPSE?

A. Within the AURORA model, transmission losses are incorporated into the market price paid by the purchasing entity. In other words, the purchase price on all short-term market purchases is grossed up to account for transmission losses. As a result, the non-PURPA purchased power expenses of $161.4 million included in FERC Account 555 include both purchased power and transmission losses on purchased power.

Q. Does the Company propose to update the base level NPSE accounts that are not calculated by AURORA, or partially calculated by AURORA, as part of this request?

A. Yes. The Company's proposal reflects 2025 test year level amounts for the below FERC Accounts.

447.050	Transmission Loss Revenue
565	Third-Party Transmission Expense
536.003	Water for Power
555	Demand Response
577.4	Energy Storage Rents

Q. Did Idaho Power use the same methodology from the 2023 Rate Case to determine the 2025 Base Level amount for FERC Account 447.050, Transmission Loss Revenue?

A. Yes. The 2025 test year amount for FERC Account 447.050, Transmission Loss Revenue, was calculated by multiplying Idaho Power's average hourly marginal price, as calculated by AURORA, by 36 MW, which is the estimated average MW generated in each hour to serve third-party transmission losses, according to the Company's most recent loss study.

Q. How did the Company determine the 2025 Base Level amount for FERC Account 565, Third-Party Transmission Expense?

A. The 2025 test year amount for FERC Account 565, Third-Party Transmission Expense, was calculated by multiplying the Company's 3-year average historical ratio of market purchase volumes to actual third-party transmission expenses by the AURORA calculated market purchase volumes.

Q. How did the Company determine the 2025 Base Level amounts for FERC Account 536.003, Water for Power and FERC Account 555, Demand Response?

A. FERC Account 536.003, Water for Power, is forecast at 0 for the 2025 test year. Idaho Power did not have water lease expense amounts in 2024 and does not anticipate any for the 2025 test year.

FERC Account 555, Demand Response, was quantified for the 2025 test year based on expected Idaho-

jurisdictionalized costs associated with projected participation in the three programs.

Q. How did the Company determine the 2025 Base Level amount for FERC Account 577.4, Energy Storage Rents?

A. The monthly expenses included in FERC Account 577.4, Energy Storage Rents, was quantified by multiplying the per-month fixed contractual price, as stated in the ESA, by the 150 MW of expected effective capacity.

Q. Does the Company propose to update the base-level third-party wheeling revenues used in the calculation of the annual wheeling revenue deferral, which is updated annually with the PCA filing?

A. Yes. However, because third-party wheeling revenues are not considered a part of NPSE, the proposed 2025 test year base-level wheeling revenues are quantified in Mr. Larkin's testimony.

Q. Have you quantified the 2025 Base Level NPSE amounts?

A. Yes. The 2025 Base Level NPSE amounts as proposed by the Company for Commission-approval are as follows:

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Table 5

2025 Base Level NPSE

Table 5 2025 Base Level NPSE	
95% Accounts (with 95% recovery in PCA)	
Account 501, fuel (steam)	$125,801,910
Account 536, water for power	$0
Account 547, fuel (gas)	$77,935,055
Account 555, purchased power (non-PURPA)	$161,407,785
Account 565, third-party transmission	$12,961,923
Account 447, surplus sales	($101,120,022)
Net 95% Accounts	$276,986,651
100% Accounts (with 100% recovery in PCA)	
Account 555, purchased power (PURPA)	$226,719,444
Account 555, purchased power (demand response)	$9,342,758
Account 577.4, energy storage rents	$21,546,000
Total	$534,594,853

Q. How do these 2025 Base Level NPSE amounts compare with the 2023 Base Level NPSE amounts?

A. The 2025 Base Level NPSE total is $534,594,853, an increase of $49,687,610 from the 2023 Base Level NPSE of $484,907,243.

Q. Is Idaho Power proposing to update Schedule 55, Power Cost Adjustment, with this filing?

A. Yes. As discussed in Mr. Larkin's testimony, the update to Base Level NPSE will result in a reduction in the variance between base and forecast NPSE embedded in current PCA rates. Therefore, Idaho Power has calculated an updated PCA rate that incorporates the proposed 2025 Base Level NPSE. If approved as filed, the Company's 2025 Base

Level NPSE would result in a reduction in PCA revenue collection of $46,781,308, as discussed in Mr. Larkin's testimony. The calculations made to determine the updated PCA forecast rate, as well as the decrease in PCA revenue collection as a result of the 2025 Base Level NPSE update, are provided in my workpapers.

Q. Have you prepared a revised Schedule 55 that includes the updated PCA rate?

A. Yes. Attachments 1 and 2 to Idaho Power's Application filed concurrently herewith include a revised Schedule 55 and includes the proposed PCA rates in clean and legislative formats.

Q. Does this conclude your direct testimony in this case?

A. Yes, it does.

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DECLARATION OF JESSICA G. BRADY

I, Jessica G. Brady, declare under penalty of perjury under the laws of the state of Idaho:

1. My name is Jessica G. Brady. I am employed by Idaho Power Company as a Senior Regulatory Analyst in the Regulatory Affairs Department.

2. On behalf of Idaho Power, I present this pre-filed direct testimony and Exhibit Nos. 22 through 24 in this matter.

3. To the best of my knowledge, my pre-filed direct testimony and exhibits are true and accurate.

I hereby declare that the above statement is true to the best of my knowledge and belief, and that I understand it is made for use as evidence before the Idaho Public Utilities Commission and is subject to penalty for perjury.

SIGNED this 30th day of May 2025, at Boise, Idaho.

Signed: 

JESSICA G. BRADY

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-25-16

IDAHO POWER COMPANY

BRADY, DI
TESTIMONY

EXHIBIT NO. 22

IDAHO JURISDICTION

Tariff Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
9S	24,226,802	24,098,192	23,416,123	22,079,802	21,919,008	24,163,069	28,154,617	29,864,171	28,620,431	25,276,910	23,187,186	24,312,910	299,319,222
9P	3,894,637	3,878,214	3,737,636	3,737,794	3,759,672	3,893,161	4,801,988	5,381,324	5,100,212	4,438,603	4,038,080	3,696,788	50,358,109
9T	14,748	17,282	21,304	23,722	26,829	24,789	24,639	39,665	34,106	27,172	31,798	29,009	315,063
Total Rate 9	28,136,187	27,993,689	27,175,063	25,841,319	25,705,509	28,081,019	32,981,244	35,285,160	33,754,749	29,742,684	27,257,064	28,038,707	349,992,394
19S	39,979	39,810	38,711	38,362	38,967	39,742	42,506	44,820	43,819	47,542	42,699	36,159	493,115
19P	11,999,518	12,057,373	11,499,571	11,769,381	11,190,420	11,592,043	13,400,371	14,114,381	14,525,743	13,987,316	12,346,972	12,118,040	150,601,129
19T	224,012	215,903	219,187	218,557	181,940	205,695	238,353	237,845	238,310	229,984	206,739	204,655	2,621,179
Total Rate 19	12,263,508	12,313,086	11,757,469	12,026,300	11,411,327	11,837,481	13,681,230	14,397,046	14,807,872	14,264,842	12,596,409	12,358,853	153,715,424
24S	326,604	323,763	328,397	2,060,763	10,406,392	31,621,655	42,664,117	40,200,718	34,238,786	9,481,569	1,918,832	376,270	173,947,865
24T	0	0	0	0	0	0	0	0	0	0	0	0	0
Total 24	326,604	323,763	328,397	2,060,763	10,406,392	31,621,655	42,664,117	40,200,718	34,238,786	9,481,569	1,918,832	376,270	173,947,865

STATE OF OREGON

Tariff Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
9S	971,225	884,048	822,205	721,773	644,749	629,640	750,467	766,134	760,120	842,831	897,785	927,837	9,618,813
9P	142,132	146,810	134,693	136,895	134,428	140,810	157,400	170,867	173,154	165,080	147,227	144,519	1,794,016
9T	24,446	19,004	19,640	21,703	19,308	18,909	18,294	16,321	17,738	19,440	17,257	20,367	232,428
Total Rate 9	1,137,803	1,049,862	976,538	880,371	798,485	789,358	926,161	953,322	951,012	1,027,352	1,062,269	1,092,723	11,645,256
19S	0	0	0	0	0	0	0	0	0	0	0	0	0
19P	808,268	862,874	819,465	868,282	864,668	864,250	1,019,350	1,069,403	949,414	983,687	899,830	816,882	10,826,374
19T	631,250	354,530	285,603	606,504	627,519	639,512	683,412	605,594	695,917	688,428	653,171	524,467	6,995,907
Total Rate 19	1,439,518	1,217,404	1,105,067	1,474,786	1,492,187	1,503,762	1,702,762	1,674,998	1,645,330	1,672,116	1,553,002	1,341,349	17,822,281
													0
24S	24,188	22,859	24,274	30,803	337,366	1,538,209	2,028,266	2,103,048	1,599,428	424,603	60,254	32,411	8,225,710
24T	0	0	0	0	0	0	0	0	0	0	0	0	0
Total 24	24,188	22,859	24,274	30,803	337,366	1,538,209	2,028,266	2,103,048	1,599,428	424,603	60,254	32,411	8,225,710

IDAHO POWER COMPANY
SUMMARY OF REVENUE FORECAST
IDAHO JURISDICTION
BY MONTH BY RATE
12 MONTHS ENDING DECEMBER 31, 2025

Tariff Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 - Residential Serv.	67,244,524	60,160,558	55,186,746	46,680,688	42,209,805	44,622,865	58,889,678	70,071,121	58,550,390	43,893,172	45,362,817	60,743,367	653,615,731
3 - Residential Master Meter	75,267	58,551	53,732	47,816	36,988	34,218	37,917	46,283	42,221	30,958	35,775	59,149	558,876
4 - Residential Energy Watch	0	0	0	0	0	0	0	0	0	0	0	0	0
5 - Residential TOD	223,906	187,818	169,478	145,708	134,500	137,343	171,212	202,100	170,547	132,409	141,613	189,179	2,005,813
6 - Residential On-Site Generation	2,340,116	2,187,010	2,103,868	2,095,885	1,818,668	1,597,716	1,601,342	1,973,325	1,758,842	1,492,386	1,181,082	1,655,973	21,806,213
7 - Small General Serv.	1,787,741	1,736,064	1,654,361	1,519,028	1,478,364	1,504,763	1,720,628	1,824,038	1,703,765	1,527,951	1,533,492	1,722,242	19,712,436
8 - Small General Serv. On-Site Generation	5,319	5,812	6,079	6,307	6,136	5,683	5,932	5,964	5,335	4,657	3,931	4,306	65,461
9 - Large General Serv.	28,136,187	27,993,689	27,175,063	25,841,319	25,705,509	28,081,019	32,981,244	35,285,160	33,754,749	29,742,684	27,257,064	28,038,707	349,992,394
15 - Dusk/Dawn Lighting	113,066	113,580	115,048	114,266	113,147	115,288	114,182	114,201	114,170	114,001	115,239	114,633	1,370,823
19 - Uniform Rate Cont.	12,263,508	12,313,086	11,757,469	12,026,300	11,411,327	11,837,481	13,681,230	14,397,046	14,807,872	14,264,842	12,596,409	12,358,853	153,715,424
62 - CEYW	8,739	11,693	16,049	26,282	35,202	19,569	23,294	24,277	18,854	33,094	25,727	16,955	259,736
24 - Irrigation & Pump.	326,604	323,763	328,397	2,060,763	10,406,392	31,621,655	42,664,117	40,200,718	34,238,786	9,481,569	1,918,832	376,270	173,947,865
40 - Unmetered Gen. Serv.	120,447	120,791	120,789	120,867	120,898	121,034	121,083	121,088	121,185	121,325	121,351	121,510	1,452,369
41 - Municipal St. Light.	335,118	333,967	329,853	327,600	323,991	322,011	292,107	351,431	326,455	317,019	263,294	418,914	3,941,761
42 - Traffic Control Light.	16,090	25,041	15,683	24,263	19,513	19,182	17,686	21,216	19,902	19,969	19,913	21,333	239,792
Total Idaho Rates	112,996,633	105,571,423	99,032,617	91,037,092	93,820,442	120,039,828	152,321,651	164,637,967	145,633,072	101,176,036	90,576,540	105,841,393	1,382,684,693
Special Contracts													
Total Specials	7,868,652	7,595,257	7,782,806	7,328,766	7,191,403	7,457,261	7,587,818	7,651,984	7,468,252	7,638,028	7,771,678	8,191,910	91,533,813
Total Idaho Firm Sales	120,865,285	113,166,679	106,815,422	98,365,857	101,011,844	127,497,089	159,909,469	172,289,951	153,101,324	108,814,064	98,348,219	114,033,303	1,474,218,506

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IDAHO POWER COMPANY

SUMMARY OF REVENUE FORECAST

STATE OF OREGON

BY MONTH BY RATE

12 MONTHS ENDING DECEMBER 31, 2025

Tariff Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
01 - Residential Serv.	2,608,984	2,589,239	2,282,986	1,644,468	1,359,384	1,263,354	1,473,869	1,766,954	1,449,496	1,200,911	1,580,417	2,267,602	21,487,665
5 - Residential TOD	1,751	1,441	1,491	945	758	777	901	1,038	829	600	818	1,371	12,719
07 - Small General Serv.	232,667	245,125	226,952	182,320	166,160	173,695	208,987	229,177	203,959	176,049	203,984	246,943	2,496,018
09 - Large General Serv.	1,137,803	1,049,862	976,538	880,371	798,485	789,358	926,161	953,322	951,012	1,027,352	1,062,269	1,092,723	11,645,256
15 - Dusk/Dawn Lighting	9,811	9,841	9,863	9,878	9,892	9,871	9,871	9,855	9,902	9,880	9,890	9,899	118,452
19 - Uniform Rate Cont.	1,439,518	1,217,404	1,105,067	1,474,786	1,492,187	1,503,762	1,702,762	1,674,998	1,645,330	1,672,116	1,553,002	1,341,349	17,822,281
24 - Irrigation Service	24,188	22,859	24,274	30,803	337,366	1,538,209	2,028,266	2,103,048	1,599,428	424,603	60,254	32,411	8,225,710
40 - Unmetered Gen. Serv.	35	35	35	35	35	35	35	35	35	35	35	35	415
41 - Municipal St. Light.	13,322	13,312	13,189	13,142	13,101	13,010	13,009	13,035	13,073	13,147	13,169	13,414	157,923
42 - Traffic Control Light.	209	266	207	195	195	198	215	212	390	467	408	398	3,360
Total Oregon Firm Sales	5,468,287	5,149,383	4,640,602	4,236,945	4,177,563	5,292,269	6,364,073	6,751,673	5,873,454	4,525,158	4,484,247	5,006,145	61,969,799

IDAHO POWER COMPANY

SUMMARY OF REVENUE FORECAST

TOTAL COMPANY

12 MONTHS ENDING DECEMBER 31, 2025

Tariff Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 - Residential Serv.	69,853,508	62,749,797	57,469,733	48,325,156	43,569,189	45,886,219	60,363,546	71,838,074	59,999,886	45,094,083	46,943,235	63,010,969	675,103,395
3 - Residential Master Meter	75,267	58,551	53,732	47,816	36,988	34,218	37,917	46,283	42,221	30,958	35,775	59,149	558,876
4 - Residential Energy Watch	0	0	0	0	0	0	0	0	0	0	0	0	0
5 - Residential TOD	225,657	189,258	170,969	146,653	135,259	138,120	172,112	203,137	171,376	133,008	142,431	190,551	2,018,532
6 - Residential On-site Generation	2,340,116	2,187,010	2,103,868	2,095,885	1,818,668	1,597,716	1,601,342	1,973,325	1,758,842	1,492,386	1,181,082	1,655,973	21,806,213
7 - Small General Serv.	2,020,408	1,981,188	1,881,313	1,701,348	1,644,525	1,678,458	1,929,615	2,053,215	1,907,724	1,703,999	1,737,476	1,969,185	22,208,454
8 - Small General Serv. On-site Generation	5,319	5,812	6,079	6,307	6,136	5,683	5,932	5,964	5,335	4,657	3,931	4,306	65,461
9 - Large General Serv.	29,273,990	29,043,551	28,151,601	26,721,690	26,503,994	28,870,378	33,907,405	36,238,482	34,705,760	30,770,036	28,319,333	29,131,430	361,637,651
15 - Dusk/Dawn Lighting	122,877	123,421	124,912	124,144	123,039	125,159	124,053	124,057	124,072	123,881	125,129	124,532	1,489,275
19 - Uniform Rate Cont.	13,703,026	13,530,490	12,862,536	13,501,086	12,903,514	13,341,243	15,383,992	16,072,044	16,453,203	15,936,958	14,149,411	13,700,203	171,537,705
62 - CEYW	8,739	11,693	16,049	26,282	35,202	19,569	23,294	24,277	18,854	33,094	25,727	16,955	259,736
24 - Irrigation & Pump.	350,793	346,621	352,670	2,091,566	10,743,758	33,159,864	44,692,383	42,303,766	35,838,214	9,906,172	1,979,086	408,681	182,173,575
40 - Unmetered Gen. Serv.	120,481	120,826	120,823	120,902	120,932	121,069	121,117	121,122	121,220	121,360	121,386	121,545	1,452,784
41 - Municipal St. Light.	348,440	347,279	343,042	340,742	337,092	335,021	305,116	364,466	339,528	330,166	276,463	432,328	4,099,684
42 - Traffic Control Light.	16,299	25,307	15,890	24,458	19,708	19,380	17,901	21,428	20,293	20,436	20,321	21,731	243,152
Total All Rates	118,464,920	110,720,806	103,673,218	95,274,036	97,998,004	125,332,097	158,685,725	171,389,640	151,506,526	105,701,194	95,060,787	110,847,539	1,444,654,492
Special Contracts													
Total Specials	7,868,652	7,595,257	7,782,806	7,328,766	7,191,403	7,457,261	7,587,818	7,651,984	7,468,252	7,638,028	7,771,678	8,191,910	91,533,813
Total Firm Retail Sales	126,333,572	118,316,062	111,456,024	102,602,802	105,189,407	132,789,358	166,273,543	179,041,624	158,974,778	113,339,222	102,832,465	119,039,448	1,536,188,306

Exhibit No. 22
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J. Brady, IPC
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BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-25-16

IDAHO POWER COMPANY

BRADY, DI
TESTIMONY

EXHIBIT NO. 23

2025 Test Year Revenue Forecast

Rate	State		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	As of 6/1/2025 Rates
IDAHO																
Rate 01	I	**Bills**	513,245	511,963	514,749	515,041	516,898	518,078	519,857	520,532	521,554	523,094	523,303	525,353	6,223,666	15.000000
		Min Bills	4301.7	3622.0	4269.7	4069.3	5166.7	4847.3	5305.0	5188.0	4630.3	4491.7	4416.0	3868.0	54,176	3.000000
		S 0-800	22,529	12,809	11,629	(28,649)	22,954	123,197,559	294,284,344	321,693,103	322,757,591	160,711,125	1,562,642	6,760	1,224,254,394	0.101779
		S 801-2000	4,738	3,533	1,664	(164)	1,716	35,180,035	141,768,079	193,465,942	123,160,248	38,164,795	352,940	1,426	532,104,954	0.122380
		S Over 2000	1,377	49	0	0	1,860	4,441,096	24,635,530	40,103,396	19,206,621	5,224,072	59,898	0	93,673,900	0.145385
		N 0-800	341,379,916	318,191,640	309,707,006	292,477,179	285,370,506	161,214,633	1,495,793	(5,260)	(12,362)	124,847,645	295,967,269	333,934,574	2,464,568,540	0.089569
		N 801-2000	189,381,865	164,042,463	142,222,374	102,102,218	76,179,808	42,707,411	506,419	(1,370)	(3,511)	27,553,659	89,796,554	162,740,416	997,228,306	0.098750
		N Over 2000	93,738,635	71,041,774	51,816,527	24,380,941	12,389,331	6,309,726	79,881	(2,005)	0	3,134,256	17,485,040	62,817,742	343,191,848	0.109361
		Total kWh	624,529,060	553,297,267	503,759,199	418,931,528	373,966,176	373,050,460	462,770,045	555,253,806	465,108,587	359,635,552	405,224,343	559,500,919	5,655,021,943	
		Rev	67,244,524	60,160,558	55,186,746	46,680,688	42,209,805	44,622,865	58,889,678	70,071,121	58,550,390	43,893,172	45,362,817	60,743,367	653,615,731	0.000000
															0	
Rate 03	I	**Bills**	19	18	19	19	19	19	19	19	19	19	19	19	227	15.000000
		Total kWh	684,883	532,302	488,184	434,145	335,241	309,943	343,728	420,172	383,040	280,106	324,206	537,663	5,073,613	0.109482
		Rev	75,267	58,551	53,732	47,816	36,988	34,218	37,917	46,283	42,221	30,958	35,775	59,149	558,876	0.000000
Rate 05	I	**Bills**	992	993	990	993	994	988	991	986	986	987	993	989	11,882	15.000000
		Min Bills	0.0	5.0	0.0	2.0	0.0	0.0	2.0	1.0	0.0	1.0	0.0	0.0	11	3.000000
		S Peak	0	0	0	0	0	92,817	257,048	307,708	245,296	113,938	972	0	1,017,779	0.252957
		S Mid Peak	0	0	0	0	0	93,238	265,860	333,727	261,801	118,248	1,105	0	1,073,980	0.126480
		S Off Peak	0	0	0	0	0	339,783	902,909	1,063,524	958,156	471,727	5,393	0	3,741,492	0.063241
		N Peak	657,347	419,489	373,030	311,483	288,332	150,497	1,620	0	0	107,486	304,055	402,787	3,016,127	0.131150
		N Off Peak	1,404,675	1,348,418	1,208,981	1,028,826	935,311	526,482	4,371	0	0	341,928	984,921	1,389,784	9,173,697	0.087433
		Total kWh	2,062,022	1,767,907	1,582,012	1,340,309	1,223,642	1,202,818	1,431,808	1,704,959	1,465,254	1,153,327	1,296,446	1,792,571	18,023,075	
		Rev	223,906	187,818	169,478	145,708	134,500	137,343	171,212	202,100	170,547	132,409	141,613	189,179	2,005,813	0.000000
Rate 06	I	**Bills**	17,853	18,259	18,430	18,516	18,637	18,778	18,950	19,031	19,185	19,324	19,455	19,573	225,992	15.000000
		Min Bills	53.0	44.0	48.0	58.0	55.0	62.0	60.0	77.0	60.0	51.0	59.0	45.0	672.0	3.000000
		S 0-800	0	0	4,206	0	0	5,031,004	9,016,492	10,432,566	10,489,109	5,518,344	38,620	0	40,530,339	0.101779
		S 801-2000	0	0	1,696	0	0	824,607	2,594,154	4,064,862	2,621,897	998,884	11,394	0	11,117,494	0.122380
		S Over 2000	0	0	0	0	0	167,110	513,040	864,064	546,577	197,109	6,478	0	2,294,379	0.145385
		N 0-800	10,547,726	10,636,229	11,560,832	14,158,627	13,583,554	6,156,099	41,963	0	0	4,416,508	6,944,700	8,069,544	86,115,783	0.089569
		N 801-2000	6,379,474	5,972,704	5,348,838	4,092,336	2,541,935	1,008,104	9,834	0	0	769,234	2,071,155	4,175,675	32,369,289	0.098750
		N Over 2000	4,505,564	3,342,789	2,370,664	1,306,393	623,157	232,176	1,601	0	0	143,208	482,284	2,033,010	15,040,846	0.109361
		Total kWh	21,432,763	19,951,723	19,286,236	19,557,356	16,748,646	13,419,099	12,177,085	15,361,492	13,657,583	12,043,287	9,554,631	14,278,229	187,468,130	
		Rev	2,335,415	2,182,072	2,100,175	2,093,079	1,815,543	1,595,457	1,599,091	1,970,586	1,755,855	1,489,776	1,177,571	1,651,197	21,765,817	0.000000
Rate 06 TOU		**Bills**	27	28	28	29	29	29	29	29	30	30	30	30	346	15.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	2.0	0.0	1.0	0.0	0.0	0.0	0.0	3	3.000000
		S On	0	0	0	0	0	1,966	2,869	3,693	3,774	1,584	14	0	13,900	0.252957
		S Mid	0	0	0	0	0	427	598	1,286	1,519	676	7	0	4,514	0.126480
		S Off	0	0	0	0	0	10,796	15,927	19,089	22,026	12,168	267	0	80,273	0.063241
		N On	8,354	8,803	7,971	5,331	6,036	1,262	29	0	0	2,322	6,714	8,423	55,245	0.131150
		N Mid	0	0	0	0	0	0	0	0	0	0	0	0	-	0.000000
		N Off	36,567	38,531	25,510	19,154	21,755	4,826	68	0	0	6,886	24,720	36,867	214,884	0.087433
		Total kWh	44,921	47,334	33,482	24,483	27,793	19,277	19,492	24,068	27,319	23,636	31,722	45,290	368,815	0.000000
		Rev	4,701	4,939	3,693	2,805	3,125	2,259	2,251	2,739	2,987	2,609	3,511	4,776	40,396	
Rate 07	I	**Bills**	29,880	29,756	30,005	29,992	29,864	30,062	30,109	30,112	30,191	30,155	30,100	30,187	360,412	25.000000
		Min Bills	59.3	23.7	19.0	32.0	27.7	14.0	14.0	24.0	18.0	12.0	32.3	17.7	293.7	3.000000
		S 0-300	533	293	17	0	0	2,187,578	5,258,604	5,382,616	5,592,534	3,040,913	20,504	845	21,484,436	0.074534
		S Over	525	313	0	0	0	2,128,312	6,710,289	7,677,578	6,247,151	2,740,214	(40,820)	2	25,463,564	0.085176
		N 0-300	5,917,777	5,828,873	5,670,039	5,278,450	5,310,467	2,928,023	27,705	2,451	(111)	2,222,240	5,390,022	5,790,446	44,366,384	0.074534
		N Over	8,040,102	7,479,442	6,459,579	5,039,576	4,505,189	2,556,649	30,757	212,639	0	1,989,992	5,111,817	7,187,948	48,613,690	0.074552
		kWh Total	13,958,937	13,308,921	12,129,638	10,318,024	9,815,656	9,800,562	12,027,355	13,275,284	11,839,574	9,993,359	10,481,523	12,979,242	139,928,074	
		Rev	1,787,741	1,736,064	1,654,361	1,519,028	1,478,364	1,504,763	1,720,628	1,824,038	1,703,765	1,527,951	1,533,492	1,722,242	19,712,436	0.000000
															0	
															0	
Rate 08	I	**Bills**	78	80	80	81	82	82	82	84	85	86	87	88	994	25.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.000000
		S 0-300	0	0	0	0	0	9,251	18,636	16,097	16,049	8,923	64	0	69,019	0.074534
		S Over	0	0	0	0	0	8,852	28,923	31,284	23,644	10,486	64	0	103,254	0.085176
		N 0-300	13,761	16,425	19,803	25,348	23,789	14,780	103	0	0	6,201	11,618	5,373	137,200	0.074534
		N Over	31,427	34,882	34,910	32,166	31,029	14,593	222	0	0	6,526	11,804	23,044	220,603	0.074552
		kWh Total	45,187	51,307	54,713	57,514	54,817	47,476	47,883	47,381	39,693	32,136	23,550	28,417	530,076	
		Rev	5,319	5,812	6,079	6,307	6,136	5,683	5,932	5,964	5,335	4,657	3,931	4,306	65,461	0.000000

															0	
Rate 09S	I	**Bills**	39279.3	39262.3	39357.9	39358.6	39203.9	39856.3	39636.1	39709.1	39684.5	39814.8	39814.1	39827.2	474804.1	25.000000
		Min Bills	54.0	15.0	22.7	10.0	12.0	14.0	10.0	31.0	18.0	12.0	34.7	14.0	247.3	3.000000
		BLC	1,267,574	1,277,107	1,283,273	1,262,690	1,243,612	1,291,508	1,343,490	1,356,000	1,317,007	1,314,470	1,307,897	1,318,182	15,582,810	1.580000
		S kW	67	0	699	15	(61)	423,353	1,048,779	1,093,855	1,051,192	548,755	4,399	4	4,171,056	8.120000
		N kW	892,801	899,209	898,581	889,434	904,953	544,951	6,354	29	392	465,970	946,010	924,864	7,373,548	6.390000
		kW Total	892,868	899,209	899,280	889,449	904,892	968,304	1,055,132	1,093,884	1,051,583	1,014,726	950,409	924,868	11,544,604	
		S kWh	11,350	2,046	275,342	5,481	(14,068)	116,399,112	299,967,279	326,506,696	311,097,104	149,071,249	1,398,609	4,150	1,204,724,350	0.054658
		N kWh	294,676,179	291,204,549	277,721,906	254,485,931	250,232,140	148,780,083	1,678,709	1,554	95,517	125,625,033	264,941,948	290,666,389	2,200,109,939	0.052721
		kWh Total	294,687,530	291,206,595	277,997,248	254,491,412	250,218,072	265,179,195	301,645,988	326,508,250	311,192,621	274,696,282	266,340,557	290,670,538	3,404,834,289	
		Rev	24,226,697	24,098,084	23,416,022	22,079,702	21,918,916	24,162,869	28,154,443	29,863,872	28,620,197	25,276,727	23,187,109	24,312,814	299,317,453	0.000000
Rate 09S TOU		**Bills**	1	1	1	1	1	1	1	1	1	1	1	1	12	25.000000
		Min Bills	0	0	0	0	0	0	0	0	0	0	0	0	0	3.000000
		BLC	10	10	10	10	10	10	10	10	10	10	10	10	120	1.580000
		S kW	0	0	0	0	0	6	6	8	8	8	0	0	36.224	8.120000
		N kW	3	3	3	3	3	8	0	0	0	0	3	4	29.568	6.390000
		Total kW	3	3	3	3	3	13	6	8	8	8	3	4	65.792	
		S On-peak kWh	0	0	0	0	0	22	277	602	376	263	1	0	1540.383	0.058489
		S Mid-peak kWh	0	0	0	0	0	34	504	876	593	449	1	0	2456.477	0.058489
		S Off-peak kWh	0	0	0	0	0	36	710	2,011	1,289	726	27	0	4799.167	0.052709
		N On-Peak	171	172	148	130	111	237	0	0	0	0	51	120	1139.261	0.055755
		N Mid-peak kWh	244	244	223	228	216	315	0	0	0	0	78	161	1709.314	0.053259
		N Off-peak kWh	417	438	389	393	318	585	0	0	0	0	170	319	3027.565	0.051273
		Total kWh	832	854	760	750	644	1,229	1,491	3,489	2,258	1,438	327	600	14,672	
		Rev	106	108	101	100	92	200	175	299	234	183	77	96	1,769	
															0	
Rate 09P	I	**Bills**	292.7	292	290	290.7	287.6	296.8	296	297.2	286.3	290.9	289.1	291.5	3500.8	340.000000
		Min Bills	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	50.000000
		BLC	171,666	169,189	173,462	165,975	171,250	170,416	182,930	189,060	175,953	168,601	175,203	165,659	2,079,364	1.830000
		S kW	0	0	0	0	0	0	150,748	165,164	158,960	1,343	0	0	476,216	8.350000
		N kW	129,780	126,793	128,911	125,521	132,655	137,042	3,214	73	(72)	145,776	141,565	127,149	1,198,406	7.910000
		Total kW	129,780	126,793	128,911	125,521	132,655	137,042	153,962	165,237	158,888	147,120	141,565	127,149	1,674,622	
		On-peak kW	0	0	0	0	0	621	114,558	127,930	121,602	104,154	0	0	468,866	1.590000
		S On-peak kWh	0	0	0	0	0	0	7,831,612	9,192,729	8,834,002	6,916,789	0	0	32,775,131	0.053937
		S Mid-peak kWh	0	0	0	0	0	0	10,842,103	12,863,125	12,464,338	9,845,410	0	0	46,014,976	0.053937
		S Off-peak kWh	0	0	0	0	0	0	38,371,938	44,682,109	41,644,586	37,106,457	0	0	161,805,090	0.048346
		N On-Peak	11,895,276	11,953,302	11,440,742	11,317,194	11,410,629	11,529,873	147,386	6,300	(6,175)	15,271	12,523,445	11,041,796	93,275,039	0.048995
		N Mid-peak kWh	12,147,814	12,207,071	11,780,927	11,674,630	11,891,499	12,081,021	226,519	4,388	(4,301)	27,062	12,912,389	11,252,344	96,201,361	0.046579
		N Off-peak kWh	29,245,269	29,387,930	26,710,214	27,862,339	26,568,209	28,394,156	451,607	19,017	(18,640)	26,453	28,765,537	27,406,103	224,818,193	0.044649
		Total kWh	53,288,359	53,548,302	49,931,882	50,854,163	49,870,337	52,005,051	57,871,163	66,767,668	62,913,811	53,937,441	54,201,370	49,700,244	654,889,791	
		Rev	3,894,637	3,878,214	3,737,636	3,737,794	3,759,672	3,893,161	4,801,988	5,381,324	5,100,212	4,438,603	4,038,080	3,696,788	50,358,109	0.000000
															0	
Rate 09T	I	**Bills**	6	6	6	6	6	3.6	3.6	8.4	6	4.8	6	5.6	68	340.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	729	827	1,197	1,373	1,463	1,312	1,247	2,282	2,255	1,810	2,138	1,807	18,439	1.090000
		S kW	0	0	0	0	0	0	1,060	1,685	1,561	1,268	0	0	5,575	7.380000
		N kW	583	675	949	1,125	1,378	1,272	0	0	0	0	1,500	1,391	8,873	6.460000
		Total kW	583	675	949	1,125	1,378	1,272	1,060	1,685	1,561	1,268	1,500	1,391	14,448	
		On-peak kW	0	0	0	0	0	0	399	1,534	1,153	646	0	0	3,731	1.590000
		S On-peak kWh	0	0	0	0	0	0	23,849	44,284	34,173	26,368	6,929	0	135,603	0.053305
		S Mid-peak kWh	0	0	0	0	0	0	48,685	69,842	53,461	38,057	3,636	0	213,681	0.053305
		S Off-peak kWh	0	0	0	0	0	0	204,210	280,434	243,087	204,591	26,204	0	958,526	0.047648
		N On-peak kWh	36,702	44,970	58,313	57,959	70,376	70,977	0	0	0	0	85,316	85,507	510,120	0.048079
		N Mid-peak kWh	44,433	54,443	65,529	69,213	82,750	77,686	0	0	0	0	84,854	79,758	558,666	0.045663
		N Off-peak kWh	99,565	121,996	137,960	159,453	163,022	159,153	0	0	0	0	181,760	192,057	1,214,966	0.043725
		Total kWh	180,700	221,409	261,802	286,625	316,148	307,816	276,744	394,560	330,721	269,016	388,699	357,322	3,591,562	
		Rev	14,748	17,282	21,304	23,722	26,829	24,789	24,639	39,665	34,106	27,172	31,798	29,009	315,063	0.000000

															0	
Rate 19S	I	**Bills**	1	1	1	1	1	1	1	1	1	1	1	1	12	85.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	3.000000
		BLC	1,199	1,207	1,250	1,182	1,209	1,148	1,123	1,186	1,181	1,223	1,233	1,158	14,300	2.010000
		S kW	0	0	0	0	0	0	1,036	1,012	991	1,116	0	0	4,155	10.500000
		N kW	1,060	1,055	1,065	1,026	1,055	1,153	0	0	0	0	1,157	970	8,540	8.450000
		Total kW	1,060	1,055	1,065	1,026	1,055	1,153	1,036	1,012	991	1,116	1,157	970	12,695	
		On-peak kW	0	0	0	0	0	0	913	953	896	1,049	0	0	3,811	1.820000
		S On-peak kWh	0	0	0	0	0	0	72,373	77,760	78,641	77,628	0	0	306,402	0.059941
		S Mid-peak kWh	0	0	0	0	0	0	90,565	98,707	99,828	98,252	0	0	387,352	0.059941
		S Off-peak kWh	0	0	0	0	0	0	328,936	357,633	343,060	383,671	0	0	1,413,300	0.054287
		N On-peak	121,032	120,400	115,999	114,346	118,238	115,395	0	0	0	0	131,917	107,044	944,371	0.054204
		N Mid-peak kWh	124,359	123,710	119,817	117,602	124,222	120,716	0	0	0	0	136,439	109,986	976,851	0.051783
		N Off-peak kWh	311,563	309,937	293,337	299,899	294,852	303,063	0	0	0	0	323,953	281,921	2,418,525	0.049842
		Total kWh	556,954	554,047	529,153	531,847	537,312	539,174	491,874	534,100	521,529	559,551	592,309	498,951	6,446,801	
		Rev	39,979	39,810	38,711	38,362	38,967	39,742	42,506	44,820	43,819	47,542	42,699	36,159	493,115	0.000000
															0	
Rate 19P	I	**Bills**	129.9	130	130	129.9	130	130	130	130	130.1	130.1	130.1	130	1560.1	415.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	399,073	396,613	401,736	395,466	391,512	397,210	396,026	401,889	410,893	404,966	407,081	416,043	4,818,510	2.210000
		S kW	0	0	0	0	0	0	351,828	370,097	373,363	370,861	2,211	0	1,468,360	10.040000
		N kW	350,128	348,603	351,489	344,033	339,594	344,838	1,194	(4,996)	4,916	0	362,610	362,987	2,805,397	8.640000
		Total kW	350,128	348,603	351,489	344,033	339,594	344,838	353,022	365,102	378,279	370,861	364,821	362,987	4,273,757	
		On-peak kW	0	0	0	0	0	0	310,452	326,757	331,410	328,224	1,100	0	1,297,943	1.590000
		S On-peak kWh	0	0	0	0	0	0	24,572,263	26,491,019	27,947,399	24,972,310	60,432	0	104,043,423	0.052314
		S Mid-peak kWh	0	0	0	0	0	0	31,712,711	34,243,514	36,265,670	32,128,722	136,953	0	134,487,570	0.052314
		S Off-peak kWh	0	0	0	0	0	0	117,038,210	124,403,670	126,143,525	124,442,160	454,844	0	492,482,409	0.046655
		N On-peak kWh	38,463,529	38,568,276	37,608,459	38,396,761	36,871,137	37,596,116	149,060	(5,861)	5,908	0	41,473,698	38,903,224	308,030,308	0.047227
		N Mid-peak kWh	40,707,438	41,530,839	37,878,375	38,865,733	37,303,375	38,189,869	145,283	(6,014)	6,063	0	41,877,134	39,282,976	315,781,072	0.044805
		N Off-peak kWh	102,609,220	103,416,082	94,432,070	100,653,346	91,557,931	97,851,443	383,851	(15,763)	15,892	0	101,950,444	102,910,973	795,765,487	0.042863
		Total kWh	181,780,187	183,515,196	169,918,904	177,915,841	165,732,443	173,637,427	174,001,379	185,110,566	190,384,457	181,543,192	185,953,504	181,097,173	2,150,590,270	
		Rev	11,999,518	12,057,373	11,499,571	11,769,381	11,190,420	11,592,043	13,400,371	14,114,381	14,525,743	13,987,316	12,346,972	12,118,040	150,601,129	0.000000
															0	
Rate 19T	I	**Bills**	3	3	3	3	3	3	3	3	3	3	3	3	36	415.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	6,305	6,612	7,524	6,256	5,698	5,947	6,169	6,068	6,016	5,914	6,140	6,086	74,736	1.870000
		S kW	0	0	0	0	0	0	5,909	5,778	5,799	5,729	0	0	23,215	10.200000
		N kW	6,096	6,416	7,306	6,164	5,584	5,705	0	0	0	0	5,820	5,859	48,951	8.780000
		Total kW	6,096	6,416	7,306	6,164	5,584	5,705	5,909	5,778	5,799	5,729	5,820	5,859	72,166	
		On-peak kW	0	0	0	0	0	0	4,664	4,569	4,462	4,657	0	0	18,352	1.590000
		S On-peak kWh	0	0	0	0	0	0	428,105	438,772	453,906	401,444	0	0	1,722,227	0.052142
		S Mid-peak kWh	0	0	0	0	0	0	546,123	557,647	573,896	506,263	0	0	2,183,930	0.052142
		S Off-peak kWh	0	0	0	0	0	0	2,305,347	2,305,686	2,281,550	2,249,810	0	0	9,142,393	0.046451
		N On-peak kWh	767,640	711,599	697,151	736,357	601,014	698,597	0	0	0	0	718,201	694,068	5,624,628	0.046927
		N Mid-peak kWh	769,400	713,231	700,866	739,945	610,113	706,320	0	0	0	0	724,149	680,001	5,644,025	0.044504
		N Off-peak kWh	2,048,490	1,898,942	1,781,506	1,973,717	1,542,633	1,856,647	0	0	0	0	1,808,683	1,826,911	14,737,529	0.042561
		Total kWh	3,585,530	3,323,773	3,179,524	3,450,019	2,753,760	3,261,564	3,279,575	3,302,105	3,309,351	3,157,517	3,251,033	3,200,981	39,054,731	
		Rev	224,012	215,903	219,187	218,557	181,940	205,695	238,353	237,845	238,310	229,984	206,739	204,655	2,621,179	0.000000
															-	
Rate 24	I	**In Bills**	0	0	0	0	0	19493.2	19897.4	19764.2	19408.7	0	0	0	78,564	30.000000
	I	**Out-Bills**	19408.8	19333.5	19361.1	19375.3	19655.8	0	0	0	0	22251.9	19736.9	19356.7	158,480	6.000000
		Min Bills	33.6	40.7	73.4	96.1	73.3	4.7	2.0	0.0	6.2	50.2	118.2	39.9	538	3.000000
		In-kW						971,826	1,032,715	972,565	914,185				3,891,290	15.060000
		Out-kW						0	0	0	0				-	0.000000
		Total kW						971,826	1,032,715	972,565	914,185				3,891,290	
		In-kWh	(416,228)	39,029	0	0	183,116	268,463,081	431,463,856	407,177,621	324,314,296	10,067,095	291,139	134,273	1,441,717,277	0.061295
		Out-kWh	3,269,307	2,848,561	2,942,413	26,983,226	142,631,307	(753,549)	942,772	41,802	139,313	121,172,531	24,734,719	3,494,376	328,446,778	0.072053
		Total kWh	2,853,079	2,887,589	2,942,413	26,983,226	142,814,423	267,709,533	432,406,628	407,219,423	324,453,609	131,239,625	25,025,858	3,628,649	1,770,164,055	
		Rev	326,604	323,763	328,397	2,060,763	10,406,392	31,621,655	42,664,117	40,200,718	34,238,786	9,481,569	1,918,832	376,270	173,947,865	0.000000

														0	
Rate 40	I	**In Bills**	1857	1857	1857	1857	1857	1857	1857	1857	1857	1857	1857	1857	22,284	0.000000
		Min Bills	245.5	138.5	96.2	97.3	97.6	97.2	97.1	98.0	99.9	99.0	96.3	122.5	1,385	2.000000
		kWh	1,198,604	1,204,186	1,205,007	1,205,770	1,206,066	1,207,440	1,207,924	1,207,955	1,208,895	1,210,311	1,210,672	1,211,692	14,484,471	0.100058
		Intermittent Usage C	13	13	13	13	13	13	13	13	13	13	13	13	156	2.000000
		Rev	120,447	120,791	120,789	120,867	120,898	121,034	121,083	121,088	121,185	121,325	121,351	121,510	1,452,369	0.000000
															0	
Rate 42	I	**Bills**	859	859	859	859	859	859	859	859	859	859	859	859	10308	0.000000
		kWh	205,067	319,147	199,886	309,234	248,692	244,474	225,414	270,393	253,656	254,503	253,797	271,892	3,056,155	0.078462
		Rev	16,090	25,041	15,683	24,263	19,513	19,182	17,686	21,216	19,902	19,969	19,913	21,333	239,792	0.000000
Rate 15	I	A 40-Watt	7,380	7,364	7,377	7,378	7,353	7,391	7,355	7,361	7,355	7,345	7,336	7,282	88,276	9.820000
Lamps		A 85-Watt	789	796	794	798	779	816	796	796	798	797	796	793	9,549	11.950000
		A 200-Watt	148	150	149	149	144	149	151	150	151	151	150	149	1,792	17.270000
		F 85-Watt	1,258	1,280	1,352	1,307	1,284	1,337	1,313	1,312	1,326	1,328	1,396	1,399	15,893	19.500000
		F 150-Watt	83	83	83	83	78	88	83	83	71	66	66	66	933	21.470000
		F 300-Watt	91	96	95	96	96	96	96	96	96	96	97	94	1,145	25.280000
		kWh	158,615	160,775	163,919	161,727	159,801	163,579	161,303	161,866	161,869	161,670	161,553	160,621	1,937,298	
		Rev	113,066	113,580	115,048	114,266	113,147	115,288	114,182	114,201	114,170	114,001	115,239	114,633	1,370,823	0.000000
Rate 41A	I															
		40-Watt	15,120	15,121	15,122	15,123	15,119	15,115	13,567	16,666	15,113	14,183	11,851	19,338	181,437	12.300000
		85-Watt	1,678	1,682	1,688	1,684	1,686	1,727	1,588	1,787	1,680	1,649	1,403	1,989	20,240	14.310000
		140-Watt	218	220	220	224	224	225	218	232	225	223	154	291	2,674	16.430000
		200-Watt	133	133	133	135	135	135	109	162	151	134	123	198	1,680	20.440000
		41A Variable Usage C	3,624	3,624	3,624	3,624	3,624	3,624	3,624	3,624	3,624	3,264	3,264	4,344	43,492	0.100058
		41A kWh	188,693	189,114	189,244	189,429	189,435	189,130	171,652	207,322	190,325	179,789	150,813	240,532	2,275,478	0.000000
		Rev 41A	216,651	216,751	216,852	216,913	216,891	217,437	195,774	238,029	217,083	204,773	171,215	275,577	2,603,947	
Rate 41C		**kWh**	958,716	969,311	968,835	971,413	967,944	973,458	891,141	1,053,743	974,333	975,609	799,481	1,155,274	11,659,258	0.067910
		Rev 41C	65,106	65,826	65,794	65,969	65,733	66,108	60,517	71,560	66,167	66,254	54,293	78,455	791,780	
Rate 41CM	I	**Bills**	1568	1568	1568	1570	1570	1570	1570	1577	1581	1584	1586	1587	18,899.00	5.590000
		kWh	656,695	627,662	566,083	529,258	479,906	437,203	398,164	486,327	506,068	546,863	425,864	824,785	6,484,878	0.067910
		Rev 41CM	53,361	51,390	47,208	44,718	41,367	38,467	35,816	41,842	43,205	45,992	37,786	64,882	546,033	
		All Rate 41 Bills	3,674	3,674	3,674	3,674	3,674	3,674	3,674	3,674	3,674	3,674	3,674	3,674	44,088	
		All Rate 41 kWh	1,804,104	1,786,087	1,724,162	1,690,100	1,637,285	1,599,791	1,460,957	1,747,392	1,670,726	1,702,261	1,376,158	2,220,591	20,419,614	
		Rev All 41	335,118	333,967	329,853	327,600	323,991	322,011	292,107	351,431	326,455	317,019	263,294	418,914	3,941,761	
Rate 62	I	S On-peak kWh	0	0	0	0	0	506,263	653,966	698,848	532,766	0	0	0	2,391,844	0.010012
		S Mid-peak kWh	0	0	0	0	0	1,369,058	1,564,587	1,669,588	1,341,935	0	0	0	5,945,167	0.010012
		S Off-peak kWh	0	0	0	0	0	82,575	112,546	58,703	8,783	0	0	0	262,608	0.009611
		N On-peak kWh	129,076	188,294	277,341	454,357	588,233	0	0	0	0	679,581	504,212	307,665	3,128,757	0.018370
		N Mid-peak kWh	330,667	401,308	493,410	747,086	943,999	0	0	0	0	998,002	878,013	619,147	5,411,634	0.018130
		N Off-peak kWh	21,424	54,242	113,048	246,221	407,409	0	0	0	0	143,417	33,095	6,021	1,024,877	0.018018
		kWh	481,167	643,844	883,799	1,447,664	1,939,641	1,957,897	2,331,099	2,427,139	1,883,484	1,821,000	1,415,320	932,834	18,164,887	
		Rev	8,739	11,693	16,049	26,282	35,202	19,569	23,294	24,277	18,854	33,094	25,727	16,955	259,736	

OREGON			Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	As of 10/15/2024	Rates
Rate 01	O	**Bills**	14125.9	14103.7	14140.7	14100	14142.4	14158.6	14165.9	14179.9	14120.3	14145.7	14182.1	14173.6	169,739		10.000000
		Min Bills	108.0	131.0	115.0	129.0	124.0	128.0	117.0	99.0	113.0	103.0	77.0	87.0	1,331		3.000000
		S 0-1000	12,461,881	12,424,960	12,335,172	10,824,291	9,585,887	9,061,739	9,045,928	10,002,431	9,860,281	8,887,266	10,351,954	11,561,080	126,402,870		0.097593
		S Over 1000	10,974,170	10,833,932	8,221,868	3,917,996	2,474,016	2,078,884	3,938,459	5,689,567	3,031,727	1,682,333	3,754,689	8,747,389	65,345,031		0.114014
		Total kWh	23,436,051	23,258,892	20,557,040	14,742,287	12,059,903	11,140,623	12,984,387	15,691,998	12,892,007	10,569,600	14,106,643	20,308,469	191,747,900		
		Rev	2,608,984	2,589,239	2,282,986	1,644,468	1,359,384	1,263,354	1,473,869	1,766,954	1,449,496	1,200,911	1,580,417	2,267,602	21,487,665		0.000000
Rate 05	O	**Bills**	5	5	5	5	5	5	5	5	5	5	5	5	60		10.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0		3.000000
		S Peak	0	0	0	0	0	481	1,143	1,288	929	387	0	0	4,229		0.141228
		S Off Peak	0	0	0	0	0	2,422	5,378	6,290	5,031	2,409	0	0	21,530		0.128154
		N Peak	4,049	3,592	3,571	2,271	1,839	793	0	0	0	452	2,009	3,349	21,925		0.101108
		N Off Peak	14,409	11,460	12,042	7,419	5,828	2,990	0	0	0	1,565	6,303	10,959	72,974		0.089661
		Total kWh	18,458	15,052	15,613	9,690	7,667	6,685	6,521	7,578	5,960	4,814	8,312	14,308	120,658		
		Rev	1,751	1,441	1,491	945	758	777	901	1,038	829	600	818	1,371	12,719		0.000000
Rate 07	O	**1 phase**	2,335.1	2,319.3	2,322.7	2,338.2	2,394.5	2,353.5	2,338.3	2,354.9	2,358.0	2,357.1	2,362.6	2,345.1	28,179.1		9.500000
		3 phase	396.5	415.4	410.6	408.8	411.6	415.0	414.4	417.9	415.3	415.9	416.2	414.8	4,952.6		19.000000
		Total Bills	2,731.6	2,734.7	2,733.3	2,747.0	2,806.1	2,768.5	2,752.7	2,772.8	2,773.3	2,773.0	2,778.8	2,759.9	33,131.7		
		Min Bills	8.0	11.0	5.0	6.0	4.0	3.0	2.0	7.0	10.0	8.0	7.0	12.0	83.0		3.000000
		S 0-500	0	0	0	0	0	287,599	707,051	728,434	756,887	406,190	0	0	2,886,162		0.097922
		S Over	0	0	0	0	0	254,261	903,367	1,050,479	819,869	362,034	0	0	3,390,010		0.121387
		N 0-500	835,324	862,654	855,983	770,457	738,947	424,389	0	0	0	316,436	763,890	824,501	6,392,580		0.097922
		N Over	1,077,395	1,162,454	1,007,312	683,790	562,325	381,222	0	0	0	275,935	878,868	1,209,750	7,239,051		0.112428
		Total kWh	1,912,718	2,025,108	1,863,295	1,454,247	1,301,272	1,347,472	1,610,418	1,778,913	1,576,756	1,360,595	1,642,758	2,034,252	19,907,804		
		Rev	232,667	245,125	226,952	182,320	166,160	173,695	208,987	229,177	203,959	176,049	203,984	246,943	2,496,018		0.000000
Rate 09S	O	**1 phase**	450.4	452.1	454.7	468.0	457.6	458.9	466.8	457.9	462.4	463.2	462.0	461.9	5,516.0		9.500000
		3 phase	420.6	407.9	422.7	416.2	414.1	412.2	414.9	407.7	416.2	415.6	417.0	409.7	4,974.7		19.000000
		Total Bills	871.0	860.0	877.4	884.2	871.7	871.1	881.7	865.6	878.6	878.8	879.0	871.6	10,490.7		
		Min Bills	4.0	2.0	1.0	2.0	4.0	7.0	1.0	0.0	3.0	2.0	0.6	1.2	27.8		3.000000
		BLC	44,131	42,155	42,285	42,024	40,010	39,389	42,562	40,208	39,851	43,339	43,114	42,992	502,059		1.210000
		S kW	0	0	0	0	0	9,667	27,647	28,325	28,142	18,194	(5)	0	111,971		6.950000
		N kW	33,371	31,402	30,259	28,844	26,406	15,545	576	0	0	13,729	32,918	32,859	245,909		5.150000
		Total kW	33,371	31,402	30,259	28,844	26,406	25,212	28,222	28,325	28,142	31,923	32,913	32,859	357,880		
		S kWh	0	0	0	0	0	2,633,037	7,869,269	8,141,281	8,042,669	5,257,909	0	0	31,944,164		0.062463
		N kWh	11,856,512	10,653,998	9,742,259	8,242,063	7,241,767	4,170,273	0	0	26,374	4,080,634	10,727,335	11,221,959	77,963,175		0.061880
		Total kWh	11,856,512	10,653,998	9,742,259	8,242,063	7,241,767	6,803,310	7,869,269	8,141,281	8,069,042	9,338,543	10,727,335	11,221,959	109,907,339		
		Rev	971,225	884,048	822,205	721,773	644,749	629,640	750,467	766,134	760,120	842,831	897,785	927,837	9,618,813		0.000000

Rate 09P	O	**Bills**	8	7	7.7	8	7.1	8	9	8	8	8	8	8	94.8	212.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	5,108	5,179	5,146	5,122	5,374	5,638	5,444	5,294	5,305	5,729	5,763	5,488	64,590	1.700000
		S kW	0	0	0	0	0	0	4,586	4,607	4,826	4,715	0	0	18,733	7.270000
		N kW	4,003	4,186	4,162	4,095	4,193	4,605	0	0	0	0	4,598	4,407	34,250	5.870000
		Total kW	4,003	4,186	4,162	4,095	4,193	4,605	4,586	4,607	4,826	4,715	4,598	4,407	52,983	
		On-Peak kW	0	0	0	0	0	0	3,757	3,441	3,565	3,463	0	0	14,226	1.080000
		S On-Peak kWh	0	0	0	0	0	0	240,708	280,572	284,470	245,608	0	0	1,051,358	0.071670
		S Mid-Peak kWh	0	0	0	0	0	0	334,576	386,327	395,369	337,253	0	0	1,453,524	0.065325
		S Off-Peak kWh	0	0	0	0	0	0	1,241,336	1,381,738	1,375,889	1,352,788	0	0	5,351,751	0.056175
		N On-Peak kWh	421,833	455,667	410,675	409,151	407,077	400,725	0	0	0	0	448,294	422,223	3,375,645	0.065790
		N Mid-Peak kWh	423,496	454,866	416,300	417,465	423,265	430,468	0	0	0	0	457,227	430,201	3,453,288	0.054207
		N Off-Peak kWh	1,070,343	1,066,058	935,516	984,014	919,676	982,028	0	0	0	0	1,013,005	1,051,330	8,021,970	0.053765
		Total kWh	1,915,672	1,976,591	1,762,491	1,810,630	1,750,018	1,813,221	1,816,620	2,048,637	2,055,727	1,935,649	1,918,526	1,903,754	22,707,536	
		Rev	142,132	146,810	134,693	136,895	134,428	140,810	157,400	170,867	173,154	165,080	147,227	144,519	1,794,016	0.000000
Rate 09T	O	**Bills**	1	1	1	1	1	1	1	1	1	1	1	1	12	212.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	993	812	1,010	1,076	1,000	1,067	1,048	944	1,011	1,038	964	961	11,923	0.290000
		S kW	0	0	0	0	0	0	846	748	800	860	0	0	3,253	4.280000
		N kW	1,000	789	926	985	903	911	0	0	0	0	828	896	7,237	4.900000
		Total kW	1,000	789	926	985	903	911	846	748	800	860	828	896	10,490	
		On-Peak kW	0	0	0	0	0	0	533	606	464	610	0	0	2,213	3.480000
		S On-Peak kWh	0	0	0	0	0	0	35,416	31,777	33,978	35,307	0	0	136,478	0.063461
		S Mid-Peak kWh	0	0	0	0	0	0	45,826	37,256	45,236	45,379	0	0	173,696	0.057507
		S Off-Peak kWh	0	0	0	0	0	0	151,678	130,176	152,041	169,101	0	0	602,996	0.048922
		N On-Peak kWh	76,215	64,138	62,078	63,890	57,824	55,400	0	0	0	0	51,301	60,259	491,104	0.059233
		N Mid-Peak kWh	83,599	64,098	65,595	72,614	68,767	64,724	0	0	0	0	58,802	67,611	545,809	0.047934
		N Off-Peak kWh	221,549	164,623	163,715	191,358	161,301	158,721	0	0	0	0	144,194	182,687	1,388,148	0.047502
		Total kWh	381,363	292,859	291,388	327,862	287,891	278,845	232,920	199,209	231,254	249,787	254,296	310,557	3,338,231	
		Rev	24,446	19,004	19,640	21,703	19,308	18,909	18,294	16,321	17,738	19,440	17,257	20,367	232,428	0.000000
Rate 19P	O	**Bills**	5	5	5	5	5	5	5	5	5	5	5	5	60	212.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	23,961	25,077	24,844	24,117	24,774	24,617	26,918	26,637	23,461	25,319	24,645	24,134	298,506	1.590000
		S kW	0	0	0	0	0	0	25,109	25,013	22,461	23,650	0	0	96,232	7.530000
		N kW	21,684	22,470	21,980	21,640	22,167	22,669	0	0	0	0	22,822	21,895	177,326	5.900000
		Total kW	21,684	22,470	21,980	21,640	22,167	22,669	25,109	25,013	22,461	23,650	22,822	21,895	273,558	
		On-peak kW	0	0	0	0	0	0	24,519	24,239	21,498	22,224	0	0	92,480	1.120000
		S On-peak kWh	0	0	0	0	0	0	1,902,344	2,031,645	1,864,467	1,784,030	0	0	7,582,485	0.068163
		S Mid-peak kWh	0	0	0	0	0	0	2,420,067	2,603,867	2,388,222	2,272,538	0	0	9,684,695	0.061669
		S Off-peak kWh	0	0	0	0	0	0	9,177,121	9,777,166	8,478,011	9,131,289	0	0	36,563,587	0.052309
		N On-Peak kWh	2,513,992	2,762,016	2,663,627	2,800,001	2,861,906	2,763,477	0	0	0	0	3,000,631	2,577,583	21,943,233	0.062514
		N Mid-peak kWh	2,510,344	2,747,009	2,666,773	2,816,660	2,861,958	2,778,213	0	0	0	0	3,008,254	2,577,031	21,966,242	0.050814
		N Off-peak kWh	7,076,955	7,487,276	6,893,262	7,604,770	7,327,918	7,472,525	0	0	0	0	7,633,662	7,071,627	58,567,994	0.050368
		Total kWh	12,101,291	12,996,301	12,223,662	13,221,431	13,051,782	13,014,215	13,499,532	14,412,678	12,730,700	13,187,857	13,642,547	12,226,240	156,308,236	
		Rev	808,268	862,874	819,465	868,282	864,668	864,250	1,019,350	1,069,403	949,414	983,687	899,830	816,882	10,826,374	0.000000
Rate 19T	O	**Bills**	1	1	1	1	1	1	1	1	1	1	1	1	12	212.000000
		Min Bills	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.000000
		BLC	15,245	12,419	12,716	16,512	16,018	15,329	15,454	13,739	16,247	16,238	16,194	12,956	179,065	0.300000
		S kW	0	0	0	0	0	0	14,391	12,841	15,414	15,165	0	0	57,810	7.010000
		N kW	14,987	11,622	11,448	15,920	15,181	14,391	0	0	0	0	15,375	12,696	111,619	5.950000
		Total kW	14,987	11,622	11,448	15,920	15,181	14,391	14,391	12,841	15,414	15,165	15,375	12,696	169,429	
		On-peak kW	0	0	0	0	0	0	14,386	12,765	15,259	15,165	0	0	57,575	1.360000
		S On-peak kWh	0	0	0	0	0	0	1,346,012	1,105,074	1,356,230	1,242,018	0	0	5,049,334	0.071522
		S Mid-peak kWh	0	0	0	0	0	0	1,619,115	1,444,978	1,710,989	1,516,225	0	0	6,291,306	0.065003
		S Off-peak kWh	0	0	0	0	0	0	6,413,477	5,771,765	6,363,241	6,636,904	0	0	25,185,387	0.055602
		N On-Peak kWh	1,876,304	1,018,102	812,407	1,840,661	2,014,148	2,040,025	0	0	0	0	2,132,765	1,636,944	13,371,357	0.066594
		N Mid-peak kWh	1,771,341	983,239	789,862	1,834,589	1,973,833	2,008,954	0	0	0	0	2,086,161	1,622,422	13,070,401	0.054811
		N Off-peak kWh	5,799,074	2,938,592	2,134,972	5,214,562	5,331,901	5,575,684	0	0	0	0	5,523,030	4,541,507	37,059,322	0.054363
		Total kWh	9,446,719	4,939,933	3,737,241	8,889,812	9,319,882	9,624,663	9,378,604	8,321,817	9,430,460	9,395,147	9,741,956	7,800,873	100,027,107	
		Rev	631,250	354,530	285,603	606,504	627,519	639,512	683,412	605,594	695,917	688,428	653,171	524,467	6,995,907	0.000000

Rate 24S	O	**In Bills**	0	0	0	0	0	2367.7	2377	2349.7	2387.5	0	0	0	9,482	30.000000
		Out-Bills	2302.1	2284.1	2258.3	2259	2303.7	0	0	0	0	2393.7	2337.4	2292.6	18,431	6.000000
		Min Bills	6.3	7.3	37.2	30.0	22.9	8.5	0.2	0.0	0.0	1.0	3.5	1.4	118	3.000000
		In-kW						44,837	46,573	45,496	40,981					9.700000
		Out-kW						0	0	0	0					0.000000
		Total kW						44,837	46,573	45,496	40,981					
		In-kWh	0	0	0	0	6,087	11,434,011	16,686,483	17,639,617	12,530,207	1,316,580	(44,749)	43,923	59,612,159	0.090205
		Out-kWh	138,533	122,155	141,949	229,524	4,319,507	11,076	(52)	805	0	3,898,824	672,233	196,481	9,731,035	0.074760
		Total kWh	138,533	122,155	141,949	229,524	4,325,594	11,445,087	16,686,431	17,640,422	12,530,207	5,215,404	627,485	240,404	69,343,194	
		Rev	24,188	22,859	24,274	30,803	337,366	1,538,209	2,028,266	2,103,048	1,599,428	424,603	60,254	32,411	8,225,710	0.000000
Rate 40	O	**In Bills**	2	2	2	2	2	2	2	2	2	2	2	2	24	0.000000
		kWh	449	449	449	449	449	449	449	449	449	449	449	449	5,388	0.076960
		Rev	35	35	35	35	35	35	35	35	35	35	35	35	415	0.000000
Rate 42	O	**In Bills**	13	13	13	13	13	13	13	13	13	13	13	13	156	0.000000
		kWh	1,740	2,215	1,724	1,629	1,626	1,654	1,791	1,769	3,254	3,894	3,400	3,321	28,017	0.119930
		Rev	209	266	207	195	195	198	215	212	390	467	408	398	3,360	0.000000
Rate 15	O															
		A 40-Watt	666	669	671	669	669	667	667	666	665	664	664	665	8,000	11.640000
		A 85-Watt	63	63	63	63	63	63	63	63	63	63	63	63	756	14.130000
		A 200-Watt	15	15	15	15	15	15	15	15	15	15	15	15	180	20.410000
		F 85-Watt	23	23	23	24	24	24	24	24	24	24	24	24	285	23.110000
		F 150-Watt	13	13	13	13	14	14	14	14	16	16	16	16	172	25.440000
		F 300-Watt	0	0	0	0	0	0	0	0	0	0	0	0	0	30.440000
		Total kWh	10,936	10,850	10,869	10,898	10,920	10,900	10,901	10,886	10,884	10,859	10,871	10,879	130,655	
		Rev	9,811	9,841	9,863	9,878	9,892	9,871	9,871	9,855	9,902	9,880	9,890	9,899	118,452	0.000000
Rate 41A	O															
		40-Watt	830	830	829	831	831	831	831	831	831	831	831	849	9,987	10.440000
		85-Watt	172	172	172	172	172	172	172	172	172	172	172	172	2,064	12.170000
		140-Watt	20	20	20	20	20	20	20	20	20	20	20	20	240	13.950000
		200-Watt	82	82	82	82	82	82	82	82	82	82	82	82	984	17.370000
		41A kWh	16,798	16,798	16,791	16,807	16,807	16,807	16,807	16,807	16,807	16,807	16,810	16,969	201,816	
		Rev 41A	12,462	12,462	12,454	12,472	12,472	12,472	12,472	12,472	12,472	12,472	12,476	12,660	149,820	
															0	
Rate 41C	**O**	**kWh**	997	997	997	997	997	997	997	997	997	997	997	997	11,964	0.05762
		Rev 41C	57	57	57	57	57	57	57	57	57	57	57	57	689	
															0	
Rate 41CM	**O**	**Bills**	12	12	12	12	12	12	12	12	12	12	12	12	144	5.08
		kWh	12,870	12,699	10,710	9,569	8,853	7,271	7,256	7,708	8,375	9,658	9,969	11,033	115,971	0.05762
		Rev 41CM	803	793	678	612	571	480	479	505	544	617	635	697	7,414	
		All 41 Bills	26	26	26	26	26	26	26	26	26	26	26	26	312	
		Total All 41 kWh	30,665	30,494	28,498	27,373	26,657	25,075	25,060	25,512	26,179	27,462	27,776	28,999	329,751	0.000000
		Rev All 41	13,322	13,312	13,189	13,142	13,101	13,010	13,009	13,035	13,073	13,147	13,169	13,414	157,923	
SPECIAL CONTRACTS			**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	549,894	**As of 6/1/2025**
		Total kWh	123,545,053	113,262,951	119,896,607	109,386,578	107,223,151	106,354,857	110,075,716	113,640,216	107,892,857	115,858,161	119,537,229	128,839,121	1,375,512,497	
		Total Rev	7,868,652	7,595,257	7,782,806	7,328,766	7,191,403	7,457,261	7,587,818	7,651,984	7,468,252	7,638,028	7,771,678	8,191,910	91,533,813	
													Total		**1,536,188,306**	

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-25-16

IDAHO POWER COMPANY

BRADY, DI
TESTIMONY

EXHIBIT NO. 24

2025 Base Level NPSE			
System	501, Steam	$	125,801,910.00
System	547, Other Fuel	$	77,935,054.61
System	555, Non-PURPA Purchased Power	$	161,407,785.40
System	447, Surplus Sales	$	(101,120,022.28)
System	536, Water for Power	$	-
System	555, PURPA	$	226,719,444.34
System	565, Third Party Transmission	$	12,961,923.05
System	577.4 Energy Stroage Rents	$	21,546,000.00
Idaho-Jurisdictional	555, Demand Response	$	9,342,758.28
	Total*	$	534,594,853.40

**Slight difference in total from page 2 due to rounding*

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

AVERAGE

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	751,658.2	732,957.7	770,254.1	813,272.5	862,116.8	833,919.5	722,288.4	593,476.4	556,291.9	454,479.6	413,754.2	579,917.4	8,084,386.6
Bridger Coal													
Energy (MWh)	103,823.1	97,441.0	56,226.8	15,901.8	40,606.7	76,217.7	101,553.8	107,576.0	83,639.0	98,226.0	127,338.3	240,939.0	1,149,489.2
Expense ($ x 1000)	$ 4,036.4	$ 3,765.3	$ 2,432.4	$ 666.9	$ 1,794.9	$ 3,115.3	$ 3,962.5	$ 4,158.8	$ 3,357.3	$ 3,853.9	$ 4,782.2	$ 8,507.6	$ 44,433.5
Valmy Coal													
Energy (MWh)	454.9	4,103.5	3,283.7	4,101.7	1,547.3	7,569.5	14,415.3	14,812.2	5,034.9	1,711.7	584.9	25,367.9	82,987.5
Expense ($ x 1000)	$ 25.9	$ 232.3	$ 186.9	$ 233.3	$ 88.0	$ 429.0	$ 812.6	$ 833.6	$ 284.8	$ 97.2	$ 33.0	$ 1,417.8	$ 4,674.2
Bridger Gas													
Energy (MWh)	39,218.2	73,422.1	70,932.5	62,478.7	48,133.3	62,065.9	75,582.3	80,965.2	66,862.1	69,375.1	62,136.9	56,937.9	768,110.1
Expense ($ x 1000)	$ 2,786.1	$ 3,562.5	$ 3,115.4	$ 2,948.8	$ 2,426.7	$ 2,973.1	$ 3,836.2	$ 4,094.0	$ 3,488.1	$ 3,486.7	$ 3,846.3	$ 4,660.3	$ 41,224.2
Valmy Gas													
Energy (MWh)	8,163.1	27,793.5	28,737.7	27,845.3	20,698.6	26,147.7	29,584.9	29,803.6	24,528.9	24,102.5	12,079.8	15,009.8	274,495.5
Expense ($ x 1000)	$ 461.5	$ 1,280.4	$ 1,162.0	$ 1,186.7	$ 878.7	$ 1,131.6	$ 1,408.1	$ 1,431.2	$ 1,182.8	$ 1,113.1	$ 677.4	$ 1,100.9	$ 13,014.3
Langley Gulch													
Energy (MWh)	69.2	120,756.0	222,349.6	190,251.7	163,348.2	202,219.9	220,187.5	210,583.6	201,842.2	210,833.4	90,545.2	1,849.5	1,834,836.2
Expense ($ x 1000)	$ 3.4	$ 3,840.1	$ 3,686.7	$ 4,221.4	$ 3,302.6	$ 4,189.6	$ 5,691.8	$ 5,924.5	$ 5,359.1	$ 5,376.3	$ 3,553.8	$ 126.6	$ 45,275.9
Danskin													
Energy (MWh)	4,628.6	27,229.2	157,020.2	23,983.4	17,447.2	17,294.6	23,404.5	17,731.6	16,339.8	16,798.6	6,000.7	5,931.0	333,809.5
Expense ($ x 1000)	$ 247.8	$ 1,179.6	$ 3,317.4	$ 766.1	$ 478.2	$ 543.9	$ 936.9	$ 777.8	$ 677.9	$ 649.9	$ 313.7	$ 531.0	$ 10,420.4
Bennett Mountain													
Energy (MWh)	5,733.0	12,069.3	110,595.9	14,727.4	12,496.3	14,618.4	20,551.5	9,508.5	9,027.1	8,970.9	6,514.6	6,519.5	231,332.4
Expense ($ x 1000)	$ 304.3	$ 533.8	$ 2,297.9	$ 463.5	$ 337.9	$ 442.8	$ 805.9	$ 420.6	$ 377.5	$ 348.2	$ 337.8	$ 594.1	$ 7,264.3
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.3	$ 1,001.8	$ 1,108.3	$ 1,156.8	$ 1,195.1	$ 1,156.8	$ 1,195.1	$ 1,195.1	$ 1,156.8	$ 1,195.1	$ 1,724.2	$ 1,781.4	$ 14,974.4
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	348,327.3	105,880.8	18,821.0	29,810.2	57,241.0	119,247.2	354,029.9	352,815.0	190,238.9	174,159.8	356,218.5	339,034.8	2,445,824.4
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.0	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11,129.0	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18,087.1	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	450,500.3	214,409.0	157,843.5	185,239.0	226,110.5	292,462.8	542,227.5	516,730.0	332,277.9	296,461.4	453,208.3	432,923.8	4,100,393.8
Market Expense ($ x 1000)	$ 12,889.4	$ 3,707.0	$ 457.6	$ 735.4	$ 1,204.7	$ 3,678.1	$ 12,761.1	$ 13,141.6	$ 6,591.9	$ 5,816.8	$ 13,928.6	$ 16,522.6	$ 91,434.9
Market Expense ($ x 1000) - Less Third Party Transmission	$ 11,043.4	$ 3,145.9	$ 357.9	$ 577.5	$ 901.4	$ 3,046.2	$ 10,884.9	$ 11,271.8	$ 5,583.7	$ 4,893.8	$ 12,040.8	$ 14,725.8	$ 78,473.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.9	$ 1,999.3	$ 2,008.7	$ 2,010.4	$ 1,854.6	$ 1,674.0	$ 2,180.6	$ 1,674.8	$ 1,572.0	$ 1,630.2	$ 2,071.8	$ 2,479.9	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.4	$ 321.6	$ 475.5	$ 582.8	$ 666.4	$ 700.4	$ 820.5	$ 689.2	$ 561.7	$ 440.5	$ 236.6	$ 150.5	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.7	$ 2,222.4	$ 2,292.6	$ 2,090.8	$ 1,754.7	$ 1,415.8	$ 1,059.2	$ 1,241.1	$ 1,465.4	$ 1,983.9	$ 2,335.8	$ 2,504.9	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.5	$ 573.7	$ 599.7	$ 470.3	$ 522.1	$ 458.8	$ 480.1	$ 486.1	$ 498.9	$ 557.0	$ 585.0	$ 624.0	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.1	$ 418.0	$ 586.5	$ 653.6	$ 791.4	$ 879.3	$ 906.8	$ 812.1	$ 707.0	$ 541.8	$ 329.5	$ 296.9	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.7	$ 982.8	$ 512.2	$ 496.4	$ 647.6	$ 2,597.3	$ 4,362.2	$ 2,805.8	$ 1,163.1	$ 777.4	$ 784.8	$ 838.9	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 18,062.7	$ 9,663.7	$ 6,833.0	$ 6,881.8	$ 7,138.2	$ 10,771.7	$ 20,694.3	$ 18,980.9	$ 11,551.7	$ 10,824.6	$ 18,384.2	$ 21,621.0	161,407.8
Storage													
Black Mesa Battery Energy (MWh)	(357.8)	(441.8)	(702.0)	(712.1)	(688.7)	(497.5)	(538.9)	(581.3)	(505.8)	(502.7)	(366.8)	(264.1)	(6,159.3)
80 MW Grid Battery Energy (MWh)	(2,714.3)	(2,608.2)	(2,783.8)	(2,375.0)	(2,290.0)	(1,760.8)	(1,754.2)	(1,760.8)	(1,806.5)	(2,566.8)	(2,163.5)	(2,444.0)	(27,027.9)
11 MW Grid Battery Energy (MWh)	(248.2)	(221.9)	(266.2)	(238.3)	(225.5)	(203.4)	(203.7)	(215.0)	(197.1)	(218.4)	(215.1)	(198.2)	(2,651.1)
Franklin Battery Energy (MWh)	(877.2)	(792.7)	(1,158.7)	(1,145.9)	(1,172.3)	(838.8)	(1,039.2)	(1,142.8)	(896.7)	(865.7)	(705.6)	(708.8)	(11,344.3)
36 MW Hemingway Battery Energy (MWh)	(954.8)	(857.5)	(927.7)	(815.8)	(788.0)	(663.5)	(721.6)	(778.5)	(722.4)	(816.9)	(812.0)	(790.1)	(9,648.9)
Happy Valley Battery Energy (MWh)	(2,255.1)	(2,021.2)	(2,128.2)	(1,900.2)	(1,839.1)	(1,602.6)	(1,674.7)	(1,785.1)	(1,681.8)	(1,906.5)	(1,865.8)	(1,861.0)	(22,521.5)
Kuna Battery Energy (MWh)	(4,201.4)	(3,761.8)	(3,967.2)	(3,576.4)	(3,437.0)	(3,006.9)	(3,111.0)	(3,276.9)	(3,118.6)	(3,615.1)	(3,493.2)	(3,530.8)	(42,096.2)
Total Storage (MWh)	(11,608.8)	(10,705.1)	(11,933.9)	(10,763.8)	(10,440.6)	(8,573.5)	(9,043.2)	(9,540.3)	(8,928.8)	(10,492.2)	(9,622.0)	(9,797.1)	(121,449.3)
Kuna Battery Expense ($ x 1000)	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	$ 1,795.5	21,546.0
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.5	12,991.3	388.4	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.2	33.5	74.9	73.1	88.6	102.2	98.2	88.9	75.2	68.7	47.6	24.8	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.4	218,191.6	258,903.7	304,675.0	323,055.5	290,439.1	283,039.5	271,100.3	226,606.5	198,098.9	191,351.4	176,606.8	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	51,091.6	205,978.5	540,522.5	397,410.4	319,930.4	205,266.3	45,373.2	38,792.0	109,311.9	122,136.5	22,425.5	32,248.7	2,090,487.4
Revenue ($ x 1000)	$ 2,213.0	$ 9,817.4	$ 17,922.4	$ 14,066.8	$ 10,426.6	$ 8,225.2	$ 2,353.8	$ 2,130.2	$ 5,508.3	$ 5,870.4	$ 1,192.3	$ 2,043.2	$ 81,769.70
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,025.8	$ 948.0	$ 781.1	$ 790.4	$ 724.5	$ 867.9	$ 1,061.6	$ 1,103.2	$ 990.0	$ 1,010.3	$ 1,108.6	$ 1,386.8	$ 11,798.09
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,548,166.4	1,517,701.2	1,824,288.7	1,631,785.7	1,705,208.5	1,818,263.3	2,036,881.4	1,843,224.5	1,513,596.9	1,368,634.7	1,353,939.8	1,532,230.3	19,693,921.4
Total Load	1,497,074.8	1,311,722.8	1,283,766.2	1,234,375.3	1,385,278.1	1,612,997.0	1,991,508.2	1,804,432.5	1,404,285.0	1,246,498.2	1,331,514.3	1,499,981.6	17,603,434.1
Total NPSE ($ x 1000)	$ 42,532.81	$ 35,641.62	$ 22,947.79	$ 23,829.44	$ 27,974.28	$ 40,960.88	$ 64,001.02	$ 63,015.28	$ 42,168.73	$ 40,102.48	$ 51,011.87	$ 58,103.95	$ 512,290.13

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 12,961.92
Demand Response	N/A	$ 9,342.76
Total Base Level NPSE ($ x 1000)		$ 534,594.81

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1981

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,971.1	593,799.7	510,712.1	614,377.5	674,819.6	682,798.2	614,734.4	486,317.7	531,570.2	437,504.7	356,275.7	609,156.0	6,615,037.1
Bridger Coal													
Energy (MWh)	116,422.4	97,345.4	53,400.9	16,601.6	39,131.8	75,623.1	104,161.0	108,164.7	81,383.7	96,077.5	129,820.6	239,649.6	1,157,782.44
Expense ($ x 1000)	$ 4,447.26	$ 3,762.23	$ 2,340.32	$ 689.67	$ 1,746.77	$ 3,095.94	$ 4,047.46	$ 4,177.99	$ 3,283.80	$ 3,783.86	$ 4,863.07	$ 8,465.52	$ 44,703.89
Valmy Coal													
Energy (MWh)	-	5,053.9	3,556.0	4,025.0	1,106.3	10,494.3	19,631.7	18,957.1	2,934.1	987.8	586.2	18,224.7	85,557.0
Expense ($ x 1000)	$ -	$ 286.21	$ 202.35	$ 228.26	$ 62.95	$ 594.55	$ 1,107.58	$ 1,065.28	$ 165.56	$ 56.21	$ 32.39	$ 1,019.32	$ 4,820.7
Bridger Gas													
Energy (MWh)	47,603.4	71,182.8	66,868.5	68,575.0	45,800.0	60,285.2	82,124.7	82,155.4	65,971.3	66,451.0	63,867.8	52,232.8	773,117.7
Expense ($ x 1000)	$ 3,137.83	$ 3,481.08	$ 2,985.00	$ 3,153.07	$ 2,350.50	$ 2,912.80	$ 4,083.10	$ 4,139.60	$ 3,455.04	$ 3,380.88	$ 3,923.03	$ 4,396.95	$ 41,398.9
Valmy Gas													
Energy (MWh)	12,968.50	32,022.06	29,568.05	24,141.18	24,127.71	26,235.00	33,180.92	31,419.44	21,091.96	28,050.32	23,249.01	16,282.10	302,336.3
Expense ($ x 1000)	$ 691.72	$ 1,457.71	$ 1,195.60	$ 1,016.38	$ 1,026.78	$ 1,126.60	$ 1,561.43	$ 1,499.11	$ 1,011.25	$ 1,289.06	$ 1,286.18	$ 1,196.28	$ 14,358.1
Langley Gulch													
Energy (MWh)	-	152,524.4	221,330.2	197,091.4	154,578.2	217,459.2	213,582.6	203,519.9	200,634.3	208,150.4	64,901.7	-	1,833,772.2
Expense ($ x 1000)	$ -	$ 4,559.94	$ 3,676.58	$ 4,319.90	$ 3,170.61	$ 4,427.54	$ 5,534.30	$ 5,825.87	$ 5,364.98	$ 5,355.70	$ 2,730.81	$ -	$ 44,966.2
Danskin													
Energy (MWh)	1,879.3	29,251.7	157,779.4	28,641.6	15,965.2	15,176.6	26,991.1	17,052.9	15,625.8	16,299.6	5,789.9	1,903.5	332,356.6
Expense ($ x 1000)	$ 99.81	$ 1,265.60	$ 3,310.45	$ 914.75	$ 437.40	$ 480.28	$ 1,080.95	$ 746.28	$ 638.92	$ 633.90	$ 304.88	$ 164.77	$ 10,078.0
Bennett Mountain													
Energy (MWh)	6,256.0	10,428.7	103,129.9	24,500.6	11,863.9	13,308.5	24,559.3	8,815.3	8,246.6	8,246.6	6,433.0	2,771.5	228,560.0
Expense ($ x 1000)	$ 316.48	$ 455.80	$ 2,137.13	$ 742.78	$ 322.28	$ 407.02	$ 953.39	$ 399.24	$ 340.68	$ 320.97	$ 327.21	$ 245.63	$ 6,968.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	525,439.3	156,313.0	43,215.6	41,546.8	90,221.8	149,444.6	437,779.9	437,841.2	213,744.5	185,003.4	414,682.1	320,310.8	3,015,542.9
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	627,612.3	264,841.2	182,238.0	196,975.6	259,091.3	322,660.2	625,977.5	601,756.2	355,783.5	307,305.0	511,671.9	414,199.8	4,670,112.3
Market Expense ($ x 1000)	$ 20,246.33	$ 5,444.00	$ 1,070.14	$ 932.78	$ 1,767.50	$ 4,654.57	$ 15,938.89	$ 16,629.52	$ 7,360.58	$ 6,213.57	$ 16,519.23	$ 15,355.12	$ 112,132.2
Market Expense ($ x 1000) - Less Third Party Transmission	$ 17,461.71	$ 4,615.60	$ 841.11	$ 712.60	$ 1,289.36	$ 3,862.57	$ 13,618.83	$ 14,309.13	$ 6,227.82	$ 5,233.12	$ 14,321.58	$ 13,657.60	$ 96,151.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 24,481.0	$ 11,133.4	$ 7,316.2	$ 7,016.9	$ 7,526.2	$ 11,588.1	$ 23,428.3	$ 22,018.2	$ 12,195.9	$ 11,163.9	$ 20,665.0	$ 20,552.8	$ 179,085.8
Storage													
Black Mesa Battery Energy (MWh)	(385.87)	(378.69)	(719.2)	(705.9)	(645.7)	(470.6)	(600.8)	(589.2)	(498.6)	(476.9)	(373.7)	(259.5)	(6,104.4)
80 MW Hemingway Battery Energy (MWh)	(2,522.89)	(2,449.57)	(2,734.1)	(2,390.6)	(2,240.6)	(1,737.0)	(1,758.5)	(1,764.7)	(1,824.4)	(2,613.2)	(2,186.6)	(2,474.8)	(26,696.9)
11 MW Grid Battery Energy (MWh)	(246.25)	(213.12)	(268.2)	(222.7)	(225.0)	(197.0)	(219.7)	(226.8)	(188.0)	(217.4)	(222.1)	(207.6)	(2,653.6)
Franklin Battery Energy (MWh)	(930.47)	(741.72)	(1,161.6)	(1,105.4)	(1,155.5)	(775.3)	(1,155.7)	(1,162.0)	(903.7)	(875.3)	(721.3)	(657.5)	(11,345.4)
36 MW Hemingway Battery Energy (MWh)	(954.34)	(856.76)	(932.7)	(799.8)	(795.6)	(616.4)	(764.5)	(789.0)	(740.4)	(853.4)	(830.7)	(831.6)	(9,765.1)
Happy Valley Battery Energy (MWh)	(2,207.44)	(1,938.92)	(2,112.06)	(1,880.52)	(1,837.92)	(1,530.86)	(1,770.30)	(1,797.39)	(1,674.43)	(1,881.41)	(1,968.58)	(1,937.48)	(22,537.3)
Kuna Battery Energy (MWh)	(4,118.61)	(3,563.92)	(3,963.58)	(3,476.21)	(3,503.91)	(2,891.87)	(3,269.39)	(3,309.53)	(3,150.64)	(3,778.74)	(3,592.14)	(3,705.32)	(42,323.9)
Total Storage (MWh)	(11,365.9)	(10,142.7)	(11,891.4)	(10,581.1)	(10,404.1)	(8,219.0)	(9,538.8)	(9,638.6)	(8,980.0)	(10,696.3)	(9,895.0)	(10,073.8)	(121,426.7)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,799.0	152,809.4	291,904.1	234,720.9	153,945.9	97,145.1	40,025.1	15,665.2	96,658.2	110,046.1	12,585.5	20,996.2	1,229,300.6
Revenue ($ x 1000)	$ 155.7	$ 7,718.2	$ 10,672.8	$ 9,655.3	$ 6,000.7	$ 4,723.4	$ 2,132.2	$ 906.4	$ 4,939.9	$ 5,400.7	$ 715.3	$ 1,419.3	$ 54,439.8
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,102.7	$ 968.1	$ 796.2	$ 810.3	$ 733.5	$ 884.1	$ 1,081.6	$ 1,131.2	$ 995.0	$ 1,020.4	$ 1,130.9	$ 1,390.3	$ 12,044.30
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,873.76	1,464,532.20	1,575,670.33	1,469,096.26	1,539,223.99	1,710,142.09	2,031,533.34	1,820,097.70	1,500,943.18	1,356,544.24	1,344,099.80	1,520,977.76	18,832,734.65
Total Load	1,497,074.80	1,311,722.78	1,283,766.20	1,234,375.34	1,385,278.11	1,612,997.00	1,991,508.25	1,804,432.51	1,404,285.02	1,246,498.19	1,331,514.29	1,499,981.60	17,603,434.09
Total NPSE ($ x 1000)	$ 51,759.1	$ 40,065.0	$ 30,314.3	$ 28,934.3	$ 32,589.3	$ 45,482.3	$ 67,850.8	$ 67,461.2	$ 42,909.0	$ 40,796.7	$ 53,670.8	$ 56,206.5	$ 558,039.4

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,981.21
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 583,363.36

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1982

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	728,993.2	812,449.1	1,019,144.3	937,554.6	1,101,689.0	1,052,562.5	1,086,033.1	841,532.2	740,898.2	527,163.1	551,284.9	1,017,059.5	10,416,363.6
Bridger Coal													
Energy (MWh)	112,226.3	101,169.8	60,902.4	17,254.0	42,594.5	76,712.3	90,051.2	104,396.8	83,426.1	104,293.3	127,507.1	233,791.2	1,154,325.03
Expense ($ x 1000)	$ 4,310.43	$ 3,886.94	$ 2,584.83	$ 710.93	$ 1,859.73	$ 3,131.47	$ 3,587.40	$ 4,055.17	$ 3,350.37	$ 4,051.79	$ 4,787.70	$ 8,274.44	$ 44,591.20
Valmy Coal													
Energy (MWh)	158.0	5,833.4	2,094.1	4,622.8	513.6	9,123.3	11,063.1	9,480.8	6,247.6	1,892.9	158.0	-	51,187.7
Expense ($ x 1000)	$ 9.00	$ 330.89	$ 119.16	$ 263.05	$ 29.23	$ 518.57	$ 624.42	$ 533.89	$ 353.53	$ 107.13	$ 9.00	$ -	$ 2,897.9
Bridger Gas													
Energy (MWh)	43,298.2	79,677.0	78,291.6	66,672.0	49,332.8	58,115.6	67,370.9	78,927.8	68,432.6	76,395.3	62,136.1	48,535.4	777,185.2
Expense ($ x 1000)	$ 2,956.77	$ 3,791.49	$ 3,350.91	$ 3,089.16	$ 2,464.89	$ 2,837.94	$ 3,527.61	$ 4,016.28	$ 3,547.76	$ 3,741.96	$ 3,846.93	$ 4,191.68	$ 41,363.4
Valmy Gas													
Energy (MWh)	9,705.51	18,773.81	27,557.67	24,970.70	13,906.29	21,684.99	14,278.35	21,781.33	19,510.03	22,596.34	7,785.87	3,184.52	205,735.4
Expense ($ x 1000)	$ 576.50	$ 914.99	$ 1,120.81	$ 1,070.98	$ 590.31	$ 955.41	$ 768.52	$ 1,081.60	$ 980.33	$ 1,051.26	$ 465.27	$ 251.92	$ 9,827.9
Langley Gulch													
Energy (MWh)	2,561.2	79,719.3	202,253.9	211,831.0	184,534.3	205,878.5	221,185.3	208,667.0	199,541.9	217,697.5	93,691.9	2,608.8	1,830,170.5
Expense ($ x 1000)	$ 125.26	$ 3,003.39	$ 3,430.64	$ 4,582.36	$ 3,609.36	$ 4,228.69	$ 5,690.67	$ 5,819.99	$ 5,324.79	$ 5,484.15	$ 3,847.07	$ 197.79	$ 45,344.2
Danskin													
Energy (MWh)	6,186.5	26,104.4	141,330.4	35,985.7	18,608.1	18,132.8	18,323.1	19,167.2	18,120.6	17,982.3	3,252.2	1,138.4	324,331.8
Expense ($ x 1000)	$ 321.72	$ 1,145.56	$ 2,978.89	$ 1,104.08	$ 498.72	$ 575.08	$ 753.34	$ 845.52	$ 772.50	$ 693.60	$ 175.39	$ 105.76	$ 9,970.2
Bennett Mountain													
Energy (MWh)	5,821.2	15,701.3	102,886.6	23,772.9	10,930.8	11,321.2	10,578.8	12,038.0	10,530.4	11,314.9	3,734.8	2,169.2	220,800.1
Expense ($ x 1000)	$ 309.34	$ 700.45	$ 2,136.61	$ 723.67	$ 294.03	$ 356.04	$ 440.48	$ 532.37	$ 445.31	$ 436.85	$ 195.36	$ 203.05	$ 6,773.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	339,305.0	70,316.0	658.1	259.2	458.8	26,376.1	66,170.0	175,093.0	62,018.0	116,153.7	246,800.2	43,842.2	1,147,450.3
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	441,478.1	178,844.1	139,680.5	155,688.0	169,328.3	199,591.7	254,367.6	339,008.0	204,057.1	238,455.3	343,790.0	137,731.2	2,802,019.8
Market Expense ($ x 1000)	$ 11,641.66	$ 2,335.63	$ 12.01	$ 3.24	$ 6.76	$ 887.21	$ 2,278.54	$ 5,946.00	$ 2,022.04	$ 3,767.05	$ 9,184.24	$ 1,926.25	$ 40,010.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 9,843.47	$ 1,962.98	$ 8.52	$ 1.87	$ 4.33	$ 747.43	$ 1,927.86	$ 5,018.07	$ 1,693.37	$ 3,151.48	$ 7,876.29	$ 1,693.90	$ 33,929.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 16,862.7	$ 8,480.8	$ 6,483.6	$ 6,306.2	$ 6,241.2	$ 8,473.0	$ 11,737.3	$ 12,727.2	$ 7,661.4	$ 9,082.2	$ 14,219.7	$ 8,589.1	$ 116,864.4
Storage													
Black Mesa Battery Energy (MWh)	(364.81)	(455.34)	(724.6)	(766.9)	(715.4)	(471.4)	(440.1)	(568.2)	(441.7)	(499.0)	(365.8)	(283.1)	(6,096.2)
80 MW Hemingway Battery Energy (MWh)	(2,638.81)	(2,587.27)	(2,786.1)	(2,395.5)	(2,310.9)	(1,767.1)	(1,757.7)	(1,764.7)	(1,784.4)	(2,570.7)	(2,107.1)	(2,428.5)	(26,898.7)
11 MW Grid Battery Energy (MWh)	(269.19)	(213.16)	(268.9)	(265.4)	(232.4)	(203.9)	(147.0)	(213.8)	(189.6)	(226.7)	(211.5)	(239.8)	(2,681.4)
Franklin Battery Energy (MWh)	(848.36)	(789.23)	(1,213.7)	(1,227.5)	(1,201.6)	(802.7)	(670.4)	(1,138.2)	(876.2)	(866.1)	(674.9)	(750.0)	(11,058.9)
36 MW Hemingway Battery Energy (MWh)	(993.00)	(820.42)	(955.1)	(873.8)	(816.9)	(658.7)	(541.5)	(781.5)	(684.7)	(823.9)	(786.3)	(828.4)	(9,564.2)
Happy Valley Battery Energy (MWh)	(2,289.64)	(2,022.85)	(2,152.50)	(1,994.92)	(1,810.05)	(1,608.07)	(1,330.07)	(1,782.45)	(1,588.76)	(1,933.24)	(1,856.51)	(2,192.44)	(22,561.5)
Kuna Battery Energy (MWh)	(4,332.20)	(3,819.41)	(3,941.46)	(3,741.15)	(3,458.92)	(2,968.98)	(2,482.24)	(3,288.61)	(3,100.63)	(3,644.68)	(3,449.63)	(4,020.84)	(42,248.8)
Total Storage (MWh)	(11,736.0)	(10,707.7)	(12,042.3)	(11,265.0)	(10,546.0)	(8,480.8)	(7,368.9)	(9,537.4)	(8,666.0)	(10,564.4)	(9,451.7)	(10,743.1)	(121,109.5)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	37,143.9	214,066.9	737,311.5	537,459.3	518,757.7	325,965.9	70,503.3	92,606.8	164,495.2	158,896.1	43,773.8	112,125.1	3,013,105.4
Revenue ($ x 1000)	$ 1,810.6	$ 10,361.3	$ 23,612.4	$ 18,095.9	$ 15,771.7	$ 11,817.1	$ 3,423.2	$ 4,979.2	$ 8,148.7	$ 7,665.4	$ 2,296.7	$ 6,642.9	$ 114,625.2
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,017.7	$ 937.7	$ 755.7	$ 760.9	$ 705.3	$ 835.2	$ 991.3	$ 1,046.5	$ 959.3	$ 998.1	$ 1,071.3	$ 1,318.5	$ 11,397.63
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,534,218.66	1,525,789.67	2,021,077.71	1,771,834.62	1,904,035.85	1,938,962.93	2,062,011.51	1,897,039.22	1,568,780.18	1,405,394.25	1,375,288.14	1,612,106.66	20,616,539.40
Total Load	1,497,074.76	1,311,722.76	1,283,766.21	1,234,375.31	1,385,278.13	1,612,996.99	1,991,508.23	1,804,432.47	1,404,285.02	1,246,498.17	1,331,514.31	1,499,981.61	17,603,433.97
Total NPSE ($ x 1000)	$ 42,486.9	$ 33,304.9	$ 16,457.0	$ 20,311.7	$ 21,790.4	$ 34,880.9	$ 51,983.3	$ 53,213.5	$ 35,715.8	$ 37,218.8	$ 45,562.9	$ 36,827.1	$ 429,753.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 6,081.04
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 445,176.91

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1983

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,236,320.3	1,006,745.8	1,121,476.4	1,126,890.3	1,185,037.9	1,165,249.8	1,010,014.1	851,728.2	729,130.0	565,071.0	676,077.0	1,072,374.9	11,746,115.5
Bridger Coal													
Energy (MWh)	86,569.1	98,456.4	61,522.5	17,137.2	43,312.1	73,379.4	95,066.9	106,170.7	83,372.7	101,956.7	119,673.3	234,655.6	1,121,272.59
Expense ($ x 1000)	$ 3,473.86	$ 3,798.48	$ 2,605.01	$ 707.13	$ 1,883.15	$ 3,022.85	$ 3,750.96	$ 4,113.00	$ 3,348.61	$ 3,975.60	$ 4,532.21	$ 8,302.60	$ 43,513.46
Valmy Coal													
Energy (MWh)	948.3	2,715.4	1,738.5	1,857.0	869.2	3,489.3	13,820.3	8,501.8	6,936.3	1,461.9	1,027.3	4,168.1	47,533.5
Expense ($ x 1000)	$ 53.96	$ 154.05	$ 98.93	$ 105.67	$ 49.46	$ 198.03	$ 780.05	$ 480.61	$ 392.68	$ 83.18	$ 58.45	$ 233.20	$ 2,688.3
Bridger Gas													
Energy (MWh)	30,280.0	79,424.1	83,221.3	68,250.4	55,475.9	68,076.6	70,268.3	76,573.3	67,544.1	76,788.0	55,241.2	46,530.1	777,673.2
Expense ($ x 1000)	$ 2,412.30	$ 3,782.69	$ 3,508.14	$ 3,142.29	$ 2,665.29	$ 3,177.96	$ 3,636.70	$ 3,926.16	$ 3,514.16	$ 3,756.11	$ 3,544.76	$ 4,079.23	$ 41,145.8
Valmy Gas													
Energy (MWh)	10,621.92	20,389.20	22,566.15	19,099.06	10,442.04	15,347.24	14,505.27	19,474.59	19,954.29	23,832.48	8,493.88	7,383.56	192,109.7
Expense ($ x 1000)	$ 641.81	$ 986.95	$ 931.71	$ 859.75	$ 470.59	$ 724.96	$ 779.60	$ 982.66	$ 1,006.18	$ 1,118.53	$ 513.40	$ 591.91	$ 9,608.1
Langley Gulch													
Energy (MWh)	-	72,961.0	227,813.3	198,748.5	145,397.8	160,103.3	222,254.7	223,307.5	209,811.9	229,427.1	137,757.3	7,321.8	1,834,904.0
Expense ($ x 1000)	$ -	$ 2,799.56	$ 3,752.15	$ 4,360.16	$ 3,053.38	$ 3,532.25	$ 5,724.23	$ 6,183.79	$ 5,530.34	$ 5,770.07	$ 4,903.06	$ 497.12	$ 46,106.1
Danskin													
Energy (MWh)	9,020.7	23,351.4	150,789.7	22,140.3	18,478.7	19,142.2	18,442.1	19,988.4	18,545.0	19,673.6	6,158.4	2,444.4	328,174.8
Expense ($ x 1000)	$ 493.58	$ 1,028.72	$ 3,168.04	$ 718.88	$ 508.17	$ 596.47	$ 770.96	$ 868.87	$ 770.76	$ 769.69	$ 328.23	$ 231.09	$ 10,253.5
Bennett Mountain													
Energy (MWh)	7,621.2	13,901.2	114,778.2	11,881.2	11,308.4	10,578.8	11,673.2	11,308.4	10,895.2	11,331.7	4,335.4	3,326.1	222,939.1
Expense ($ x 1000)	$ 430.02	$ 613.95	$ 2,386.20	$ 386.35	$ 306.44	$ 326.00	$ 479.89	$ 492.53	$ 460.74	$ 437.20	$ 239.79	$ 320.56	$ 6,879.7
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	21,743.2	11,462.3	-	-	251.6	23,728.7	124,012.2	153,024.7	57,380.9	82,716.5	130,748.0	25,071.0	630,139.2
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	123,916.2	119,990.5	139,022.5	155,428.8	169,121.1	196,944.3	312,209.8	316,939.7	199,419.9	205,018.1	227,737.8	118,960.0	2,284,708.6
Market Expense ($ x 1000)	$ 659.11	$ 372.05	$ -	$ -	$ 6.69	$ 778.35	$ 4,144.77	$ 5,146.47	$ 1,854.76	$ 2,621.82	$ 4,656.40	$ 1,077.20	$ 21,317.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 543.88	$ 311.30	$ -	$ -	$ 5.36	$ 652.60	$ 3,487.55	$ 4,335.50	$ 1,550.66	$ 2,183.45	$ 3,963.49	$ 944.33	$ 17,978.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 7,563.2	$ 6,829.1	$ 6,475.1	$ 6,304.4	$ 6,242.2	$ 8,378.1	$ 13,297.0	$ 12,044.6	$ 7,518.7	$ 8,114.2	$ 10,306.9	$ 7,839.5	$ 100,912.9
Storage													
Black Mesa Battery Energy (MWh)	(334.27)	(473.18)	(695.3)	(757.7)	(742.0)	(527.4)	(427.0)	(575.5)	(462.5)	(519.5)	(346.1)	(234.4)	(6,094.9)
80 MW Hemingway Battery Energy (MWh)	(3,010.45)	(2,659.04)	(2,839.0)	(2,415.6)	(2,348.4)	(1,803.1)	(1,750.6)	(1,764.7)	(1,769.2)	(2,530.9)	(2,083.9)	(2,426.2)	(27,401.1)
11 MW Grid Battery Energy (MWh)	(230.38)	(213.52)	(257.8)	(245.1)	(241.7)	(234.0)	(150.9)	(208.2)	(187.8)	(214.5)	(204.2)	(219.7)	(2,607.8)
Franklin Battery Energy (MWh)	(874.10)	(828.96)	(1,175.5)	(1,155.6)	(1,268.0)	(892.3)	(669.7)	(1,130.1)	(886.9)	(900.9)	(684.8)	(769.3)	(11,236.3)
36 MW Hemingway Battery Energy (MWh)	(871.50)	(889.47)	(921.3)	(825.6)	(782.1)	(699.3)	(481.4)	(777.6)	(666.9)	(772.5)	(797.6)	(861.8)	(9,346.9)
Happy Valley Battery Energy (MWh)	(2,197.00)	(2,058.73)	(2,117.06)	(1,915.62)	(1,926.03)	(1,758.46)	(1,306.32)	(1,812.44)	(1,596.76)	(1,853.16)	(1,789.27)	(2,134.62)	(22,465.5)
Kuna Battery Energy (MWh)	(4,135.02)	(3,824.70)	(3,808.49)	(3,611.28)	(3,489.41)	(3,161.43)	(2,441.76)	(3,219.83)	(2,998.16)	(3,592.04)	(3,330.86)	(3,885.14)	(41,498.1)
Total Storage (MWh)	(11,652.7)	(10,947.6)	(11,814.4)	(10,926.6)	(10,797.7)	(9,075.9)	(7,227.7)	(9,488.4)	(8,568.2)	(10,383.5)	(9,236.8)	(10,531.1)	(120,650.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	192,096.8	333,489.8	886,326.4	680,878.8	566,511.4	384,558.8	65,647.6	91,649.3	159,437.8	175,846.5	87,149.4	163,283.6	3,786,876.1
Revenue ($ x 1000)	$ 7,454.0	$ 14,818.8	$ 27,358.5	$ 22,119.3	$ 17,025.0	$ 13,932.4	$ 3,368.1	$ 4,878.2	$ 7,820.4	$ 8,077.5	$ 4,318.6	$ 9,096.9	$ 140,267.8
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 893.1	$ 896.4	$ 751.1	$ 751.9	$ 701.6	$ 846.1	$ 1,008.8	$ 1,037.7	$ 952.1	$ 971.3	$ 1,034.6	$ 1,305.4	$ 11,150.10
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,689,171.55	1,645,212.52	2,170,092.62	1,915,254.12	1,951,789.58	1,997,555.82	2,057,155.84	1,896,081.77	1,563,722.83	1,422,344.66	1,418,663.69	1,663,265.20	21,390,310.20
Total Load	1,497,074.78	1,311,722.77	1,283,766.24	1,234,375.31	1,385,278.14	1,612,997.01	1,991,508.23	1,804,432.50	1,404,285.00	1,246,498.18	1,331,514.31	1,499,981.61	17,603,434.08
Total NPSE ($ x 1000)	$ 26,565.0	$ 26,627.7	$ 13,435.2	$ 15,031.5	$ 20,132.0	$ 31,635.2	$ 54,110.5	$ 52,803.4	$ 36,157.5	$ 36,209.0	$ 40,458.1	$ 34,667.8	$ 387,833.2

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 3,339.49
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 400,515.41

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1984

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,125,722.1	976,513.9	1,070,200.0	1,090,589.4	1,169,497.4	1,181,443.6	982,731.9	888,178.4	780,836.1	552,053.0	678,886.9	860,738.0	11,357,390.7
Bridger Coal													
Energy (MWh)	96,266.8	98,745.7	63,030.4	18,726.3	42,369.7	67,552.1	95,470.7	105,062.0	81,060.4	102,924.9	123,254.1	241,305.6	1,135,768.58
Expense ($ x 1000)	$ 3,790.07	$ 3,807.91	$ 2,654.24	$ 758.91	$ 1,852.41	$ 2,832.99	$ 3,764.13	$ 4,076.85	$ 3,273.23	$ 4,007.17	$ 4,648.99	$ 8,519.52	$ 43,986.42
Valmy Coal													
Energy (MWh)	1,738.5	1,894.0	1,659.5	2,568.2	2,133.6	6,038.0	14,519.5	11,054.9	6,221.3	2,765.8	1,659.5	8,783.2	61,035.9
Expense ($ x 1000)	$ 98.93	$ 107.39	$ 94.43	$ 146.14	$ 121.41	$ 342.61	$ 819.47	$ 624.65	$ 352.10	$ 157.38	$ 94.43	$ 491.70	$ 3,450.6
Bridger Gas													
Energy (MWh)	41,503.8	79,347.0	79,499.5	69,973.5	54,928.1	68,401.3	68,014.8	77,328.5	67,292.5	80,135.9	56,060.7	60,916.9	803,402.5
Expense ($ x 1000)	$ 2,882.70	$ 3,780.26	$ 3,389.41	$ 3,199.50	$ 2,647.38	$ 3,189.14	$ 3,551.83	$ 3,955.02	$ 3,504.57	$ 3,877.66	$ 3,580.94	$ 4,882.96	$ 42,441.4
Valmy Gas													
Energy (MWh)	12,319.64	20,063.40	26,350.92	21,093.74	14,864.37	16,547.68	13,170.58	19,154.98	15,673.25	26,284.48	10,620.72	10,289.70	206,433.5
Expense ($ x 1000)	$ 739.35	$ 970.55	$ 1,083.74	$ 943.23	$ 678.54	$ 755.62	$ 710.24	$ 965.11	$ 797.10	$ 1,227.48	$ 643.85	$ 783.35	$ 10,298.2
Langley Gulch													
Energy (MWh)	-	73,225.7	223,984.0	204,767.6	178,546.5	159,034.5	222,557.7	223,106.3	216,928.9	233,514.1	98,828.4	794.0	1,835,287.7
Expense ($ x 1000)	$ -	$ 2,754.16	$ 3,708.50	$ 4,448.96	$ 3,513.60	$ 3,510.89	$ 5,733.11	$ 6,176.76	$ 5,658.37	$ 5,848.12	$ 3,682.61	$ 43.27	$ 45,078.4
Danskin													
Energy (MWh)	13,241.5	20,362.6	154,902.0	17,826.1	19,144.8	18,379.3	18,628.8	20,033.6	17,894.1	19,537.3	7,680.3	5,314.2	332,944.4
Expense ($ x 1000)	$ 723.91	$ 900.17	$ 3,270.58	$ 583.45	$ 529.73	$ 568.63	$ 762.30	$ 872.63	$ 747.44	$ 758.59	$ 413.49	$ 485.66	$ 10,616.6
Bennett Mountain													
Energy (MWh)	9,060.1	12,089.2	114,081.6	12,950.9	10,943.6	11,308.4	11,308.4	11,308.4	10,578.8	11,639.7	4,931.0	5,752.1	225,952.3
Expense ($ x 1000)	$ 505.60	$ 535.06	$ 2,364.00	$ 415.40	$ 297.38	$ 347.10	$ 460.44	$ 500.77	$ 447.57	$ 453.19	$ 276.24	$ 539.72	$ 7,142.5
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	69,942.4	14,657.4	272.8	-	80.1	22,368.8	147,692.4	124,284.1	27,354.6	84,379.0	156,560.6	124,284.1	771,876.2
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	172,115.5	123,185.5	139,295.2	155,428.8	168,949.6	195,584.4	335,890.0	288,199.1	169,393.6	206,680.6	253,550.3	218,173.0	2,426,445.6
Market Expense ($ x 1000)	$ 2,092.70	$ 460.10	$ 5.61	$ -	$ 2.07	$ 721.00	$ 4,905.85	$ 4,158.64	$ 863.43	$ 2,689.51	$ 5,632.48	$ 5,618.07	$ 27,149.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 1,722.03	$ 382.42	$ 4.16	$ -	$ 1.65	$ 602.45	$ 4,123.14	$ 3,499.98	$ 718.46	$ 2,242.33	$ 4,802.77	$ 4,959.41	$ 23,058.8
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 8,741.3	$ 6,900.2	$ 6,479.2	$ 6,304.4	$ 6,238.5	$ 8,328.0	$ 13,932.6	$ 11,209.1	$ 6,686.5	$ 8,173.1	$ 11,146.2	$ 11,854.6	$ 105,993.6
Storage													
Black Mesa Battery Energy (MWh)	(316.82)	(434.47)	(692.4)	(709.7)	(723.7)	(557.8)	(393.2)	(555.1)	(440.3)	(476.1)	(369.2)	(263.9)	(5,932.6)
80 MW Hemingway Battery Energy (MWh)	(3,019.37)	(2,753.21)	(2,853.0)	(2,396.3)	(2,315.5)	(1,858.8)	(1,750.6)	(1,758.0)	(1,781.7)	(2,562.4)	(2,201.0)	(2,422.2)	(27,672.1)
11 MW Grid Battery Energy (MWh)	(233.15)	(239.59)	(266.9)	(245.2)	(231.9)	(205.0)	(133.6)	(212.0)	(194.0)	(208.7)	(214.3)	(206.2)	(2,590.5)
Franklin Battery Energy (MWh)	(861.96)	(837.44)	(1,182.5)	(1,158.8)	(1,201.3)	(939.4)	(665.5)	(1,143.0)	(877.5)	(822.8)	(757.3)	(769.0)	(11,216.2)
36 MW Hemingway Battery Energy (MWh)	(983.29)	(881.29)	(949.1)	(807.9)	(784.1)	(703.5)	(478.7)	(764.2)	(709.7)	(780.6)	(837.0)	(820.7)	(9,500.0)
Happy Valley Battery Energy (MWh)	(2,347.14)	(2,199.02)	(2,152.02)	(1,814.73)	(1,903.65)	(1,725.43)	(1,207.15)	(1,759.47)	(1,658.40)	(1,842.92)	(1,913.88)	(1,849.86)	(22,373.7)
Kuna Battery Energy (MWh)	(4,519.81)	(3,933.90)	(4,146.69)	(3,565.60)	(3,470.90)	(3,132.20)	(2,417.19)	(3,276.54)	(3,024.23)	(3,579.39)	(3,608.30)	(3,548.87)	(42,223.6)
Total Storage (MWh)	(12,281.5)	(11,278.9)	(12,242.7)	(10,698.2)	(10,631.0)	(9,122.0)	(7,045.8)	(9,468.3)	(8,685.8)	(10,272.8)	(9,901.0)	(9,880.6)	(121,508.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	158,138.2	300,650.4	835,972.8	653,598.9	588,612.6	396,491.1	59,867.4	101,103.0	179,589.8	176,932.3	85,455.6	78,836.1	3,615,248.2
Revenue ($ x 1000)	$ 7,089.2	$ 13,590.5	$ 26,186.0	$ 21,637.8	$ 17,153.1	$ 14,079.7	$ 3,037.4	$ 5,334.5	$ 8,635.4	$ 8,182.9	$ 4,253.3	$ 4,991.0	$ 134,171.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 932.9	$ 896.9	$ 751.7	$ 765.2	$ 686.9	$ 838.8	$ 1,008.2	$ 1,036.6	$ 932.2	$ 976.8	$ 1,045.1	$ 1,342.7	$ 11,213.90
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,655,213.02	1,612,373.13	2,119,739.06	1,887,974.24	1,973,890.70	2,009,488.06	2,051,375.65	1,905,535.47	1,583,874.84	1,423,430.45	1,416,969.92	1,578,817.76	21,218,682.30
Total Load	1,497,074.79	1,311,722.75	1,283,766.25	1,234,375.36	1,385,278.14	1,612,997.00	1,991,508.24	1,804,432.48	1,404,285.03	1,246,498.18	1,331,514.30	1,499,981.63	17,603,434.15
Total NPSE ($ x 1000)	$ 29,303.2	$ 27,617.7	$ 14,726.1	$ 15,715.1	$ 20,718.9	$ 31,413.5	$ 54,956.6	$ 51,636.9	$ 34,287.1	$ 36,576.2	$ 40,572.8	$ 44,241.9	$ 401,766.0

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 4,090.64
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 415,199.37

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1985

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,079,800.6	968,982.4	993,513.8	1,160,353.2	1,125,650.6	866,255.6	700,621.1	575,421.8	687,682.5	516,831.8	393,460.9	546,642.4	9,615,216.5
Bridger Coal													
Energy (MWh)	88,315.5	88,303.4	56,879.2	14,360.6	40,060.2	77,880.2	104,360.0	111,288.0	80,726.4	96,968.6	130,421.2	242,700.8	1,132,264.07
Expense ($ x 1000)	$ 3,530.80	$ 3,467.39	$ 2,453.66	$ 616.65	$ 1,777.09	$ 3,169.54	$ 4,053.95	$ 4,279.84	$ 3,262.35	$ 3,812.95	$ 4,882.69	$ 8,565.04	$ 43,871.95
Valmy Coal													
Energy (MWh)	632.2	4,609.5	1,145.8	1,066.8	1,501.4	7,005.4	15,276.7	14,217.3	6,183.1	987.8	583.7	28,584.7	81,794.4
Expense ($ x 1000)	$ 35.97	$ 261.84	$ 65.20	$ 60.71	$ 85.44	$ 397.12	$ 861.86	$ 801.46	$ 351.50	$ 56.21	$ 32.55	$ 1,596.54	$ 4,606.4
Bridger Gas													
Energy (MWh)	27,907.3	61,042.3	70,430.1	52,245.5	45,715.2	60,575.6	82,683.1	83,409.0	58,515.6	73,873.7	58,648.3	57,954.5	733,000.3
Expense ($ x 1000)	$ 2,312.71	$ 3,108.52	$ 3,099.63	$ 2,605.38	$ 2,348.01	$ 2,922.03	$ 4,104.30	$ 4,187.35	$ 3,172.42	$ 3,650.17	$ 3,692.64	$ 4,716.80	$ 39,920.0
Valmy Gas													
Energy (MWh)	9,997.22	24,618.43	29,368.04	26,101.85	19,014.17	25,626.76	35,538.00	28,937.34	22,754.88	16,743.79	7,304.69	8,672.79	254,678.0
Expense ($ x 1000)	$ 589.78	$ 1,145.40	$ 1,188.48	$ 1,123.51	$ 814.32	$ 1,114.22	$ 1,668.75	$ 1,387.31	$ 1,096.45	$ 774.58	$ 413.24	$ 651.67	$ 11,967.7
Langley Gulch													
Energy (MWh)	-	71,698.3	219,233.2	182,293.7	176,534.5	192,034.4	225,627.6	217,652.7	211,027.8	209,020.2	129,516.7	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,723.17	$ 3,642.93	$ 4,074.12	$ 3,477.95	$ 4,024.96	$ 5,832.12	$ 6,094.90	$ 5,544.38	$ 5,296.76	$ 5,014.27	$ -	$ 45,725.6
Danskin													
Energy (MWh)	4,293.3	26,188.1	160,279.7	19,972.6	17,594.8	18,231.5	19,880.0	18,616.6	14,493.6	19,923.7	6,732.5	6,662.5	332,868.9
Expense ($ x 1000)	$ 230.92	$ 1,137.67	$ 3,372.18	$ 648.76	$ 478.43	$ 563.63	$ 805.23	$ 817.90	$ 604.53	$ 746.29	$ 350.98	$ 579.38	$ 10,335.9
Bennett Mountain													
Energy (MWh)	7,433.4	11,635.3	113,850.8	9,915.7	9,869.3	9,726.5	25,674.6	10,019.1	8,726.3	10,665.5	6,731.4	7,690.1	231,938.1
Expense ($ x 1000)	$ 411.94	$ 526.91	$ 2,374.80	$ 328.80	$ 268.32	$ 301.18	$ 1,001.04	$ 447.01	$ 363.14	$ 400.48	$ 348.59	$ 710.67	$ 7,482.9
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	99,441.9	17,480.1	418.7	-	205.0	70,381.4	358,575.1	353,705.5	90,181.1	138,172.7	340,300.6	360,549.6	1,829,411.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	201,615.0	126,008.3	139,441.2	155,428.8	169,074.5	243,597.0	546,772.6	517,620.5	232,220.1	260,474.3	437,290.3	454,438.6	3,483,981.2
Market Expense ($ x 1000)	$ 2,986.04	$ 545.85	$ 8.32	$ -	$ 4.55	$ 2,130.83	$ 12,556.51	$ 12,899.37	$ 2,983.87	$ 4,529.52	$ 13,080.27	$ 17,369.84	$ 69,095.0
Market Expense ($ x 1000) - Less Third Party Transmission	$ 2,459.04	$ 453.21	$ 6.10	$ -	$ 3.46	$ 1,757.84	$ 10,656.20	$ 11,024.87	$ 2,505.95	$ 3,797.26	$ 11,276.81	$ 15,459.07	$ 59,399.8
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 9,478.3	$ 6,971.0	$ 6,481.2	$ 6,304.4	$ 6,240.3	$ 9,483.4	$ 20,465.6	$ 18,734.0	$ 8,474.0	$ 9,728.0	$ 17,620.2	$ 22,354.2	$ 142,334.6
Storage													
Black Mesa Battery Energy (MWh)	(330.20)	(460.64)	(686.3)	(666.2)	(652.6)	(527.8)	(602.5)	(605.9)	(498.2)	(558.2)	(360.1)	(275.4)	(6,224.0)
80 MW Hemingway Battery Energy (MWh)	(2,991.89)	(2,770.04)	(2,798.8)	(2,435.4)	(2,356.7)	(1,766.5)	(1,750.6)	(1,763.7)	(1,777.8)	(2,555.3)	(2,182.2)	(2,376.9)	(27,525.9)
11 MW Grid Battery Energy (MWh)	(238.97)	(233.59)	(275.5)	(235.4)	(207.2)	(187.6)	(215.8)	(212.0)	(199.1)	(230.6)	(206.9)	(196.2)	(2,638.8)
Franklin Battery Energy (MWh)	(821.07)	(879.59)	(1,179.7)	(1,154.9)	(1,155.1)	(763.0)	(1,120.5)	(1,152.5)	(854.5)	(881.2)	(680.5)	(723.3)	(11,365.8)
36 MW Hemingway Battery Energy (MWh)	(988.16)	(915.09)	(934.6)	(746.2)	(767.7)	(610.2)	(777.2)	(777.3)	(724.1)	(855.1)	(790.2)	(785.8)	(9,671.6)
Happy Valley Battery Energy (MWh)	(2,400.59)	(2,188.55)	(2,016.79)	(1,929.85)	(1,732.39)	(1,472.88)	(1,756.16)	(1,787.96)	(1,648.05)	(1,952.93)	(1,818.26)	(1,844.66)	(22,549.1)
Kuna Battery Energy (MWh)	(4,304.69)	(4,132.65)	(3,899.09)	(3,608.82)	(3,344.51)	(2,821.10)	(3,216.27)	(3,275.03)	(3,125.34)	(3,726.82)	(3,559.85)	(3,346.85)	(42,361.0)
Total Storage (MWh)	(12,075.6)	(11,580.2)	(11,790.8)	(10,776.7)	(10,216.2)	(8,149.1)	(9,439.1)	(9,574.4)	(8,827.1)	(10,760.0)	(9,598.0)	(9,549.1)	(122,336.2)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	106,370.6	278,008.2	747,563.4	681,334.8	532,664.6	174,107.6	51,615.4	34,753.0	135,899.9	146,399.0	20,976.4	20,447.1	2,930,140.0
Revenue ($ x 1000)	$ 4,828.2	$ 12,330.5	$ 24,071.4	$ 21,887.7	$ 15,992.4	$ 7,968.5	$ 2,736.2	$ 1,970.2	$ 6,676.7	$ 7,028.2	$ 1,146.6	$ 1,354.5	$ 107,991.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 931.0	$ 884.9	$ 766.9	$ 754.7	$ 696.8	$ 872.1	$ 1,056.4	$ 1,100.3	$ 961.4	$ 1,005.0	$ 1,099.6	$ 1,384.1	$ 11,513.13
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,603,445.39	1,589,730.96	2,031,329.67	1,915,710.14	1,917,942.72	1,787,104.56	2,043,123.63	1,839,185.49	1,540,184.92	1,392,897.11	1,352,490.68	1,520,428.74	20,533,574.01
Total Load	1,497,074.79	1,311,722.77	1,283,766.23	1,234,375.33	1,385,278.09	1,612,997.01	1,991,508.24	1,804,432.48	1,404,284.98	1,246,498.16	1,331,514.31	1,499,981.63	17,603,434.02
Total NPSE ($ x 1000)	$ 30,674.7	$ 28,476.0	$ 16,459.4	$ 14,438.0	$ 21,480.6	$ 39,592.4	$ 64,268.4	$ 63,306.4	$ 37,618.5	$ 37,665.5	$ 51,493.6	$ 59,410.6	$ 464,884.2

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 9,695.17
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 483,922.10

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1986

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	908,920.9	971,252.0	1,204,793.0	1,154,368.4	1,180,411.0	1,141,662.2	783,113.0	752,487.5	743,698.1	534,149.4	524,128.3	801,242.8	10,700,226.5
Bridger Coal													
Energy (MWh)	101,502.8	94,329.7	50,329.7	16,658.5	42,247.3	75,082.5	101,350.0	104,697.5	82,163.4	99,794.9	127,803.5	242,338.6	1,138,298.46
Expense ($ x 1000)	$ 3,960.77	$ 3,663.93	$ 2,240.08	$ 691.53	$ 1,848.39	$ 3,078.32	$ 3,955.84	$ 4,064.96	$ 3,309.22	$ 3,905.11	$ 4,797.37	$ 8,553.22	$ 44,068.74
Valmy Coal													
Energy (MWh)	474.1	948.3	948.3	3,042.4	158.0	9,271.5	10,958.8	6,876.4	5,317.6	1,659.5	948.3	23,647.7	64,250.9
Expense ($ x 1000)	$ 26.98	$ 53.96	$ 53.96	$ 173.12	$ 9.00	$ 526.93	$ 618.44	$ 388.14	$ 301.65	$ 94.43	$ 53.96	$ 1,322.39	$ 3,623.0
Bridger Gas													
Energy (MWh)	34,840.2	69,664.0	68,975.9	55,635.7	47,471.5	56,504.9	68,875.0	77,190.6	59,312.6	72,144.3	54,916.6	56,694.3	722,225.5
Expense ($ x 1000)	$ 2,602.41	$ 3,423.78	$ 3,053.06	$ 2,719.16	$ 2,404.70	$ 2,783.36	$ 3,581.20	$ 3,949.25	$ 3,201.76	$ 3,586.73	$ 3,530.16	$ 4,648.12	$ 39,483.7
Valmy Gas													
Energy (MWh)	10,589.58	26,614.57	20,956.06	26,318.49	14,975.26	19,771.87	27,264.27	27,934.47	23,521.89	20,529.15	7,683.23	5,996.67	232,155.5
Expense ($ x 1000)	$ 617.35	$ 1,237.24	$ 856.22	$ 1,135.85	$ 635.70	$ 860.87	$ 1,310.62	$ 1,348.67	$ 1,154.25	$ 956.83	$ 447.19	$ 443.08	$ 11,003.9
Langley Gulch													
Energy (MWh)	-	69,311.9	226,211.6	184,288.8	165,578.5	184,333.4	224,505.6	223,613.0	211,551.8	213,884.1	131,360.4	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,700.23	$ 3,725.26	$ 4,108.07	$ 3,348.85	$ 3,887.01	$ 5,795.67	$ 6,193.85	$ 5,551.19	$ 5,441.68	$ 5,057.71	$ -	$ 45,809.5
Danskin													
Energy (MWh)	4,837.5	27,733.3	150,587.0	19,263.5	18,787.2	19,775.6	18,627.2	20,649.2	18,204.9	17,388.5	7,745.3	3,339.2	326,938.4
Expense ($ x 1000)	$ 256.68	$ 1,214.51	$ 3,214.93	$ 630.99	$ 513.57	$ 621.56	$ 747.37	$ 894.24	$ 761.47	$ 669.96	$ 412.10	$ 306.91	$ 10,244.3
Bennett Mountain													
Energy (MWh)	7,688.5	13,028.9	114,515.0	11,312.1	10,693.5	10,690.8	15,901.3	10,872.9	10,525.7	9,523.1	7,515.4	6,199.5	228,466.5
Expense ($ x 1000)	$ 406.01	$ 587.00	$ 2,380.84	$ 369.41	$ 290.04	$ 338.97	$ 628.32	$ 475.42	$ 442.96	$ 371.68	$ 395.75	$ 577.65	$ 7,264.1
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	213,265.0	19,201.6	-	-	250.4	27,174.6	315,369.0	227,892.1	51,433.0	119,191.0	244,328.7	165,152.4	1,383,257.7
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	315,438.0	127,729.7	139,022.5	155,428.8	169,119.9	200,390.2	503,566.6	391,807.0	193,472.0	241,492.6	341,318.5	259,041.4	3,037,827.1
Market Expense ($ x 1000)	$ 6,616.75	$ 611.77	$ -	$ -	$ 6.56	$ 921.59	$ 10,796.83	$ 7,855.68	$ 1,679.71	$ 3,837.73	$ 9,044.47	$ 7,557.16	$ 48,928.3
Market Expense ($ x 1000) - Less Third Party Transmission	$ 5,486.53	$ 510.01	$ -	$ -	$ 5.23	$ 777.58	$ 9,125.50	$ 6,647.94	$ 1,407.14	$ 3,206.06	$ 7,749.62	$ 6,681.92	$ 41,597.5
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 12,505.8	$ 7,027.8	$ 6,475.1	$ 6,304.4	$ 6,242.1	$ 8,503.1	$ 18,934.9	$ 14,357.1	$ 7,375.2	$ 9,136.8	$ 14,093.0	$ 13,577.1	$ 124,532.3
Storage													
Black Mesa Battery Energy (MWh)	(323.95)	(453.47)	(668.8)	(691.0)	(726.1)	(599.0)	(498.1)	(587.8)	(500.4)	(499.0)	(361.0)	(266.7)	(6,175.2)
80 MW Hemingway Battery Energy (MWh)	(2,935.04)	(2,735.36)	(2,754.0)	(2,401.4)	(2,362.4)	(1,844.0)	(1,750.6)	(1,764.7)	(1,764.6)	(2,498.5)	(2,197.5)	(2,462.8)	(27,470.9)
11 MW Grid Battery Energy (MWh)	(257.47)	(238.56)	(281.2)	(228.4)	(243.2)	(221.8)	(202.1)	(206.2)	(187.2)	(219.6)	(217.4)	(206.7)	(2,709.8)
Franklin Battery Energy (MWh)	(852.38)	(909.16)	(1,135.5)	(1,140.0)	(1,224.2)	(916.9)	(1,043.4)	(1,100.4)	(872.8)	(887.6)	(691.2)	(746.3)	(11,519.8)
36 MW Hemingway Battery Energy (MWh)	(1,003.06)	(876.41)	(928.1)	(805.2)	(797.1)	(708.0)	(766.3)	(777.0)	(699.3)	(887.0)	(808.1)	(842.9)	(9,898.4)
Happy Valley Battery Energy (MWh)	(2,451.89)	(2,185.38)	(2,093.39)	(1,918.45)	(1,985.53)	(1,734.97)	(1,703.60)	(1,787.66)	(1,678.94)	(1,985.93)	(1,859.88)	(2,081.76)	(23,467.4)
Kuna Battery Energy (MWh)	(4,674.77)	(4,218.91)	(3,849.49)	(3,479.79)	(3,419.08)	(3,160.23)	(3,224.69)	(3,275.38)	(3,049.05)	(3,720.09)	(3,605.38)	(3,892.42)	(43,569.3)
Total Storage (MWh)	(12,498.6)	(11,617.3)	(11,710.4)	(10,664.2)	(10,757.6)	(9,184.8)	(9,188.8)	(9,499.1)	(8,752.3)	(10,697.6)	(9,740.4)	(10,499.6)	(124,810.7)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	70,244.8	295,497.5	939,841.1	686,025.1	576,550.5	389,621.9	49,593.7	73,774.6	161,412.5	151,537.3	53,563.7	64,650.4	3,512,312.9
Revenue ($ x 1000)	$ 3,315.3	$ 13,381.3	$ 27,776.8	$ 22,424.8	$ 17,086.9	$ 13,797.9	$ 2,529.5	$ 3,976.8	$ 7,878.9	$ 7,005.5	$ 2,817.1	$ 4,202.5	$ 126,193.2
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 962.4	$ 896.9	$ 734.4	$ 765.1	$ 699.4	$ 843.8	$ 1,036.8	$ 1,051.7	$ 947.6	$ 982.5	$ 1,071.9	$ 1,358.4	$ 11,351.17
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,567,319.58	1,607,220.25	2,223,607.28	1,920,400.39	1,961,828.66	2,002,618.87	2,041,101.93	1,878,207.12	1,565,697.47	1,398,035.53	1,385,077.97	1,564,632.03	21,115,747.08
Total Load	1,497,074.80	1,311,722.78	1,283,766.22	1,234,375.33	1,385,278.16	1,612,996.99	1,991,508.23	1,804,432.50	1,404,284.99	1,246,498.20	1,331,514.31	1,499,981.64	17,603,434.15
Total NPSE ($ x 1000)	$ 35,941.7	$ 27,979.6	$ 12,107.8	$ 14,260.8	$ 20,186.0	$ 32,415.3	$ 61,274.2	$ 56,270.3	$ 35,659.0	$ 37,408.5	$ 46,282.7	$ 46,842.4	$ 426,628.4

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 7,330.73
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 443,301.87

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1987

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	954,465.4	894,913.9	742,142.5	551,351.6	660,982.8	611,912.8	625,804.3	506,310.2	515,938.7	455,836.0	394,050.7	470,795.1	7,384,504.1
Bridger Coal													
Energy (MWh)	88,176.0	90,221.3	49,952.6	18,051.8	42,130.6	81,015.1	104,611.6	111,342.3	84,801.4	97,618.9	122,426.7	241,935.2	1,132,283.48
Expense ($ x 1000)	$ 3,526.26	$ 3,529.94	$ 2,227.86	$ 736.93	$ 1,844.60	$ 3,271.77	$ 4,062.15	$ 4,281.59	$ 3,395.22	$ 3,834.12	$ 4,622.02	$ 8,540.07	$ 43,872.53
Valmy Coal													
Energy (MWh)	158.0	474.1	3,081.9	5,966.2	1,066.8	10,559.9	14,299.5	13,911.7	7,675.2	235.8	-	32,865.5	90,294.5
Expense ($ x 1000)	$ 9.00	$ 26.98	$ 175.37	$ 339.49	$ 60.71	$ 596.06	$ 806.12	$ 780.50	$ 433.37	$ 13.23	$ -	$ 1,837.34	$ 5,078.2
Bridger Gas													
Energy (MWh)	29,023.8	67,080.8	66,437.6	69,890.9	51,934.5	69,291.1	81,860.4	82,948.5	68,809.7	70,641.2	64,434.5	58,515.8	780,868.8
Expense ($ x 1000)	$ 2,360.20	$ 3,329.42	$ 2,971.31	$ 3,197.24	$ 2,550.79	$ 3,218.79	$ 4,073.43	$ 4,169.87	$ 3,562.28	$ 3,532.85	$ 3,945.67	$ 4,747.46	$ 41,659.3
Valmy Gas													
Energy (MWh)	3,922.06	26,085.18	27,646.94	26,951.22	24,340.56	32,708.46	33,393.64	30,081.53	27,981.80	20,655.89	2,463.52	16,246.96	272,477.8
Expense ($ x 1000)	$ 225.54	$ 1,206.87	$ 1,122.40	$ 1,138.97	$ 1,016.07	$ 1,401.83	$ 1,571.38	$ 1,434.93	$ 1,340.02	$ 946.96	$ 140.57	$ 1,188.99	$ 12,734.5
Langley Gulch													
Energy (MWh)	-	71,607.2	224,027.6	193,843.9	182,944.6	215,987.4	219,550.3	204,128.8	206,267.4	207,128.4	109,153.5	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,543.71	$ 3,706.83	$ 4,289.05	$ 3,596.88	$ 4,424.37	$ 5,675.55	$ 5,840.43	$ 5,443.79	$ 5,276.98	$ 4,308.80	$ -	$ 45,106.4
Danskin													
Energy (MWh)	2,103.4	27,658.4	162,771.6	21,616.6	17,045.0	16,482.2	25,401.7	17,384.9	15,566.3	15,949.7	3,748.3	6,941.3	332,669.4
Expense ($ x 1000)	$ 112.38	$ 1,182.76	$ 3,419.26	$ 698.50	$ 467.09	$ 525.17	$ 1,003.57	$ 761.04	$ 647.11	$ 586.96	$ 201.98	$ 633.94	$ 10,239.8
Bennett Mountain													
Energy (MWh)	7,521.3	10,465.5	106,326.4	16,849.9	15,050.1	8,930.9	25,547.2	9,495.2	8,576.3	9,188.9	8,339.7	8,040.4	234,332.0
Expense ($ x 1000)	$ 388.63	$ 466.29	$ 2,207.84	$ 525.78	$ 402.52	$ 280.41	$ 984.45	$ 422.04	$ 362.51	$ 348.85	$ 431.29	$ 729.96	$ 7,550.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	197,817.9	46,770.3	5,849.9	66,924.3	82,262.0	200,912.0	423,234.1	422,595.4	211,861.0	177,152.2	363,841.8	416,868.1	2,616,089.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	299,990.9	155,298.5	144,872.4	222,353.1	251,131.5	374,127.6	611,431.7	586,510.4	353,900.0	299,453.8	460,831.6	510,757.0	4,270,658.5
Market Expense ($ x 1000)	$ 6,174.27	$ 1,533.27	$ 125.02	$ 1,664.66	$ 1,678.11	$ 6,134.43	$ 15,322.02	$ 15,988.84	$ 7,305.50	$ 5,924.61	$ 14,135.52	$ 20,421.44	$ 96,407.7
Market Expense ($ x 1000) - Less Third Party Transmission	$ 5,125.91	$ 1,285.41	$ 94.02	$ 1,309.99	$ 1,242.15	$ 5,069.67	$ 13,079.04	$ 13,749.25	$ 6,182.72	$ 4,985.77	$ 12,207.30	$ 18,212.20	$ 82,543.4
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 12,145.2	$ 7,803.2	$ 6,569.1	$ 7,614.3	$ 7,479.0	$ 12,795.2	$ 22,888.5	$ 21,458.4	$ 12,150.8	$ 10,916.5	$ 18,550.7	$ 25,107.4	$ 165,478.2
Storage													
Black Mesa Battery Energy (MWh)	(330.79)	(511.06)	(656.6)	(669.7)	(682.5)	(488.4)	(500.8)	(593.8)	(509.6)	(524.9)	(372.1)	(258.8)	(6,098.9)
80 MW Hemingway Battery Energy (MWh)	(2,958.38)	(2,664.64)	(2,778.2)	(2,325.8)	(2,227.7)	(1,741.3)	(1,764.7)	(1,750.6)	(1,829.7)	(2,550.3)	(2,174.1)	(2,420.4)	(27,185.8)
11 MW Grid Battery Energy (MWh)	(253.12)	(236.22)	(239.3)	(221.2)	(226.4)	(210.3)	(219.4)	(215.9)	(199.0)	(230.7)	(217.8)	(187.3)	(2,656.6)
Franklin Battery Energy (MWh)	(838.45)	(846.11)	(1,119.3)	(1,114.7)	(1,157.4)	(865.7)	(1,119.2)	(1,164.9)	(912.9)	(835.5)	(695.3)	(703.5)	(11,372.9)
36 MW Hemingway Battery Energy (MWh)	(986.15)	(902.11)	(894.0)	(776.5)	(814.3)	(685.1)	(776.7)	(783.5)	(749.6)	(823.2)	(800.2)	(742.1)	(9,733.4)
Happy Valley Battery Energy (MWh)	(2,326.03)	(2,103.79)	(2,023.65)	(1,889.41)	(1,819.79)	(1,667.47)	(1,755.83)	(1,772.84)	(1,739.64)	(1,919.46)	(1,906.40)	(1,811.27)	(22,735.6)
Kuna Battery Energy (MWh)	(4,366.97)	(3,810.01)	(3,722.22)	(3,349.82)	(3,565.23)	(3,153.46)	(3,215.74)	(3,275.20)	(3,129.46)	(3,631.84)	(3,582.76)	(3,543.31)	(42,346.0)
Total Storage (MWh)	(12,059.9)	(11,073.9)	(11,433.2)	(10,347.1)	(10,493.2)	(8,811.8)	(9,352.4)	(9,556.7)	(9,069.9)	(10,515.8)	(9,748.7)	(9,666.6)	(122,129.1)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	71,752.9	239,233.3	491,038.7	186,900.8	173,999.3	93,527.5	37,168.7	19,701.8	102,843.7	117,862.4	15,584.7	13,080.5	1,562,694.2
Revenue ($ x 1000)	$ 3,367.2	$ 11,314.8	$ 16,706.1	$ 7,809.2	$ 6,687.2	$ 4,775.3	$ 1,977.1	$ 1,141.3	$ 5,333.7	$ 5,797.2	$ 858.8	$ 887.3	$ 66,655.2
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 955.2	$ 921.0	$ 774.4	$ 820.7	$ 742.0	$ 900.5	$ 1,077.2	$ 1,131.5	$ 999.0	$ 1,020.3	$ 1,113.4	$ 1,402.4	$ 11,857.63
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,568,827.65	1,550,956.09	1,774,804.89	1,421,276.15	1,559,277.40	1,706,524.48	2,028,677.00	1,824,134.31	1,507,128.70	1,364,360.52	1,347,098.96	1,513,062.12	19,166,128.27
Total Load	1,497,074.77	1,311,722.78	1,283,766.23	1,234,375.34	1,385,278.15	1,612,997.00	1,991,508.26	1,804,432.51	1,404,284.99	1,246,498.16	1,331,514.28	1,499,981.61	17,603,434.08
Total NPSE ($ x 1000)	$ 34,288.3	$ 30,202.8	$ 23,539.1	$ 31,228.5	$ 32,668.4	$ 47,294.8	$ 67,279.0	$ 66,503.1	$ 43,390.2	$ 39,872.3	$ 51,613.3	$ 63,470.2	$ 531,350.0

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 13,864.26
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 554,556.98

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1988

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	503,324.1	483,832.1	390,790.5	477,241.5	476,549.3	501,302.0	622,180.4	470,330.7	450,568.7	421,010.6	381,372.4	463,636.2	5,642,138.2
Bridger Coal													
Energy (MWh)	113,679.1	103,837.8	57,982.6	16,039.5	39,015.5	74,703.7	102,013.3	107,723.8	83,522.1	91,191.9	124,451.3	241,052.4	1,155,212.93
Expense ($ x 1000)	$ 4,357.79	$ 3,973.91	$ 2,489.74	$ 671.36	$ 1,743.02	$ 3,065.95	$ 3,977.42	$ 4,163.64	$ 3,353.50	$ 3,624.56	$ 4,688.00	$ 8,511.29	$ 44,620.18
Valmy Coal													
Energy (MWh)	158.0	5,696.6	4,069.7	3,027.4	1,106.3	7,783.7	16,690.2	23,349.0	4,357.4	2,289.1	758.5	34,834.7	104,120.7
Expense ($ x 1000)	$ 9.00	$ 322.37	$ 231.57	$ 172.21	$ 62.95	$ 442.91	$ 941.62	$ 1,314.09	$ 246.25	$ 129.87	$ 42.06	$ 1,946.96	$ 5,861.9
Bridger Gas													
Energy (MWh)	47,205.2	78,192.1	67,896.9	61,912.8	49,884.8	62,686.6	79,952.8	81,985.4	69,533.4	59,790.7	63,842.6	50,220.4	773,103.6
Expense ($ x 1000)	$ 3,120.33	$ 3,737.04	$ 3,018.87	$ 2,929.66	$ 2,484.75	$ 2,995.54	$ 4,001.88	$ 4,133.16	$ 3,589.08	$ 3,138.72	$ 3,921.55	$ 4,285.73	$ 41,356.3
Valmy Gas													
Energy (MWh)	12,815.70	32,724.44	32,176.56	28,105.60	20,892.76	30,866.59	33,797.93	32,131.41	22,113.97	28,093.05	20,842.11	21,460.08	316,020.2
Expense ($ x 1000)	$ 686.09	$ 1,478.47	$ 1,293.91	$ 1,185.06	$ 879.37	$ 1,313.38	$ 1,591.74	$ 1,530.86	$ 1,060.73	$ 1,293.40	$ 1,146.46	$ 1,551.05	$ 15,010.5
Langley Gulch													
Energy (MWh)	-	160,205.1	234,609.8	199,160.2	155,821.0	213,765.9	222,866.2	208,522.7	195,631.6	208,059.6	33,788.5	2,407.1	1,834,837.6
Expense ($ x 1000)	$ -	$ 4,759.49	$ 3,843.01	$ 4,401.48	$ 3,187.08	$ 4,404.23	$ 5,760.98	$ 5,908.15	$ 5,229.02	$ 5,352.84	$ 1,479.64	$ 189.18	$ 44,515.1
Danskin													
Energy (MWh)	1,197.4	28,268.4	168,564.5	18,172.5	18,743.4	19,869.9	26,031.7	15,675.6	14,984.9	13,989.3	8,279.3	8,222.8	341,999.7
Expense ($ x 1000)	$ 63.08	$ 1,231.11	$ 3,557.53	$ 585.32	$ 508.59	$ 613.68	$ 1,032.09	$ 691.84	$ 615.17	$ 557.01	$ 428.63	$ 734.78	$ 10,618.8
Bennett Mountain													
Energy (MWh)	3,591.5	6,712.8	115,980.9	6,417.4	23,523.3	33,449.3	21,158.1	5,414.2	5,195.8	4,759.3	5,763.5	5,414.2	237,380.2
Expense ($ x 1000)	$ 178.25	$ 307.11	$ 2,409.12	$ 206.20	$ 612.39	$ 955.68	$ 828.08	$ 245.72	$ 213.98	$ 185.69	$ 299.20	$ 493.36	$ 6,934.8
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	529,881.6	213,394.1	44,800.4	97,987.4	199,375.8	282,406.4	424,311.5	444,453.2	272,207.7	205,590.0	423,411.3	426,225.9	3,564,045.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	632,054.6	321,922.3	183,822.8	253,416.1	368,245.3	455,622.0	612,509.1	608,368.2	414,246.7	327,891.6	520,401.0	520,114.9	5,218,614.5
Market Expense ($ x 1000)	$ 20,486.75	$ 7,714.79	$ 1,091.44	$ 2,480.30	$ 4,598.36	$ 8,590.74	$ 15,433.68	$ 16,888.98	$ 9,555.58	$ 6,942.89	$ 17,005.69	$ 20,869.41	$ 131,658.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 17,678.58	$ 6,583.88	$ 854.02	$ 1,961.00	$ 3,541.75	$ 7,094.10	$ 13,184.99	$ 14,533.55	$ 8,112.98	$ 5,853.34	$ 14,761.77	$ 18,610.58	$ 112,770.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 24,697.9	$ 13,101.7	$ 7,329.1	$ 8,265.4	$ 9,778.6	$ 14,819.6	$ 22,994.4	$ 22,242.7	$ 14,081.0	$ 11,784.1	$ 21,105.2	$ 25,505.7	$ 195,705.4
Storage													
Black Mesa Battery Energy (MWh)	(379.28)	(451.54)	(689.9)	(699.9)	(656.8)	(507.9)	(553.7)	(581.2)	(524.1)	(507.5)	(375.3)	(271.7)	(6,198.8)
80 MW Hemingway Battery Energy (MWh)	(2,588.56)	(2,541.19)	(2,786.6)	(2,287.6)	(2,289.5)	(1,706.6)	(1,772.2)	(1,751.2)	(1,810.3)	(2,613.6)	(2,155.5)	(2,424.5)	(26,727.4)
11 MW Grid Battery Energy (MWh)	(254.86)	(235.08)	(252.9)	(232.2)	(235.8)	(216.3)	(206.1)	(215.9)	(211.3)	(223.4)	(212.8)	(200.7)	(2,697.3)
Franklin Battery Energy (MWh)	(884.11)	(792.42)	(1,093.6)	(1,117.9)	(1,197.7)	(905.5)	(1,119.9)	(1,133.9)	(910.5)	(845.9)	(698.6)	(706.3)	(11,406.3)
36 MW Hemingway Battery Energy (MWh)	(982.71)	(860.94)	(870.5)	(802.6)	(806.4)	(717.8)	(751.1)	(779.3)	(754.5)	(829.8)	(835.5)	(786.2)	(9,777.3)
Happy Valley Battery Energy (MWh)	(2,183.64)	(1,968.24)	(2,111.67)	(1,848.34)	(1,890.30)	(1,679.19)	(1,754.88)	(1,787.48)	(1,708.19)	(1,911.05)	(1,848.63)	(1,835.87)	(22,527.5)
Kuna Battery Energy (MWh)	(4,112.61)	(3,682.90)	(3,836.81)	(3,256.40)	(3,458.43)	(3,040.61)	(3,246.95)	(3,282.51)	(3,155.78)	(3,669.24)	(3,494.72)	(3,342.20)	(41,579.2)
Total Storage (MWh)	(11,385.8)	(10,532.3)	(11,642.1)	(10,245.0)	(10,534.9)	(8,773.9)	(9,404.7)	(9,531.5)	(9,074.6)	(10,600.5)	(9,621.0)	(9,567.5)	(120,913.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	1,091.6	117,361.8	219,464.3	123,620.8	81,112.8	72,599.5	32,415.7	11,114.6	73,476.6	98,144.0	9,762.8	14,445.3	854,609.6
Revenue ($ x 1000)	$ 59.2	$ 6,107.3	$ 8,437.8	$ 5,391.0	$ 3,440.6	$ 3,382.6	$ 1,742.4	$ 645.5	$ 3,772.4	$ 4,753.5	$ 556.2	$ 969.6	$ 39,258.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,103.7	$ 997.4	$ 813.9	$ 827.7	$ 756.6	$ 861.3	$ 1,077.6	$ 1,131.8	$ 1,009.1	$ 1,010.9	$ 1,138.9	$ 1,397.2	$ 12,126.23
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,498,166.36	1,429,084.53	1,503,230.54	1,357,996.16	1,466,390.88	1,685,596.45	2,023,923.98	1,815,547.06	1,477,761.67	1,344,642.18	1,341,277.13	1,514,426.88	18,458,043.82
Total Load	1,497,074.79	1,311,722.77	1,283,766.24	1,234,375.36	1,385,278.11	1,612,997.00	1,991,508.25	1,804,432.49	1,404,285.04	1,246,498.18	1,331,514.33	1,499,981.62	17,603,434.18
Total NPSE ($ x 1000)	$ 51,793.0	$ 44,155.8	$ 33,540.7	$ 33,516.0	$ 37,739.6	$ 50,824.1	$ 67,576.4	$ 68,080.0	$ 45,995.1	$ 41,535.1	$ 52,800.1	$ 63,826.1	$ 591,382.0

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 18,888.06
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 619,612.85

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1989

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	481,700.0	554,443.9	908,858.0	1,102,432.4	766,690.9	651,708.5	730,622.7	575,823.0	564,765.4	455,762.9	394,062.5	462,899.2	7,649,769.3
Bridger Coal													
Energy (MWh)	116,545.0	98,182.9	49,609.7	14,367.9	39,200.9	78,136.5	99,159.6	104,399.0	82,302.4	96,902.6	122,787.0	241,526.7	1,143,120.18
Expense ($ x 1000)	$ 4,451.26	$ 3,789.51	$ 2,216.64	$ 616.89	$ 1,749.02	$ 3,177.89	$ 3,884.38	$ 4,055.20	$ 3,313.74	$ 3,810.75	$ 4,633.73	$ 8,526.76	$ 44,225.77
Valmy Coal													
Energy (MWh)	158.0	4,483.8	2,173.1	1,936.1	1,185.3	9,950.9	9,996.7	12,088.2	3,265.2	1,421.1	-	36,352.2	83,010.6
Expense ($ x 1000)	$ 9.00	$ 254.31	$ 123.65	$ 110.17	$ 67.45	$ 564.49	$ 562.94	$ 679.22	$ 183.68	$ 80.68	$ -	$ 2,030.62	$ 4,666.2
Bridger Gas													
Energy (MWh)	46,273.1	73,111.2	66,840.9	54,242.7	45,993.2	64,820.2	78,232.6	81,840.4	67,635.5	67,701.2	62,435.8	60,980.2	770,107.1
Expense ($ x 1000)	$ 3,081.23	$ 3,551.49	$ 2,984.12	$ 2,672.65	$ 2,356.90	$ 3,066.90	$ 3,936.71	$ 4,127.51	$ 3,517.63	$ 3,426.13	$ 3,858.58	$ 4,883.79	$ 41,463.6
Valmy Gas													
Energy (MWh)	11,986.85	26,091.28	29,940.51	28,687.40	25,500.37	29,796.04	31,869.85	30,201.77	23,897.16	23,812.20	6,986.68	22,982.86	291,753.0
Expense ($ x 1000)	$ 645.72	$ 1,188.95	$ 1,206.34	$ 1,220.73	$ 1,078.84	$ 1,280.41	$ 1,504.00	$ 1,445.43	$ 1,148.29	$ 1,092.66	$ 390.89	$ 1,653.05	$ 13,855.3
Langley Gulch													
Energy (MWh)	-	163,802.4	227,530.9	151,479.8	157,366.3	215,148.7	215,526.3	206,313.2	200,382.1	206,101.8	90,987.6	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 4,842.55	$ 3,745.28	$ 3,567.78	$ 3,203.45	$ 4,402.94	$ 5,579.76	$ 5,805.66	$ 5,315.83	$ 5,269.78	$ 3,694.08	$ -	$ 45,427.1
Danskin													
Energy (MWh)	2,354.6	31,192.9	158,187.7	19,494.6	18,307.3	16,800.2	19,796.2	17,697.4	18,146.9	17,075.2	6,024.2	9,097.0	334,174.2
Expense ($ x 1000)	$ 121.36	$ 1,315.70	$ 3,339.04	$ 631.76	$ 512.53	$ 534.46	$ 810.26	$ 768.35	$ 731.04	$ 660.13	$ 312.12	$ 812.11	$ 10,548.9
Bennett Mountain													
Energy (MWh)	8,200.7	9,696.5	113,723.1	10,323.6	9,696.9	14,422.0	23,633.0	9,384.1	9,384.1	9,071.3	6,150.2	10,967.9	234,653.5
Expense ($ x 1000)	$ 411.41	$ 433.32	$ 2,372.91	$ 336.72	$ 271.85	$ 448.00	$ 921.09	$ 409.96	$ 376.17	$ 358.34	$ 316.12	$ 964.69	$ 7,620.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	545,772.1	171,817.1	3,747.6	-	51,572.3	176,122.1	362,386.5	372,304.4	187,620.1	180,957.8	379,212.5	415,192.4	2,846,705.0
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	647,945.2	280,345.3	142,770.1	155,428.8	220,441.8	349,337.7	550,584.1	536,219.4	329,659.2	303,259.4	476,202.3	509,081.4	4,501,274.4
Market Expense ($ x 1000)	$ 21,020.67	$ 6,037.00	$ 84.68	$ -	$ 959.83	$ 5,336.65	$ 12,694.63	$ 13,627.68	$ 6,443.12	$ 6,058.73	$ 14,830.17	$ 20,237.01	$ 107,330.2
Market Expense ($ x 1000) - Less Third Party Transmission	$ 18,128.29	$ 5,126.44	$ 64.82	$ -	$ 686.52	$ 4,403.27	$ 10,774.12	$ 11,654.61	$ 5,448.81	$ 5,099.72	$ 12,820.49	$ 18,036.65	$ 92,243.7
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 25,147.6	$ 11,644.2	$ 6,539.9	$ 6,304.4	$ 6,923.3	$ 12,128.8	$ 20,583.5	$ 19,363.7	$ 11,416.9	$ 11,030.5	$ 19,163.9	$ 24,931.8	$ 175,178.5
Storage													
Black Mesa Battery Energy (MWh)	(376.35)	(362.88)	(706.6)	(711.8)	(638.7)	(470.1)	(611.0)	(563.4)	(511.1)	(562.7)	(366.8)	(267.0)	(6,148.4)
80 MW Hemingway Battery Energy (MWh)	(2,567.36)	(2,528.38)	(2,823.1)	(2,458.6)	(2,258.4)	(1,745.2)	(1,750.6)	(1,764.3)	(1,813.6)	(2,477.3)	(2,152.1)	(2,453.6)	(26,792.4)
11 MW Grid Battery Energy (MWh)	(246.45)	(213.18)	(262.1)	(235.3)	(210.3)	(194.2)	(215.9)	(219.4)	(194.6)	(224.2)	(206.1)	(204.6)	(2,626.3)
Franklin Battery Energy (MWh)	(901.45)	(695.62)	(1,219.4)	(1,128.1)	(1,110.9)	(829.6)	(1,138.9)	(1,126.6)	(907.3)	(891.5)	(731.0)	(773.7)	(11,454.0)
36 MW Hemingway Battery Energy (MWh)	(966.18)	(813.86)	(947.2)	(801.4)	(777.5)	(668.4)	(743.7)	(777.9)	(730.7)	(822.8)	(773.7)	(819.3)	(9,642.4)
Happy Valley Battery Energy (MWh)	(2,252.90)	(1,973.74)	(2,106.60)	(1,905.25)	(1,806.53)	(1,622.60)	(1,764.05)	(1,787.66)	(1,690.40)	(1,905.51)	(1,821.93)	(1,885.49)	(22,522.7)
Kuna Battery Energy (MWh)	(4,128.11)	(3,577.53)	(3,895.38)	(3,685.29)	(3,384.76)	(3,030.67)	(3,230.47)	(3,302.70)	(3,152.63)	(3,636.95)	(3,353.28)	(3,518.87)	(41,896.6)
Total Storage (MWh)	(11,438.8)	(10,165.2)	(11,960.3)	(10,925.7)	(10,187.2)	(8,560.8)	(9,454.6)	(9,541.9)	(9,000.3)	(10,520.9)	(9,404.8)	(9,922.5)	(121,082.8)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,176.4	137,687.2	662,886.1	597,840.3	212,061.8	102,883.6	54,587.3	31,569.8	112,834.4	122,256.4	16,116.2	20,615.1	2,073,514.4
Revenue ($ x 1000)	$ 119.5	$ 6,976.8	$ 21,656.4	$ 20,101.9	$ 7,934.5	$ 5,117.7	$ 2,882.5	$ 1,796.1	$ 5,779.7	$ 5,955.1	$ 907.9	$ 1,381.3	$ 80,609.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,097.0	$ 969.9	$ 776.8	$ 771.8	$ 735.2	$ 884.4	$ 1,052.3	$ 1,102.9	$ 996.7	$ 1,018.0	$ 1,115.8	$ 1,405.3	$ 11,926.08
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,251.15	1,449,410.02	1,946,652.26	1,832,215.64	1,597,339.90	1,715,880.65	2,046,095.48	1,836,002.30	1,517,119.39	1,368,754.53	1,347,630.43	1,520,596.67	19,676,948.42
Total Load	1,497,074.78	1,311,722.80	1,283,766.20	1,234,375.33	1,385,278.15	1,612,997.02	1,991,508.21	1,804,432.49	1,404,285.00	1,246,498.17	1,331,514.27	1,499,981.58	17,603,434.00
Total NPSE ($ x 1000)	$ 52,494.5	$ 41,422.7	$ 18,714.3	$ 15,905.5	$ 30,173.7	$ 46,058.8	$ 63,116.1	$ 63,383.2	$ 41,614.7	$ 39,989.1	$ 51,730.3	$ 63,991.0	$ 528,593.9

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,086.43
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 553,023.05

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1990

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	663,891.7	591,066.8	585,964.6	636,075.7	649,038.6	774,023.7	533,824.5	483,748.1	506,855.0	434,481.1	390,452.0	447,896.3	6,697,318.1
Bridger Coal													
Energy (MWh)	103,441.1	100,047.5	60,370.4	15,876.0	41,451.2	74,541.6	112,100.6	109,267.3	82,874.4	93,296.2	126,596.8	241,508.0	1,161,371.01
Expense ($ x 1000)	$ 4,023.97	$ 3,850.33	$ 2,567.58	$ 666.03	$ 1,822.44	$ 3,060.67	$ 4,306.32	$ 4,213.94	$ 3,332.39	$ 3,693.17	$ 4,757.98	$ 8,526.13	$ 44,820.95
Valmy Coal													
Energy (MWh)	-	3,264.0	4,069.7	4,899.4	2,647.3	5,828.5	17,678.9	19,674.4	6,149.4	434.6	1,351.5	22,012.3	88,009.9
Expense ($ x 1000)	$ -	$ 183.41	$ 231.57	$ 278.79	$ 150.64	$ 330.04	$ 993.06	$ 1,108.43	$ 346.32	$ 24.73	$ 76.19	$ 1,229.56	$ 4,952.7
Bridger Gas													
Energy (MWh)	41,892.2	79,545.3	73,446.4	66,505.5	50,459.2	60,716.6	87,728.4	83,513.7	67,989.4	65,821.7	62,765.6	54,662.8	795,046.9
Expense ($ x 1000)	$ 2,898.12	$ 3,787.60	$ 3,196.08	$ 3,084.02	$ 2,502.64	$ 2,927.63	$ 4,293.60	$ 4,191.39	$ 3,530.32	$ 3,357.63	$ 3,873.98	$ 4,532.47	$ 42,175.5
Valmy Gas													
Energy (MWh)	5,006.40	29,564.37	28,966.51	29,159.74	25,655.10	28,950.70	35,566.41	32,818.16	28,153.64	10,770.16	20,807.80	8,819.46	284,238.5
Expense ($ x 1000)	$ 275.42	$ 1,339.58	$ 1,165.78	$ 1,230.92	$ 1,082.14	$ 1,249.72	$ 1,664.56	$ 1,566.10	$ 1,346.68	$ 497.94	$ 1,154.15	$ 656.35	$ 13,229.3
Langley Gulch													
Energy (MWh)	-	150,106.0	217,354.8	193,817.2	155,278.5	212,606.0	215,984.9	207,165.6	197,874.1	210,041.9	73,162.5	2,835.5	1,836,227.0
Expense ($ x 1000)	$ -	$ 4,528.94	$ 3,627.46	$ 4,272.29	$ 3,192.02	$ 4,347.99	$ 5,596.31	$ 5,848.13	$ 5,279.92	$ 5,361.50	$ 3,026.80	$ 207.47	$ 45,288.8
Danskin													
Energy (MWh)	240.3	29,917.0	163,386.5	22,020.5	14,817.1	15,307.4	33,518.6	15,877.9	15,351.1	15,854.0	1,335.2	5,370.9	332,996.5
Expense ($ x 1000)	$ 12.81	$ 1,276.97	$ 3,435.34	$ 713.88	$ 407.67	$ 487.40	$ 1,305.50	$ 698.56	$ 644.40	$ 597.43	$ 79.13	$ 480.34	$ 10,139.4
Bennett Mountain													
Energy (MWh)	2,437.5	15,110.3	106,281.2	19,163.5	13,649.9	9,822.0	25,457.1	9,050.7	9,220.0	9,220.0	6,451.5	4,607.4	230,471.1
Expense ($ x 1000)	$ 123.19	$ 647.58	$ 2,200.98	$ 590.98	$ 367.97	$ 307.96	$ 990.16	$ 402.28	$ 394.29	$ 353.65	$ 345.59	$ 417.97	$ 7,142.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	404,675.2	150,817.4	31,637.8	39,159.7	102,421.9	98,206.4	482,105.4	432,759.3	229,533.3	198,740.6	384,347.3	457,455.0	3,011,859.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	506,848.2	259,345.5	170,660.2	194,588.4	271,291.4	271,422.0	670,303.0	596,674.2	371,572.3	321,042.2	481,337.1	551,344.0	4,666,428.6
Market Expense ($ x 1000)	$ 14,599.60	$ 5,308.20	$ 767.74	$ 911.04	$ 2,143.35	$ 3,020.45	$ 18,300.33	$ 16,438.79	$ 7,966.75	$ 6,677.30	$ 15,130.99	$ 22,791.35	$ 114,055.9
Market Expense ($ x 1000) - Less Third Party Transmission	$ 12,454.98	$ 4,508.93	$ 600.07	$ 703.51	$ 1,600.55	$ 2,499.99	$ 15,745.36	$ 14,145.33	$ 6,750.31	$ 5,624.05	$ 13,094.10	$ 20,367.02	$ 98,094.2
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 19,474.3	$ 11,026.7	$ 7,075.2	$ 7,007.9	$ 7,837.4	$ 10,225.5	$ 25,554.8	$ 21,854.4	$ 12,718.4	$ 11,554.8	$ 19,437.5	$ 27,262.2	$ 181,029.0
Storage													
Black Mesa Battery Energy (MWh)	(373.18)	(468.35)	(732.7)	(733.2)	(651.7)	(505.2)	(619.2)	(572.5)	(496.0)	(514.9)	(357.4)	(265.0)	(6,289.3)
80 MW Hemingway Battery Energy (MWh)	(2,646.91)	(2,632.10)	(2,757.9)	(2,342.9)	(2,203.2)	(1,753.6)	(1,749.6)	(1,757.1)	(1,835.4)	(2,593.9)	(2,071.8)	(2,459.7)	(26,804.0)
11 MW Grid Battery Energy (MWh)	(248.39)	(223.10)	(270.0)	(232.0)	(207.7)	(187.5)	(223.5)	(210.2)	(192.6)	(227.4)	(213.1)	(207.7)	(2,643.1)
Franklin Battery Energy (MWh)	(882.86)	(776.05)	(1,185.0)	(1,139.5)	(1,099.8)	(815.5)	(1,142.3)	(1,115.8)	(889.1)	(918.3)	(724.6)	(694.4)	(11,383.1)
36 MW Hemingway Battery Energy (MWh)	(969.82)	(878.20)	(985.4)	(833.8)	(752.9)	(575.0)	(770.5)	(776.9)	(734.0)	(833.1)	(814.3)	(783.6)	(9,707.3)
Happy Valley Battery Energy (MWh)	(2,249.41)	(1,951.27)	(2,220.46)	(1,918.87)	(1,707.56)	(1,457.06)	(1,765.91)	(1,787.66)	(1,718.72)	(2,093.48)	(1,889.61)	(1,818.19)	(22,578.2)
Kuna Battery Energy (MWh)	(4,180.02)	(3,670.73)	(4,053.12)	(3,548.51)	(3,241.36)	(2,772.55)	(3,265.41)	(3,275.20)	(3,146.28)	(3,799.78)	(3,569.97)	(3,516.11)	(42,039.0)
Total Storage (MWh)	(11,550.6)	(10,599.8)	(12,204.5)	(10,748.8)	(9,864.1)	(8,066.4)	(9,536.3)	(9,495.4)	(9,012.0)	(10,980.9)	(9,640.8)	(9,744.6)	(121,444.1)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	10,658.6	153,869.2	373,508.1	241,729.9	152,290.1	126,476.0	27,246.8	15,440.0	99,424.0	101,650.5	14,504.1	5,961.9	1,322,759.1
Revenue ($ x 1000)	$ 553.6	$ 7,915.6	$ 13,560.5	$ 9,902.5	$ 6,123.5	$ 5,795.1	$ 1,514.9	$ 886.7	$ 5,106.6	$ 4,913.2	$ 816.7	$ 405.5	$ 57,494.5
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,052.4	$ 981.5	$ 806.4	$ 814.1	$ 756.2	$ 860.9	$ 1,128.8	$ 1,129.5	$ 1,000.5	$ 1,014.0	$ 1,124.2	$ 1,405.4	$ 12,073.96
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,507,733.37	1,465,591.96	1,657,274.36	1,476,105.23	1,537,568.20	1,739,473.00	2,018,755.00	1,819,872.45	1,503,709.01	1,348,148.70	1,346,018.33	1,505,943.53	18,926,193.14
Total Load	1,497,074.80	1,311,722.76	1,283,766.23	1,234,375.35	1,385,278.14	1,612,996.99	1,991,508.23	1,804,432.48	1,404,285.01	1,246,498.18	1,331,514.26	1,499,981.61	17,603,434.04
Total NPSE ($ x 1000)	$ 45,045.2	$ 40,093.4	$ 27,752.7	$ 28,446.2	$ 33,163.2	$ 42,737.9	$ 71,328.7	$ 67,494.3	$ 43,873.4	$ 40,747.0	$ 52,194.9	$ 64,476.3	$ 557,353.2

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,961.69
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 582,657.62

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1991

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	505,053.4	477,410.9	399,238.8	399,782.1	582,740.5	549,614.2	660,429.9	527,894.0	498,821.3	444,456.3	377,331.3	444,750.8	5,867,523.5
Bridger Coal													
Energy (MWh)	112,647.5	105,428.2	58,161.5	16,243.9	38,378.9	80,314.1	99,026.2	105,640.1	80,902.8	95,528.7	127,413.5	240,704.7	1,160,390.18
Expense ($ x 1000)	$ 4,324.18	$ 4,025.77	$ 2,495.57	$ 678.02	$ 1,722.21	$ 3,248.90	$ 3,880.03	$ 4,095.67	$ 3,268.10	$ 3,765.95	$ 4,784.60	$ 8,499.95	$ 44,788.95
Valmy Coal													
Energy (MWh)	158.0	7,759.2	5,729.1	3,042.4	1,580.5	7,793.2	12,282.5	14,622.8	5,083.4	2,764.9	1,933.5	37,449.0	100,198.5
Expense ($ x 1000)	$ 9.00	$ 437.85	$ 326.00	$ 173.12	$ 89.93	$ 441.17	$ 692.83	$ 823.24	$ 287.23	$ 157.04	$ 109.15	$ 2,093.24	$ 5,639.8
Bridger Gas													
Energy (MWh)	45,151.0	79,534.9	72,258.1	66,504.2	47,468.3	66,031.6	80,691.2	82,259.4	67,221.3	67,533.1	67,950.2	50,574.7	793,177.8
Expense ($ x 1000)	$ 3,034.24	$ 3,786.84	$ 3,157.28	$ 3,083.97	$ 2,405.72	$ 3,108.67	$ 4,029.36	$ 4,143.51	$ 3,501.57	$ 3,419.94	$ 4,100.90	$ 4,304.64	$ 42,076.6
Valmy Gas													
Energy (MWh)	-	33,030.23	29,244.41	28,883.79	19,206.71	28,475.71	32,937.37	31,348.22	28,770.84	22,366.07	14,228.51	22,895.25	291,387.1
Expense ($ x 1000)	$ -	$ 1,493.51	$ 1,178.38	$ 1,214.98	$ 800.30	$ 1,216.42	$ 1,549.92	$ 1,497.42	$ 1,377.90	$ 1,027.22	$ 780.84	$ 1,658.34	$ 13,795.2
Langley Gulch													
Energy (MWh)	-	161,156.6	229,559.4	208,053.8	151,709.3	213,156.8	223,475.3	208,953.3	194,637.8	208,039.6	35,556.1	1,786.5	1,836,084.5
Expense ($ x 1000)	$ -	$ 4,795.64	$ 3,778.68	$ 4,555.63	$ 3,158.23	$ 4,393.33	$ 5,777.21	$ 5,916.04	$ 5,223.71	$ 5,336.60	$ 1,562.13	$ 97.36	$ 44,594.6
Danskin													
Energy (MWh)	2,657.5	28,328.3	169,358.8	19,879.0	16,408.1	15,136.3	22,772.0	17,483.7	16,248.0	14,927.2	9,642.3	9,305.0	342,146.1
Expense ($ x 1000)	$ 134.76	$ 1,235.67	$ 3,570.83	$ 646.85	$ 447.67	$ 482.49	$ 906.14	$ 762.15	$ 665.94	$ 572.63	$ 499.01	$ 826.55	$ 10,750.7
Bennett Mountain													
Energy (MWh)	4,616.1	8,689.1	116,723.1	9,352.0	14,634.1	24,847.1	23,380.7	6,693.3	7,385.7	6,462.5	3,073.5	8,953.7	234,810.7
Expense ($ x 1000)	$ 231.72	$ 386.04	$ 2,415.67	$ 295.67	$ 393.60	$ 724.59	$ 905.81	$ 303.24	$ 318.38	$ 251.84	$ 161.22	$ 794.12	$ 7,181.9
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	541,473.3	212,828.8	51,161.5	128,673.8	144,808.7	250,565.1	400,847.0	403,552.1	236,536.6	184,542.0	425,797.4	434,638.1	3,415,424.4
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	643,646.3	321,357.0	190,184.0	284,102.6	313,678.2	423,780.7	589,044.6	567,467.1	378,575.6	306,843.6	522,787.2	528,527.1	5,069,993.8
Market Expense ($ x 1000)	$ 20,887.68	$ 7,701.34	$ 1,312.40	$ 3,507.84	$ 3,051.18	$ 7,638.49	$ 14,436.34	$ 15,127.78	$ 8,228.38	$ 6,196.63	$ 17,093.09	$ 21,396.92	$ 126,578.1
Market Expense ($ x 1000) - Less Third Party Transmission	$ 18,018.08	$ 6,573.43	$ 1,041.26	$ 2,825.92	$ 2,283.75	$ 6,310.59	$ 12,312.01	$ 12,989.11	$ 6,974.83	$ 5,218.63	$ 14,836.53	$ 19,093.51	$ 108,477.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 25,037.4	$ 13,091.2	$ 7,516.3	$ 9,130.3	$ 8,520.6	$ 14,036.1	$ 22,121.4	$ 20,698.2	$ 12,942.9	$ 11,149.4	$ 21,179.9	$ 25,988.7	$ 191,412.5
Storage													
Black Mesa Battery Energy (MWh)	(371.21)	(459.27)	(659.3)	(671.2)	(719.1)	(524.5)	(591.9)	(601.1)	(520.8)	(478.2)	(351.2)	(259.4)	(6,207.1)
80 MW Hemingway Battery Energy (MWh)	(2,567.20)	(2,480.27)	(2,750.9)	(2,285.2)	(2,218.7)	(1,724.5)	(1,750.6)	(1,774.0)	(1,817.5)	(2,642.1)	(2,155.4)	(2,440.4)	(26,606.9)
11 MW Grid Battery Energy (MWh)	(261.23)	(206.26)	(269.7)	(238.7)	(221.7)	(216.2)	(217.6)	(219.7)	(204.1)	(197.2)	(211.1)	(173.9)	(2,637.6)
Franklin Battery Energy (MWh)	(932.30)	(751.84)	(1,113.8)	(1,048.5)	(1,161.2)	(902.7)	(1,138.6)	(1,164.6)	(884.9)	(871.2)	(693.5)	(700.8)	(11,363.8)
36 MW Hemingway Battery Energy (MWh)	(935.83)	(816.14)	(928.5)	(818.1)	(807.9)	(703.3)	(779.1)	(792.9)	(737.2)	(766.9)	(810.1)	(745.3)	(9,641.1)
Happy Valley Battery Energy (MWh)	(2,252.54)	(1,979.39)	(2,178.68)	(1,880.14)	(1,848.47)	(1,626.53)	(1,770.65)	(1,787.46)	(1,730.57)	(1,786.75)	(1,828.99)	(1,739.93)	(22,410.1)
Kuna Battery Energy (MWh)	(4,146.56)	(3,714.53)	(4,021.07)	(3,480.44)	(3,438.28)	(3,078.66)	(3,268.86)	(3,250.06)	(3,101.92)	(3,541.01)	(3,438.99)	(3,189.08)	(41,669.5)
Total Storage (MWh)	(11,466.9)	(10,407.7)	(11,922.0)	(10,422.3)	(10,415.2)	(8,776.4)	(9,517.3)	(9,589.8)	(8,997.0)	(10,283.3)	(9,489.2)	(9,248.8)	(120,535.9)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	914.7	118,789.0	233,747.6	95,794.2	113,255.2	81,697.0	39,143.1	19,917.3	91,046.4	110,308.1	10,311.4	12,347.9	927,271.9
Revenue ($ x 1000)	$ 49.2	$ 6,179.6	$ 8,951.6	$ 4,248.0	$ 4,575.7	$ 4,189.3	$ 2,079.3	$ 1,148.9	$ 4,625.3	$ 5,459.5	$ 579.7	$ 839.8	$ 42,925.8
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,097.6	$ 998.9	$ 815.8	$ 842.0	$ 737.8	$ 897.2	$ 1,072.1	$ 1,120.5	$ 998.0	$ 1,025.9	$ 1,134.3	$ 1,401.6	$ 12,141.66
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,497,989.43	1,430,511.75	1,517,513.82	1,330,169.54	1,498,533.32	1,694,694.00	2,030,651.40	1,824,349.79	1,495,331.42	1,356,806.31	1,341,825.72	1,512,329.50	18,530,706.00
Total Load	1,497,074.76	1,311,722.76	1,283,766.21	1,234,375.32	1,385,278.14	1,612,997.02	1,991,508.26	1,804,432.50	1,404,285.01	1,246,498.17	1,331,514.32	1,499,981.62	17,603,434.09
Total NPSE ($ x 1000)	$ 51,468.0	$ 44,423.4	$ 33,291.0	$ 36,006.7	$ 34,904.7	$ 49,022.2	$ 65,979.5	$ 65,597.2	$ 44,350.2	$ 40,428.4	$ 52,848.4	$ 64,996.3	$ 583,316.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 18,100.43
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 610,759.26

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1992

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	506,889.1	530,666.7	387,005.8	429,444.1	446,212.7	486,035.1	478,802.2	362,003.0	334,230.4	386,147.7	376,860.9	410,695.7	5,134,993.3
Bridger Coal													
Energy (MWh)	109,038.1	98,171.8	58,155.8	17,228.4	38,418.3	79,810.3	109,496.2	111,994.4	84,632.8	97,531.5	123,682.4	241,153.3	1,169,313.31
Expense ($ x 1000)	$ 4,206.46	$ 3,789.16	$ 2,495.37	$ 710.10	$ 1,723.49	$ 3,232.48	$ 4,221.42	$ 4,302.87	$ 3,389.71	$ 3,831.25	$ 4,662.91	$ 8,514.58	$ 45,079.80
Valmy Coal													
Energy (MWh)	-	2,814.9	4,148.7	2,291.7	2,410.2	8,472.5	16,678.0	31,612.8	9,730.7	3,516.5	1,643.4	29,930.5	113,249.9
Expense ($ x 1000)	$ -	$ 158.98	$ 236.07	$ 130.40	$ 137.14	$ 478.63	$ 939.29	$ 1,777.93	$ 550.24	$ 200.10	$ 93.16	$ 1,672.52	$ 6,374.5
Bridger Gas													
Energy (MWh)	39,272.0	74,958.5	70,926.5	63,596.0	45,720.6	74,096.9	82,248.8	83,551.4	69,835.1	66,362.4	68,732.4	55,201.6	794,502.2
Expense ($ x 1000)	$ 2,787.79	$ 3,619.53	$ 3,115.56	$ 2,985.84	$ 2,349.48	$ 3,382.69	$ 4,087.89	$ 4,192.76	$ 3,600.63	$ 3,377.36	$ 4,136.57	$ 4,562.84	$ 42,198.9
Valmy Gas													
Energy (MWh)	5,605.09	30,577.65	32,705.78	33,157.69	27,882.65	33,263.22	35,069.98	34,627.65	26,576.13	30,591.41	18,063.55	22,815.64	330,936.4
Expense ($ x 1000)	$ 302.39	$ 1,392.72	$ 1,314.80	$ 1,387.58	$ 1,155.67	$ 1,419.39	$ 1,633.67	$ 1,645.66	$ 1,271.76	$ 1,403.17	$ 989.33	$ 1,642.68	$ 15,558.8
Langley Gulch													
Energy (MWh)	-	181,760.7	231,969.0	196,842.8	153,859.2	212,770.3	220,314.9	208,858.8	201,365.3	203,329.7	23,051.0	-	1,834,121.8
Expense ($ x 1000)	$ -	$ 5,264.92	$ 3,816.70	$ 4,373.59	$ 3,146.01	$ 4,379.24	$ 5,739.83	$ 5,906.15	$ 5,347.83	$ 5,238.46	$ 1,022.51	$ -	$ 44,235.2
Danskin													
Energy (MWh)	1,062.2	24,824.1	168,782.8	15,094.8	19,901.8	25,228.4	33,560.3	14,085.7	13,455.1	13,071.6	7,620.1	6,302.7	342,989.6
Expense ($ x 1000)	$ 56.35	$ 1,066.64	$ 3,572.15	$ 501.06	$ 542.77	$ 759.09	$ 1,311.86	$ 656.87	$ 562.37	$ 515.48	$ 399.82	$ 566.33	$ 10,510.8
Bennett Mountain													
Energy (MWh)	2,292.8	5,378.3	115,798.3	3,962.3	24,118.6	40,559.2	25,111.8	4,265.2	3,841.6	3,721.2	3,545.7	4,694.1	237,289.1
Expense ($ x 1000)	$ 112.93	$ 241.22	$ 2,405.99	$ 132.76	$ 634.55	$ 1,152.83	$ 971.39	$ 208.68	$ 161.03	$ 147.65	$ 189.53	$ 418.25	$ 6,776.8
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	547,169.6	176,049.0	48,355.9	125,600.3	217,989.8	278,646.1	532,022.2	530,839.3	345,850.2	224,264.4	437,053.5	473,510.7	3,937,351.0
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	649,342.6	284,577.2	187,378.4	281,029.1	386,859.4	451,861.7	720,219.8	694,754.2	487,889.2	346,566.0	534,043.3	567,399.6	5,591,920.4
Market Expense ($ x 1000)	$ 21,182.27	$ 6,261.45	$ 1,178.48	$ 3,361.32	$ 5,041.81	$ 8,686.44	$ 20,623.99	$ 21,385.00	$ 12,554.19	$ 7,637.91	$ 17,637.88	$ 23,733.73	$ 149,284.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 18,282.48	$ 5,328.46	$ 922.21	$ 2,695.69	$ 3,886.55	$ 7,209.72	$ 17,804.48	$ 18,571.76	$ 10,721.32	$ 6,449.40	$ 15,321.67	$ 21,224.31	$ 128,418.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 25,301.8	$ 11,846.3	$ 7,397.3	$ 9,000.0	$ 10,123.4	$ 14,935.3	$ 27,613.9	$ 26,280.9	$ 16,689.4	$ 12,380.1	$ 21,665.1	$ 28,119.5	$ 211,352.8
Storage													
Black Mesa Battery Energy (MWh)	(395.13)	(396.70)	(732.0)	(577.9)	(685.2)	(521.7)	(611.0)	(615.4)	(550.2)	(476.1)	(368.3)	(238.5)	(6,168.0)
80 MW Hemingway Battery Energy (MWh)	(2,597.94)	(2,535.35)	(2,728.1)	(2,278.6)	(2,214.1)	(1,741.8)	(1,769.0)	(1,755.9)	(1,872.3)	(2,686.1)	(2,130.9)	(2,478.6)	(26,788.4)
11 MW Grid Battery Energy (MWh)	(254.18)	(221.80)	(269.0)	(215.6)	(211.7)	(218.5)	(217.6)	(215.9)	(207.0)	(225.9)	(231.3)	(187.5)	(2,675.9)
Franklin Battery Energy (MWh)	(927.17)	(688.13)	(1,155.5)	(1,014.5)	(1,102.1)	(898.8)	(1,154.4)	(1,159.8)	(957.6)	(863.8)	(694.9)	(593.3)	(11,209.9)
36 MW Hemingway Battery Energy (MWh)	(948.41)	(826.06)	(929.1)	(769.4)	(784.5)	(695.5)	(775.4)	(777.3)	(756.4)	(831.3)	(832.8)	(738.9)	(9,665.0)
Happy Valley Battery Energy (MWh)	(2,103.45)	(1,952.05)	(2,087.91)	(1,836.00)	(1,777.63)	(1,645.83)	(1,751.65)	(1,773.54)	(1,693.21)	(1,843.62)	(1,868.84)	(1,602.69)	(21,936.4)
Kuna Battery Energy (MWh)	(4,094.24)	(3,653.21)	(4,055.02)	(3,429.67)	(3,270.82)	(3,037.74)	(3,215.92)	(3,241.14)	(3,169.84)	(3,525.25)	(3,569.06)	(3,177.53)	(41,439.4)
Total Storage (MWh)	(11,320.5)	(10,273.3)	(11,956.5)	(10,121.6)	(10,045.9)	(8,759.8)	(9,494.9)	(9,538.9)	(9,206.5)	(10,452.1)	(9,696.1)	(9,017.0)	(119,883.0)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	633.3	129,958.8	220,126.8	102,897.9	73,203.5	84,661.6	16,628.0	3,359.4	44,746.7	92,055.5	7,431.2	5,826.2	781,528.7
Revenue ($ x 1000)	$ 34.3	$ 6,678.2	$ 8,556.8	$ 4,553.1	$ 3,099.7	$ 4,342.8	$ 872.6	$ 198.3	$ 2,304.0	$ 4,574.1	$ 435.9	$ 393.7	$ 36,043.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,094.7	$ 984.0	$ 817.3	$ 839.9	$ 754.9	$ 913.3	$ 1,127.2	$ 1,176.2	$ 1,031.8	$ 1,031.5	$ 1,145.4	$ 1,411.1	$ 12,327.17
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,497,708.01	1,441,681.57	1,503,893.01	1,337,273.19	1,458,481.59	1,697,658.64	2,008,136.17	1,807,791.87	1,449,031.68	1,338,553.66	1,338,945.52	1,505,807.82	18,384,962.73
Total Load	1,497,074.76	1,311,722.79	1,283,766.23	1,234,375.32	1,385,278.14	1,612,997.00	1,991,508.21	1,804,432.49	1,404,285.02	1,246,498.15	1,331,514.28	1,499,981.61	17,603,434.00
Total NPSE ($ x 1000)	$ 51,482.1	$ 42,066.6	$ 33,599.4	$ 35,146.5	$ 38,638.0	$ 50,940.5	$ 73,787.5	$ 73,224.4	$ 50,625.0	$ 42,721.4	$ 52,962.2	$ 66,666.7	$ 611,860.4

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 20,866.44
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 642,069.59

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1993

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	480,192.4	507,283.8	818,080.8	939,002.3	1,002,464.0	1,003,889.1	754,753.0	583,900.3	538,508.7	455,018.5	382,840.7	484,786.6	7,950,720.1
Bridger Coal													
Energy (MWh)	118,159.0	105,868.6	53,777.0	14,496.9	39,898.0	73,416.3	98,997.9	103,784.0	83,166.5	97,411.2	126,442.8	241,401.6	1,156,819.80
Expense ($ x 1000)	$ 4,503.87	$ 4,040.13	$ 2,352.55	$ 621.09	$ 1,771.79	$ 3,023.99	$ 3,879.11	$ 4,035.16	$ 3,341.92	$ 3,827.36	$ 4,752.96	$ 8,522.67	$ 44,672.60
Valmy Coal													
Energy (MWh)	158.0	4,012.1	3,477.0	4,260.3	2,607.7	6,228.7	10,570.2	7,755.7	5,068.3	1,382.9	627.0	33,599.6	79,747.4
Expense ($ x 1000)	$ 9.00	$ 225.60	$ 197.85	$ 242.25	$ 148.39	$ 352.99	$ 596.51	$ 436.97	$ 287.50	$ 78.69	$ 35.19	$ 1,876.60	$ 4,487.5
Bridger Gas													
Energy (MWh)	52,803.2	80,710.6	71,045.3	55,750.7	44,670.8	55,423.0	72,819.7	81,828.9	65,526.3	70,266.2	64,407.4	58,018.5	773,270.5
Expense ($ x 1000)	$ 3,355.54	$ 3,830.18	$ 3,118.84	$ 2,722.77	$ 2,313.70	$ 2,747.12	$ 3,732.49	$ 4,127.10	$ 3,437.95	$ 3,519.43	$ 3,944.88	$ 4,720.24	$ 41,570.2
Valmy Gas													
Energy (MWh)	10,819.46	31,889.02	30,853.93	29,797.67	19,972.31	26,364.75	30,296.01	29,987.30	26,029.73	23,445.38	7,731.53	19,555.61	286,742.7
Expense ($ x 1000)	$ 588.09	$ 1,453.83	$ 1,247.47	$ 1,275.59	$ 848.59	$ 1,138.45	$ 1,432.69	$ 1,436.87	$ 1,249.14	$ 1,077.06	$ 432.11	$ 1,428.27	$ 13,608.2
Langley Gulch													
Energy (MWh)	-	164,218.4	218,702.1	174,430.4	154,578.2	199,999.6	214,772.8	207,344.3	199,351.0	207,128.4	94,113.8	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 4,889.53	$ 3,633.89	$ 3,939.46	$ 3,139.64	$ 4,113.28	$ 5,561.66	$ 5,830.24	$ 5,293.61	$ 5,313.20	$ 3,717.18	$ -	$ 45,431.7
Danskin													
Energy (MWh)	1,292.1	32,631.7	151,060.0	27,233.4	16,947.9	18,652.9	18,860.5	17,924.5	18,282.7	16,715.7	5,231.3	9,626.1	334,458.6
Expense ($ x 1000)	$ 67.33	$ 1,386.67	$ 3,178.13	$ 879.00	$ 466.44	$ 583.86	$ 768.66	$ 779.70	$ 736.00	$ 647.89	$ 269.21	$ 871.38	$ 10,634.3
Bennett Mountain													
Energy (MWh)	4,501.5	14,920.3	105,695.6	20,093.4	10,540.9	9,860.8	19,918.2	10,533.6	10,208.1	9,520.8	9,692.6	9,887.6	235,373.3
Expense ($ x 1000)	$ 228.95	$ 636.28	$ 2,191.56	$ 626.77	$ 288.40	$ 317.52	$ 787.78	$ 451.73	$ 412.55	$ 367.07	$ 499.06	$ 897.89	$ 7,705.6
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	544,611.9	187,930.3	11,985.3	277.0	2,471.5	33,583.1	345,827.9	367,480.0	201,028.2	178,662.3	380,968.0	402,512.2	2,657,337.6
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	646,785.0	296,458.4	151,007.8	155,705.7	171,341.0	206,798.6	534,025.5	531,395.0	343,067.2	300,963.9	477,957.8	496,401.1	4,311,907.0
Market Expense ($ x 1000)	$ 21,082.34	$ 6,705.32	$ 272.60	$ 5.88	$ 43.92	$ 1,170.09	$ 12,053.34	$ 13,369.93	$ 6,887.31	$ 5,976.46	$ 14,975.75	$ 19,553.48	$ 102,096.4
Market Expense ($ x 1000) - Less Third Party Transmission	$ 18,196.11	$ 5,709.36	$ 209.08	$ 4.41	$ 30.82	$ 992.11	$ 10,220.59	$ 11,422.43	$ 5,821.94	$ 5,029.62	$ 12,956.77	$ 17,420.32	$ 88,013.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 25,215.4	$ 12,227.2	$ 6,684.2	$ 6,308.8	$ 6,267.7	$ 8,717.7	$ 20,030.0	$ 19,131.5	$ 11,790.0	$ 10,960.4	$ 19,300.2	$ 24,315.5	$ 170,948.4
Storage													
Black Mesa Battery Energy (MWh)	(377.54)	(456.02)	(718.0)	(723.3)	(726.8)	(449.3)	(555.2)	(569.8)	(476.0)	(548.7)	(369.9)	(270.6)	(6,241.2)
80 MW Hemingway Battery Energy (MWh)	(2,528.58)	(2,470.23)	(2,813.4)	(2,427.1)	(2,338.7)	(1,760.5)	(1,750.6)	(1,764.7)	(1,826.2)	(2,555.5)	(2,130.9)	(2,472.7)	(26,839.1)
11 MW Grid Battery Energy (MWh)	(242.13)	(209.17)	(276.0)	(254.0)	(236.9)	(203.4)	(205.9)	(212.2)	(194.0)	(239.2)	(220.0)	(183.8)	(2,676.5)
Franklin Battery Energy (MWh)	(917.02)	(732.43)	(1,162.8)	(1,216.9)	(1,239.8)	(693.0)	(1,104.9)	(1,150.7)	(901.9)	(944.4)	(702.5)	(696.9)	(11,463.4)
36 MW Hemingway Battery Energy (MWh)	(931.28)	(845.72)	(920.3)	(835.9)	(812.6)	(634.9)	(750.3)	(771.3)	(710.8)	(870.8)	(829.2)	(800.9)	(9,714.0)
Happy Valley Battery Energy (MWh)	(2,268.92)	(2,009.22)	(2,248.55)	(1,878.12)	(1,924.05)	(1,580.55)	(1,741.18)	(1,769.45)	(1,653.49)	(2,027.05)	(1,908.06)	(1,718.71)	(22,727.4)
Kuna Battery Energy (MWh)	(4,136.74)	(3,817.50)	(3,954.14)	(3,628.92)	(3,633.65)	(2,821.69)	(3,242.83)	(3,306.12)	(3,137.05)	(3,681.89)	(3,553.25)	(3,626.27)	(42,540.1)
Total Storage (MWh)	(11,402.2)	(10,540.3)	(12,093.2)	(10,964.2)	(10,912.4)	(8,143.4)	(9,350.9)	(9,544.3)	(8,899.5)	(10,867.6)	(9,713.8)	(9,769.8)	(122,201.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	1,760.2	133,954.9	566,818.6	480,179.3	389,974.4	273,814.1	50,283.6	32,054.5	102,705.7	122,654.8	19,215.8	20,156.8	2,193,572.7
Revenue ($ x 1000)	$ 95.4	$ 6,975.7	$ 18,957.7	$ 16,623.6	$ 12,521.1	$ 10,670.7	$ 2,613.1	$ 1,779.0	$ 5,218.0	$ 6,003.3	$ 1,054.1	$ 1,374.0	$ 83,885.6
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,104.2	$ 994.1	$ 783.0	$ 774.1	$ 720.2	$ 858.8	$ 1,051.7	$ 1,093.9	$ 990.7	$ 1,018.8	$ 1,117.3	$ 1,401.3	$ 11,908.19
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,498,834.99	1,445,677.66	1,850,584.86	1,714,554.60	1,775,252.51	1,886,811.10	2,041,791.79	1,836,486.96	1,506,990.73	1,369,153.02	1,350,730.11	1,520,138.39	19,797,006.72
Total Load	1,497,074.76	1,311,722.78	1,283,766.23	1,234,375.32	1,385,278.13	1,612,996.97	1,991,508.24	1,804,432.48	1,404,284.99	1,246,498.18	1,331,514.29	1,499,981.61	17,603,433.98
Total NPSE ($ x 1000)	$ 52,612.1	$ 43,069.0	$ 21,483.4	$ 20,536.1	$ 24,683.3	$ 35,922.4	$ 62,392.2	$ 62,983.5	$ 42,727.8	$ 40,002.2	$ 52,163.9	$ 62,832.1	$ 521,407.9

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 14,082.86
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 544,833.54

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1994

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	896,680.2	787,245.7	580,575.2	553,200.7	584,454.0	558,816.1	588,193.4	444,621.5	430,587.1	416,381.5	380,161.2	464,745.2	6,685,661.8
Bridger Coal													
Energy (MWh)	89,159.2	93,115.7	56,659.0	15,261.5	42,338.4	80,614.7	106,552.1	113,431.1	84,996.0	97,123.6	120,997.9	241,045.3	1,141,294.49
Expense ($ x 1000)	$ 3,558.29	$ 3,624.31	$ 2,446.56	$ 646.01	$ 1,851.36	$ 3,258.71	$ 4,125.41	$ 4,349.72	$ 3,401.57	$ 3,817.96	$ 4,575.41	$ 8,511.05	$ 44,166.36
Valmy Coal													
Energy (MWh)	948.3	3,930.2	5,571.1	4,425.3	1,620.0	8,571.6	13,692.4	28,861.4	3,343.1	1,407.0	825.9	38,220.6	111,416.7
Expense ($ x 1000)	$ 53.96	$ 222.81	$ 317.01	$ 251.81	$ 92.18	$ 485.70	$ 771.12	$ 1,622.80	$ 189.10	$ 79.81	$ 46.41	$ 2,136.90	$ 6,269.6
Bridger Gas													
Energy (MWh)	27,969.8	72,068.6	65,942.8	65,070.9	53,448.1	69,440.8	81,408.7	84,059.9	69,359.4	68,481.2	62,475.9	58,062.7	777,788.8
Expense ($ x 1000)	$ 2,316.12	$ 3,513.18	$ 2,956.26	$ 3,036.15	$ 2,599.61	$ 3,224.14	$ 4,056.28	$ 4,212.04	$ 3,582.38	$ 3,454.22	$ 3,861.06	$ 4,723.05	$ 41,534.5
Valmy Gas													
Energy (MWh)	7,042.59	31,081.21	29,419.47	32,089.19	23,812.58	27,562.89	32,296.10	35,907.18	22,925.95	30,714.51	15,863.01	17,021.96	305,736.6
Expense ($ x 1000)	$ 405.70	$ 1,426.69	$ 1,186.65	$ 1,355.91	$ 1,000.15	$ 1,176.45	$ 1,517.53	$ 1,706.56	$ 1,096.08	$ 1,414.35	$ 879.28	$ 1,247.54	$ 14,412.9
Langley Gulch													
Energy (MWh)	-	86,413.6	228,542.5	192,992.3	166,743.1	220,497.1	218,393.8	208,596.9	201,775.0	204,388.1	106,296.7	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 3,238.34	$ 3,763.03	$ 4,267.89	$ 3,370.23	$ 4,504.78	$ 5,648.63	$ 5,839.15	$ 5,356.12	$ 5,269.11	$ 4,171.92	$ -	$ 45,429.2
Danskin													
Energy (MWh)	7,318.1	23,265.6	168,941.0	16,891.5	16,038.7	14,508.2	30,982.2	16,275.3	15,451.2	14,625.1	3,487.1	7,614.2	335,398.1
Expense ($ x 1000)	$ 378.40	$ 1,011.63	$ 3,573.56	$ 565.76	$ 444.52	$ 461.96	$ 1,207.43	$ 729.30	$ 639.49	$ 569.35	$ 185.15	$ 669.88	$ 10,436.4
Bennett Mountain													
Energy (MWh)	4,585.7	9,720.2	113,528.9	8,415.5	14,714.7	25,166.7	23,685.4	7,646.2	7,399.6	6,906.3	5,464.3	6,983.7	234,217.1
Expense ($ x 1000)	$ 238.51	$ 424.81	$ 2,377.11	$ 273.09	$ 398.27	$ 730.11	$ 914.14	$ 352.10	$ 321.61	$ 280.22	$ 279.48	$ 631.41	$ 7,220.9
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	234,780.7	93,529.2	12,943.1	65,840.6	131,536.1	234,316.1	450,033.3	449,923.6	278,219.7	204,038.1	373,392.6	420,283.7	2,948,836.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	336,953.8	202,057.3	151,965.6	221,269.4	300,405.6	407,531.7	638,230.9	613,838.6	420,258.7	326,339.7	470,382.4	514,172.6	4,603,406.2
Market Expense ($ x 1000)	$ 7,521.38	$ 3,179.87	$ 301.18	$ 1,615.21	$ 2,712.89	$ 7,117.23	$ 16,622.10	$ 17,454.66	$ 9,816.82	$ 6,902.80	$ 14,654.94	$ 20,680.71	$ 108,579.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 6,277.13	$ 2,684.20	$ 232.59	$ 1,266.28	$ 2,015.80	$ 5,875.45	$ 14,237.10	$ 15,070.24	$ 8,342.36	$ 5,821.48	$ 12,676.10	$ 18,453.37	$ 92,952.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 13,296.4	$ 9,202.0	$ 6,707.7	$ 7,570.6	$ 8,252.6	$ 13,601.0	$ 24,046.5	$ 22,779.4	$ 14,310.4	$ 11,752.2	$ 19,019.5	$ 25,348.5	$ 175,886.9
Storage													
Black Mesa Battery Energy (MWh)	(334.24)	(441.25)	(704.9)	(580.0)	(652.1)	(523.7)	(586.6)	(603.5)	(496.1)	(481.9)	(392.6)	(264.2)	(6,061.2)
80 MW Hemingway Battery Energy (MWh)	(2,830.84)	(2,544.29)	(2,801.8)	(2,298.3)	(2,232.3)	(1,732.2)	(1,758.1)	(1,751.4)	(1,795.2)	(2,579.7)	(2,157.8)	(2,455.0)	(26,937.0)
11 MW Grid Battery Energy (MWh)	(255.95)	(226.80)	(261.0)	(216.3)	(212.2)	(210.7)	(221.3)	(219.6)	(204.4)	(210.8)	(210.4)	(190.3)	(2,639.7)
Franklin Battery Energy (MWh)	(862.61)	(771.01)	(1,124.3)	(982.9)	(1,100.7)	(885.0)	(1,149.7)	(1,158.7)	(876.3)	(835.5)	(708.9)	(712.4)	(11,168.1)
36 MW Hemingway Battery Energy (MWh)	(935.86)	(838.84)	(865.5)	(782.2)	(812.6)	(720.4)	(770.2)	(775.8)	(738.5)	(781.8)	(812.5)	(808.6)	(9,642.8)
Happy Valley Battery Energy (MWh)	(2,264.53)	(2,021.04)	(2,091.14)	(1,778.08)	(1,810.35)	(1,699.12)	(1,741.18)	(1,780.94)	(1,722.21)	(1,986.04)	(1,760.60)	(1,837.74)	(22,493.0)
Kuna Battery Energy (MWh)	(4,331.09)	(3,707.38)	(4,083.09)	(3,406.17)	(3,484.32)	(3,117.50)	(3,229.76)	(3,283.82)	(3,101.10)	(3,652.42)	(3,456.65)	(3,521.49)	(42,374.8)
Total Storage (MWh)	(11,815.1)	(10,550.6)	(11,931.8)	(10,044.0)	(10,304.5)	(8,888.6)	(9,456.8)	(9,573.8)	(8,933.8)	(10,528.3)	(9,499.6)	(9,789.7)	(121,316.5)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	57,294.3	204,849.6	364,426.2	169,944.8	131,136.6	85,145.1	28,598.9	10,809.5	69,559.0	107,508.2	16,339.4	14,726.5	1,260,338.1
Revenue ($ x 1000)	$ 2,694.2	$ 10,291.4	$ 13,060.6	$ 7,268.5	$ 5,379.9	$ 4,279.3	$ 1,525.4	$ 638.2	$ 3,547.8	$ 5,228.7	$ 909.2	$ 999.5	$ 55,822.7
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 969.0	$ 957.3	$ 791.4	$ 821.0	$ 745.3	$ 893.3	$ 1,089.7	$ 1,153.7	$ 1,011.2	$ 1,021.4	$ 1,119.3	$ 1,407.2	$ 11,979.63
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,554,369.06	1,516,572.39	1,648,192.43	1,404,320.12	1,516,414.78	1,698,142.04	2,020,107.13	1,815,241.96	1,473,844.02	1,354,006.38	1,347,853.72	1,514,708.08	18,863,772.11
Total Load	1,497,074.79	1,311,722.75	1,283,766.21	1,234,375.34	1,385,278.14	1,612,996.96	1,991,508.24	1,804,432.48	1,404,285.01	1,246,498.19	1,331,514.30	1,499,981.61	17,603,434.02
Total NPSE ($ x 1000)	$ 36,427.6	$ 33,764.5	$ 28,095.5	$ 31,195.8	$ 34,563.8	$ 48,727.2	$ 68,940.1	$ 69,426.3	$ 46,725.5	$ 41,620.5	$ 52,374.2	$ 63,836.6	$ 555,697.7

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,627.69
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 580,668.15

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1995

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	612,281.2	756,743.7	857,670.9	989,438.7	1,086,148.6	1,026,034.3	812,940.5	765,773.8	674,582.4	437,510.3	381,633.6	934,517.5	9,335,275.6
Bridger Coal													
Energy (MWh)	118,230.1	100,080.6	56,476.7	15,695.4	39,857.3	75,717.5	97,123.3	102,304.8	81,539.2	105,160.5	133,554.5	235,176.8	1,160,916.78
Expense ($ x 1000)	$ 4,506.15	$ 3,851.39	$ 2,440.54	$ 660.15	$ 1,770.46	$ 3,099.02	$ 3,818.00	$ 3,986.96	$ 3,288.84	$ 4,080.01	$ 4,984.84	$ 8,319.64	$ 44,806.00
Valmy Coal													
Energy (MWh)	-	6,133.7	3,398.0	4,188.2	1,185.3	5,724.0	15,192.6	5,273.4	4,584.0	5,345.0	474.1	7,267.9	58,766.2
Expense ($ x 1000)	$ -	$ 346.94	$ 193.36	$ 238.33	$ 67.44	$ 324.94	$ 855.42	$ 295.61	$ 259.27	$ 303.23	$ 26.98	$ 406.10	$ 3,317.6
Bridger Gas													
Energy (MWh)	50,733.3	69,537.6	72,339.0	57,386.3	44,486.6	56,568.2	59,526.6	75,317.5	61,317.3	73,478.6	65,302.0	43,665.7	729,658.6
Expense ($ x 1000)	$ 3,268.16	$ 3,418.93	$ 3,160.94	$ 2,778.07	$ 2,308.11	$ 2,785.46	$ 3,230.81	$ 3,877.85	$ 3,278.18	$ 3,635.82	$ 3,983.89	$ 3,920.01	$ 39,646.2
Valmy Gas													
Energy (MWh)	5,626.86	28,908.67	24,940.40	27,523.20	21,312.13	24,403.05	27,085.18	25,720.28	24,667.58	28,315.25	7,091.67	11,074.40	256,668.7
Expense ($ x 1000)	$ 304.30	$ 1,331.84	$ 1,010.59	$ 1,178.82	$ 909.57	$ 1,065.89	$ 1,302.84	$ 1,235.81	$ 1,197.15	$ 1,308.56	$ 408.46	$ 865.59	$ 12,119.4
Langley Gulch													
Energy (MWh)	-	84,271.4	221,345.3	188,875.6	167,530.3	187,201.3	223,977.4	220,302.3	197,848.1	213,364.8	129,922.7	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 3,029.21	$ 3,675.72	$ 4,184.00	$ 3,302.13	$ 3,951.77	$ 5,778.89	$ 6,106.09	$ 5,288.83	$ 5,433.11	$ 4,974.23	$ -	$ 45,724.0
Danskin													
Energy (MWh)	772.1	31,777.8	155,988.6	22,997.0	16,985.0	19,169.2	17,804.0	18,833.5	17,296.3	18,199.4	8,017.2	3,130.2	330,970.1
Expense ($ x 1000)	$ 40.81	$ 1,351.83	$ 3,284.75	$ 747.90	$ 469.29	$ 595.34	$ 730.78	$ 806.93	$ 719.89	$ 723.01	$ 415.95	$ 290.77	$ 10,177.3
Bennett Mountain													
Energy (MWh)	9,242.8	11,794.4	110,238.4	15,922.3	10,314.8	11,437.1	14,047.3	10,697.6	10,681.6	10,356.3	10,363.4	4,477.8	229,573.7
Expense ($ x 1000)	$ 462.33	$ 526.93	$ 2,287.77	$ 507.15	$ 288.31	$ 355.58	$ 561.01	$ 463.97	$ 447.03	$ 407.13	$ 534.75	$ 425.02	$ 7,267.0
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	428,980.9	93,041.0	3,816.9	141.3	318.6	35,277.1	294,563.8	226,377.0	114,296.2	173,683.1	337,387.9	82,252.4	1,790,136.3
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	531,154.0	201,569.2	142,839.3	155,570.1	169,188.1	208,492.7	482,761.3	390,292.0	256,335.2	295,984.7	434,377.7	176,141.4	3,444,705.7
Market Expense ($ x 1000)	$ 15,564.58	$ 3,132.89	$ 97.68	$ 2.18	$ 6.15	$ 1,180.41	$ 9,999.12	$ 7,813.01	$ 3,805.90	$ 5,784.99	$ 12,957.69	$ 3,700.75	$ 64,045.4
Market Expense ($ x 1000) - Less Third Party Transmission	$ 13,291.15	$ 2,639.81	$ 77.45	$ 1.43	$ 4.46	$ 993.45	$ 8,438.05	$ 6,613.30	$ 3,200.17	$ 4,864.54	$ 11,169.66	$ 3,264.84	$ 54,558.3
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 20,310.4	$ 9,157.6	$ 6,552.5	$ 6,305.8	$ 6,241.3	$ 8,719.0	$ 18,247.5	$ 14,322.4	$ 9,168.2	$ 10,795.3	$ 17,513.1	$ 10,160.0	$ 137,493.1
Storage													
Black Mesa Battery Energy (MWh)	(373.04)	(466.28)	(747.2)	(715.1)	(698.1)	(462.9)	(478.2)	(559.2)	(508.0)	(471.0)	(365.8)	(257.3)	(6,102.0)
80 MW Hemingway Battery Energy (MWh)	(2,584.24)	(2,633.28)	(2,806.1)	(2,411.1)	(2,385.3)	(1,757.8)	(1,750.6)	(1,764.7)	(1,837.7)	(2,571.1)	(2,233.5)	(2,444.6)	(27,179.8)
11 MW Grid Battery Energy (MWh)	(255.19)	(242.14)	(274.7)	(243.0)	(250.4)	(207.2)	(184.9)	(204.4)	(187.5)	(216.4)	(214.6)	(224.3)	(2,704.7)
Franklin Battery Energy (MWh)	(916.06)	(839.80)	(1,199.7)	(1,184.7)	(1,187.1)	(723.3)	(977.0)	(1,142.0)	(897.3)	(876.6)	(709.8)	(716.6)	(11,369.9)
36 MW Hemingway Battery Energy (MWh)	(972.98)	(863.53)	(960.9)	(796.2)	(797.8)	(664.0)	(700.6)	(784.0)	(704.4)	(839.4)	(798.9)	(859.1)	(9,741.7)
Happy Valley Battery Energy (MWh)	(2,262.16)	(2,107.63)	(2,244.87)	(1,934.03)	(1,925.27)	(1,594.34)	(1,683.28)	(1,788.87)	(1,636.78)	(1,961.14)	(1,748.95)	(2,107.00)	(22,994.3)
Kuna Battery Energy (MWh)	(4,227.08)	(3,961.29)	(4,147.90)	(3,560.50)	(3,475.07)	(3,172.86)	(3,086.65)	(3,262.91)	(3,159.53)	(3,846.15)	(3,434.75)	(3,828.27)	(43,163.0)
Total Storage (MWh)	(11,590.8)	(11,114.0)	(12,381.3)	(10,844.5)	(10,719.1)	(8,582.4)	(8,861.1)	(9,506.0)	(8,931.1)	(10,781.8)	(9,506.3)	(10,437.1)	(123,255.4)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	14,901.3	186,205.3	608,067.8	537,124.9	484,155.1	287,488.8	46,218.0	72,154.2	142,317.2	128,602.5	21,115.2	81,664.4	2,610,014.7
Revenue ($ x 1000)	$ 762.5	$ 9,203.4	$ 19,950.9	$ 18,076.3	$ 14,814.1	$ 11,084.9	$ 2,365.0	$ 3,933.1	$ 7,152.6	$ 6,183.3	$ 1,123.9	$ 4,939.5	$ 99,589.5
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,056.9	$ 947.5	$ 767.2	$ 761.9	$ 711.0	$ 857.2	$ 1,033.7	$ 1,056.1	$ 975.4	$ 1,013.2	$ 1,098.1	$ 1,329.1	$ 11,607.22
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,511,976.09	1,497,928.07	1,891,833.97	1,771,500.28	1,869,433.22	1,900,485.77	2,037,726.19	1,876,586.72	1,546,602.25	1,375,100.73	1,352,629.52	1,581,646.03	20,213,448.84
Total Load	1,497,074.82	1,311,722.77	1,283,766.22	1,234,375.34	1,385,278.13	1,612,996.99	1,991,508.22	1,804,432.50	1,404,285.02	1,246,498.19	1,331,514.32	1,499,981.60	17,603,434.12
Total NPSE ($ x 1000)	$ 46,916.2	$ 35,213.2	$ 20,507.7	$ 19,080.1	$ 22,511.5	$ 35,411.9	$ 60,394.7	$ 55,733.5	$ 37,907.3	$ 40,723.0	$ 52,004.7	$ 41,093.4	$ 467,497.2

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 9,487.03
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 486,326.97

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1996

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,193,078.3	1,026,951.4	1,070,125.1	1,023,481.5	1,075,082.2	1,113,614.3	819,184.3	787,240.7	668,254.0	503,062.5	425,360.5	835,041.8	10,540,476.5
Bridger Coal													
Energy (MWh)	83,917.0	92,270.5	59,928.2	16,701.8	41,398.5	76,710.3	101,786.8	102,061.9	85,085.8	100,666.3	133,439.4	239,900.9	1,133,867.44
Expense ($ x 1000)	$ 3,387.38	$ 3,596.78	$ 2,553.09	$ 692.94	$ 1,820.70	$ 3,131.40	$ 3,970.08	$ 3,979.03	$ 3,404.47	$ 3,933.48	$ 4,981.12	$ 8,473.70	$ 43,924.17
Valmy Coal													
Energy (MWh)	2,212.6	2,564.4	2,173.1	3,951.1	513.6	4,163.9	12,417.6	7,453.5	4,269.9	2,763.2	471.6	5,847.2	48,801.8
Expense ($ x 1000)	$ 125.91	$ 145.34	$ 123.66	$ 224.83	$ 29.23	$ 235.73	$ 698.23	$ 420.52	$ 242.18	$ 156.84	$ 26.44	$ 326.72	$ 2,755.6
Bridger Gas													
Energy (MWh)	27,417.8	62,510.3	73,929.6	64,602.6	46,086.1	56,712.4	67,799.9	74,557.8	61,496.0	74,361.4	66,293.5	59,404.8	735,172.0
Expense ($ x 1000)	$ 2,292.40	$ 3,161.80	$ 3,211.81	$ 3,019.91	$ 2,359.92	$ 2,790.22	$ 3,540.53	$ 3,848.74	$ 3,284.10	$ 3,667.55	$ 4,026.95	$ 4,797.46	$ 40,001.4
Valmy Gas													
Energy (MWh)	10,130.61	25,739.28	31,235.76	26,343.24	16,040.54	22,936.39	25,242.43	27,400.31	23,619.21	24,780.34	6,215.14	8,061.44	247,744.7
Expense ($ x 1000)	$ 597.48	$ 1,206.58	$ 1,265.86	$ 1,128.93	$ 685.15	$ 1,001.89	$ 1,226.15	$ 1,330.68	$ 1,152.70	$ 1,159.18	$ 365.59	$ 613.52	$ 11,733.7
Langley Gulch													
Energy (MWh)	-	63,241.3	236,309.6	174,190.8	172,324.3	171,000.0	224,456.3	223,562.5	214,613.2	215,394.3	139,546.8	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,267.33	$ 3,858.49	$ 3,964.94	$ 3,429.62	$ 3,698.20	$ 5,794.31	$ 6,192.23	$ 5,633.40	$ 5,436.69	$ 5,151.26	$ -	$ 45,426.5
Danskin													
Energy (MWh)	13,944.3	21,176.2	154,854.2	18,283.3	17,671.7	19,502.3	17,783.3	19,959.7	18,284.5	17,457.8	7,772.5	4,060.0	330,749.7
Expense ($ x 1000)	$ 776.49	$ 944.82	$ 3,289.34	$ 599.09	$ 475.91	$ 598.34	$ 727.38	$ 859.40	$ 754.36	$ 692.30	$ 405.22	$ 379.62	$ 10,502.3
Bennett Mountain													
Energy (MWh)	9,123.8	11,570.8	115,825.1	10,701.1	9,993.4	11,774.5	13,975.3	11,060.9	10,687.8	10,006.7	6,090.0	5,195.6	226,005.1
Expense ($ x 1000)	$ 520.61	$ 516.92	$ 2,413.38	$ 347.23	$ 268.43	$ 366.44	$ 558.63	$ 488.51	$ 446.75	$ 387.68	$ 312.20	$ 494.99	$ 7,121.8
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	36,968.9	9,674.4	-	23.4	1,275.0	30,753.0	287,018.1	206,006.5	100,096.3	132,851.2	296,998.7	150,087.3	1,251,752.7
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	139,141.9	118,202.6	139,022.5	155,452.2	170,144.5	203,968.6	475,215.7	369,921.5	242,135.3	255,152.8	393,988.4	243,976.3	2,906,322.1
Market Expense ($ x 1000)	$ 1,102.47	$ 300.34	$ -	$ 0.45	$ 20.53	$ 1,021.97	$ 9,799.82	$ 7,084.86	$ 3,307.46	$ 4,334.91	$ 11,230.93	$ 6,896.85	$ 45,100.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 906.55	$ 249.07	$ -	$ 0.33	$ 13.77	$ 858.99	$ 8,278.74	$ 5,993.11	$ 2,776.99	$ 3,630.85	$ 9,656.95	$ 6,101.45	$ 38,466.8
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 7,925.8	$ 6,766.9	$ 6,475.1	$ 6,304.7	$ 6,250.6	$ 8,584.5	$ 18,088.2	$ 13,702.2	$ 8,745.0	$ 9,561.6	$ 16,000.4	$ 12,996.6	$ 121,401.6
Storage													
Black Mesa Battery Energy (MWh)	(318.13)	(421.70)	(684.7)	(740.9)	(712.4)	(527.0)	(533.6)	(593.1)	(543.5)	(490.2)	(376.4)	(279.2)	(6,220.8)
80 MW Hemingway Battery Energy (MWh)	(3,010.97)	(2,788.71)	(2,801.2)	(2,449.6)	(2,331.0)	(1,812.1)	(1,750.6)	(1,765.4)	(1,773.4)	(2,574.4)	(2,232.9)	(2,446.0)	(27,736.1)
11 MW Grid Battery Energy (MWh)	(231.33)	(233.76)	(244.8)	(250.9)	(234.2)	(205.6)	(199.4)	(212.0)	(187.4)	(215.3)	(226.2)	(217.8)	(2,658.6)
Franklin Battery Energy (MWh)	(859.81)	(813.20)	(1,175.9)	(1,151.9)	(1,267.7)	(903.7)	(1,011.6)	(1,139.4)	(881.0)	(896.8)	(704.2)	(837.2)	(11,642.3)
36 MW Hemingway Battery Energy (MWh)	(924.46)	(863.32)	(882.3)	(839.4)	(843.3)	(645.0)	(744.3)	(771.1)	(705.8)	(806.5)	(851.3)	(857.9)	(9,734.7)
Happy Valley Battery Energy (MWh)	(2,304.30)	(2,036.94)	(2,099.23)	(1,960.40)	(1,836.20)	(1,688.27)	(1,657.51)	(1,774.25)	(1,656.33)	(1,912.29)	(1,929.22)	(2,046.07)	(22,901.0)
Kuna Battery Energy (MWh)	(4,323.10)	(3,901.80)	(3,953.76)	(3,550.13)	(3,530.31)	(2,965.32)	(3,108.34)	(3,248.73)	(3,034.61)	(3,666.85)	(3,609.29)	(3,895.29)	(42,787.5)
Total Storage (MWh)	(11,972.1)	(11,059.4)	(11,841.9)	(10,943.2)	(10,755.1)	(8,746.9)	(9,005.4)	(9,504.0)	(8,782.0)	(10,562.3)	(9,929.4)	(10,579.4)	(123,681.0)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	165,446.0	319,669.5	846,773.5	553,137.2	476,365.8	352,959.5	53,477.1	80,860.0	142,060.6	144,752.6	29,133.2	67,558.5	3,232,193.3
Revenue ($ x 1000)	$ 6,790.2	$ 13,938.7	$ 26,583.1	$ 18,887.1	$ 14,463.9	$ 13,149.0	$ 2,888.4	$ 4,318.2	$ 6,938.7	$ 6,839.8	$ 1,556.4	$ 4,304.8	$ 120,658.3
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 901.9	$ 885.4	$ 755.4	$ 768.8	$ 695.6	$ 855.1	$ 1,055.5	$ 1,046.3	$ 964.2	$ 993.5	$ 1,090.1	$ 1,356.0	$ 11,367.68
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,662,520.76	1,631,392.22	2,130,539.73	1,787,512.47	1,861,643.87	1,965,956.50	2,044,985.26	1,885,292.45	1,546,345.57	1,391,250.78	1,360,647.47	1,567,540.13	20,835,627.21
Total Load	1,497,074.79	1,311,722.75	1,283,766.23	1,234,375.28	1,385,278.12	1,612,997.00	1,991,508.21	1,804,432.50	1,404,284.99	1,246,498.19	1,331,514.27	1,499,981.61	17,603,433.94
Total NPSE ($ x 1000)	$ 27,777.5	$ 26,131.7	$ 14,471.8	$ 17,944.8	$ 22,840.1	$ 32,859.7	$ 59,927.7	$ 55,084.1	$ 38,147.9	$ 38,395.3	$ 50,007.2	$ 45,396.7	$ 428,984.3

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 6,633.81
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 444,960.90

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1997

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,269,840.2	1,068,256.6	1,048,624.7	1,002,705.4	1,098,062.0	1,134,632.7	1,010,575.8	859,461.3	725,568.8	558,035.2	682,371.1	866,968.7	11,325,102.6
Bridger Coal													
Energy (MWh)	88,909.5	96,520.2	59,259.9	20,043.3	42,134.5	74,047.8	93,518.3	107,480.8	85,078.6	103,000.0	126,557.9	241,095.7	1,137,646.62
Expense ($ x 1000)	$ 3,550.18	$ 3,735.34	$ 2,531.30	$ 801.82	$ 1,844.73	$ 3,044.68	$ 3,700.45	$ 4,155.73	$ 3,404.25	$ 4,009.63	$ 4,756.73	$ 8,512.68	$ 44,047.52
Valmy Coal													
Energy (MWh)	1,896.5	7,905.8	1,896.5	4,464.8	790.2	5,961.7	13,907.5	8,373.5	3,774.7	2,846.5	158.0	10,254.6	62,230.4
Expense ($ x 1000)	$ 107.91	$ 449.36	$ 107.92	$ 254.06	$ 44.96	$ 337.39	$ 785.00	$ 471.77	$ 214.05	$ 161.67	$ 9.00	$ 572.56	$ 3,515.7
Bridger Gas													
Energy (MWh)	33,970.2	77,339.5	77,074.9	74,069.5	54,528.0	68,519.3	70,780.3	79,036.6	67,960.5	76,628.7	49,833.1	60,712.4	790,452.9
Expense ($ x 1000)	$ 2,567.38	$ 3,706.77	$ 3,311.61	$ 3,337.20	$ 2,634.77	$ 3,192.67	$ 3,655.79	$ 4,020.44	$ 3,530.04	$ 3,750.18	$ 3,307.63	$ 4,871.70	$ 41,886.2
Valmy Gas													
Energy (MWh)	11,421.53	19,695.87	23,185.04	21,536.79	13,603.33	15,278.81	14,143.79	22,586.29	18,243.96	24,141.53	5,037.26	13,180.22	202,054.4
Expense ($ x 1000)	$ 688.29	$ 967.31	$ 954.20	$ 932.70	$ 612.10	$ 712.81	$ 761.84	$ 1,131.08	$ 921.13	$ 1,133.87	$ 301.81	$ 1,006.72	$ 10,123.9
Langley Gulch													
Energy (MWh)	-	75,156.2	230,905.6	192,939.2	190,301.1	210,339.9	220,432.5	207,344.3	200,560.4	215,430.3	83,188.0	9,540.7	1,836,138.3
Expense ($ x 1000)	$ -	$ 2,858.93	$ 3,784.51	$ 4,280.25	$ 3,697.13	$ 4,296.54	$ 5,676.41	$ 5,789.36	$ 5,305.73	$ 5,447.27	$ 3,404.88	$ 666.55	$ 45,207.6
Danskin													
Energy (MWh)	15,034.4	20,068.3	155,719.7	18,123.4	18,183.4	18,844.0	18,392.5	19,080.6	18,033.5	19,034.2	4,228.6	4,418.8	329,161.3
Expense ($ x 1000)	$ 811.86	$ 919.69	$ 3,295.38	$ 584.86	$ 497.68	$ 597.35	$ 756.27	$ 835.91	$ 748.96	$ 737.79	$ 226.24	$ 406.66	$ 10,418.7
Bennett Mountain													
Energy (MWh)	11,080.2	10,077.5	115,088.3	11,839.7	10,926.5	11,421.8	10,578.8	12,038.0	10,919.4	11,307.5	4,118.2	4,373.1	223,768.9
Expense ($ x 1000)	$ 630.02	$ 460.45	$ 2,383.15	$ 382.68	$ 293.60	$ 357.73	$ 438.33	$ 521.27	$ 451.60	$ 445.19	$ 223.35	$ 403.28	$ 6,990.7
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	18,968.1	4,854.1	192.3	122.6	494.6	23,009.9	128,650.2	158,526.0	69,593.9	101,846.7	165,750.3	118,157.4	790,165.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	121,141.1	113,382.3	139,214.7	155,551.3	169,364.1	196,225.4	316,847.7	322,441.0	211,632.9	224,148.3	262,740.0	212,046.4	2,444,735.3
Market Expense ($ x 1000)	$ 578.37	$ 153.58	$ 4.01	$ 2.04	$ 8.44	$ 776.73	$ 4,310.98	$ 5,339.49	$ 2,246.35	$ 3,264.90	$ 5,969.76	$ 5,329.54	$ 27,984.2
Market Expense ($ x 1000) - Less Third Party Transmission	$ 477.85	$ 127.86	$ 2.99	$ 1.39	$ 5.82	$ 654.79	$ 3,629.18	$ 4,499.36	$ 1,877.53	$ 2,725.15	$ 5,091.35	$ 4,703.35	$ 23,796.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 7,497.1	$ 6,645.7	$ 6,478.1	$ 6,305.7	$ 6,242.6	$ 8,380.3	$ 13,438.6	$ 12,208.5	$ 7,845.6	$ 8,655.9	$ 11,434.8	$ 11,598.5	$ 106,731.4
Storage													
Black Mesa Battery Energy (MWh)	(346.30)	(510.31)	(733.8)	(743.8)	(740.4)	(513.2)	(433.2)	(567.6)	(477.2)	(556.0)	(368.0)	(297.1)	(6,286.8)
80 MW Hemingway Battery Energy (MWh)	(3,044.29)	(2,772.81)	(2,790.6)	(2,400.4)	(2,326.3)	(1,793.1)	(1,750.6)	(1,756.3)	(1,768.5)	(2,515.5)	(2,143.8)	(2,414.8)	(27,477.1)
11 MW Grid Battery Energy (MWh)	(232.65)	(215.10)	(278.9)	(245.9)	(242.5)	(213.3)	(137.5)	(213.3)	(188.1)	(234.4)	(207.5)	(215.4)	(2,624.3)
Franklin Battery Energy (MWh)	(840.90)	(932.77)	(1,174.2)	(1,174.3)	(1,170.9)	(831.8)	(634.4)	(1,152.4)	(868.1)	(909.6)	(728.1)	(791.0)	(11,208.5)
36 MW Hemingway Battery Energy (MWh)	(866.82)	(815.46)	(966.4)	(853.1)	(783.7)	(665.8)	(510.7)	(785.2)	(697.3)	(861.8)	(782.6)	(833.5)	(9,422.4)
Happy Valley Battery Energy (MWh)	(1,982.20)	(1,932.12)	(2,104.12)	(1,915.42)	(1,924.55)	(1,718.39)	(1,240.85)	(1,779.58)	(1,623.13)	(2,139.63)	(1,803.52)	(2,040.94)	(22,204.5)
Kuna Battery Energy (MWh)	(3,873.05)	(3,737.73)	(4,168.75)	(3,641.69)	(3,542.35)	(3,184.32)	(2,614.69)	(3,291.89)	(3,067.76)	(3,718.71)	(3,431.38)	(3,790.90)	(42,063.2)
Total Storage (MWh)	(11,186.2)	(10,916.3)	(12,216.8)	(10,974.5)	(10,730.6)	(8,919.9)	(7,321.9)	(9,546.2)	(8,690.0)	(10,935.6)	(9,464.9)	(10,383.6)	(121,286.7)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	240,559.3	383,988.1	813,964.9	560,671.6	525,028.6	407,675.3	66,476.1	95,441.4	155,479.4	175,306.1	68,652.0	88,857.2	3,582,099.9
Revenue ($ x 1000)	$ 9,260.1	$ 16,326.3	$ 25,231.8	$ 19,295.8	$ 15,742.1	$ 14,592.8	$ 3,373.8	$ 5,060.3	$ 7,597.4	$ 8,091.8	$ 3,435.0	$ 5,554.2	$ 133,561.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 895.2	$ 887.7	$ 748.8	$ 771.7	$ 695.9	$ 852.1	$ 1,007.7	$ 1,042.6	$ 955.8	$ 977.1	$ 1,044.2	$ 1,342.1	$ 11,220.94
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,737,634.04	1,695,710.86	2,097,731.15	1,795,046.92	1,910,306.69	2,020,672.24	2,057,984.36	1,899,873.92	1,559,764.44	1,421,804.28	1,400,166.28	1,588,838.76	21,185,533.94
Total Load	1,497,074.77	1,311,722.77	1,283,766.21	1,234,375.36	1,385,278.13	1,612,996.99	1,991,508.23	1,804,432.51	1,404,285.02	1,246,498.17	1,331,514.30	1,499,981.60	17,603,434.06
Total NPSE ($ x 1000)	$ 25,541.0	$ 24,878.9	$ 15,485.1	$ 18,129.9	$ 22,109.7	$ 31,931.5	$ 54,099.3	$ 52,658.2	$ 36,255.9	$ 36,505.8	$ 40,569.8	$ 44,117.3	$ 402,282.4

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 4,187.57
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 415,812.77

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1998

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,173,221.9	1,033,061.1	1,071,680.3	1,130,991.4	1,199,964.0	1,141,482.6	937,476.6	771,044.2	707,736.4	500,212.0	386,326.1	678,842.7	10,732,039.2
Bridger Coal													
Energy (MWh)	90,804.4	94,004.1	57,985.3	15,716.7	41,026.4	75,957.3	93,601.2	104,255.4	84,087.3	103,190.3	134,450.8	242,886.0	1,137,965.02
Expense ($ x 1000)	$ 3,611.97	$ 3,653.31	$ 2,489.74	$ 660.84	$ 1,808.56	$ 3,106.84	$ 3,703.16	$ 4,050.55	$ 3,371.92	$ 4,015.80	$ 5,014.10	$ 8,571.08	$ 44,057.87
Valmy Coal													
Energy (MWh)	1,658.2	2,015.1	2,449.7	2,568.2	948.3	7,147.7	12,621.0	10,442.2	6,045.8	2,249.6	-	19,166.9	67,312.6
Expense ($ x 1000)	$ 94.16	$ 114.66	$ 139.39	$ 146.14	$ 53.96	$ 406.14	$ 711.55	$ 588.76	$ 342.94	$ 127.62	$ -	$ 1,071.19	$ 3,796.5
Bridger Gas													
Energy (MWh)	29,597.3	64,415.0	74,402.4	59,670.9	45,816.8	57,955.8	60,144.0	77,532.1	62,987.4	74,164.5	68,111.0	66,226.3	741,023.3
Expense ($ x 1000)	$ 2,383.98	$ 3,230.90	$ 3,226.38	$ 2,854.03	$ 2,351.21	$ 2,831.98	$ 3,253.25	$ 3,962.33	$ 3,340.43	$ 3,660.77	$ 4,107.93	$ 5,178.81	$ 40,382.0
Valmy Gas													
Energy (MWh)	12,072.30	25,906.50	26,000.32	25,836.72	19,131.03	22,866.12	23,817.22	24,887.70	24,166.64	22,955.86	8,682.49	11,271.62	247,594.5
Expense ($ x 1000)	$ 727.54	$ 1,210.78	$ 1,053.12	$ 1,118.39	$ 823.86	$ 1,009.35	$ 1,166.90	$ 1,205.43	$ 1,165.47	$ 1,068.64	$ 508.53	$ 836.38	$ 11,894.4
Langley Gulch													
Energy (MWh)	-	58,692.9	226,209.0	185,080.0	172,819.8	176,516.0	223,374.2	223,647.9	200,769.7	214,487.7	149,350.5	4,202.5	1,835,150.2
Expense ($ x 1000)	$ -	$ 2,144.18	$ 3,742.45	$ 4,103.43	$ 3,443.63	$ 3,768.42	$ 5,759.56	$ 6,195.28	$ 5,354.89	$ 5,459.15	$ 5,432.46	$ 275.20	$ 45,678.7
Danskin													
Energy (MWh)	13,688.2	20,338.2	155,776.8	18,267.8	18,334.9	18,875.0	18,165.7	19,649.7	17,012.6	19,567.9	3,342.0	7,858.3	330,877.1
Expense ($ x 1000)	$ 738.61	$ 909.70	$ 3,304.47	$ 590.58	$ 506.44	$ 594.71	$ 741.54	$ 856.34	$ 706.31	$ 779.24	$ 178.11	$ 678.56	$ 10,584.6
Bennett Mountain													
Energy (MWh)	9,564.5	11,578.8	116,095.0	10,943.6	11,308.4	10,908.0	10,614.5	12,038.0	10,943.6	10,790.0	9,077.3	6,996.6	230,858.3
Expense ($ x 1000)	$ 534.30	$ 529.13	$ 2,413.69	$ 357.04	$ 303.95	$ 341.42	$ 438.98	$ 523.61	$ 455.65	$ 426.64	$ 462.01	$ 634.71	$ 7,421.1
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	45,991.5	8,999.3	251.6	-	-	24,952.9	189,390.4	213,055.0	81,904.7	138,741.9	318,550.8	246,795.6	1,268,633.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	148,164.5	117,527.5	139,274.1	155,428.8	168,869.5	198,168.5	377,588.0	376,970.0	223,943.8	261,043.5	415,540.6	340,684.5	2,923,203.2
Market Expense ($ x 1000)	$ 1,384.16	$ 295.76	$ 5.40	$ -	$ -	$ 850.33	$ 6,341.70	$ 7,319.34	$ 2,685.01	$ 4,523.54	$ 12,109.96	$ 11,573.33	$ 47,088.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 1,140.42	$ 248.07	$ 4.07	$ -	$ -	$ 718.09	$ 5,338.00	$ 6,190.23	$ 2,250.95	$ 3,788.26	$ 10,421.76	$ 10,265.41	$ 40,365.3
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 8,159.7	$ 6,765.9	$ 6,479.1	$ 6,304.4	$ 6,236.8	$ 8,443.6	$ 15,147.4	$ 13,899.3	$ 8,219.0	$ 9,719.0	$ 16,765.2	$ 17,160.6	$ 123,300.1
Storage													
Black Mesa Battery Energy (MWh)	(324.53)	(433.66)	(642.9)	(729.3)	(734.8)	(521.7)	(407.1)	(562.5)	(513.9)	(522.3)	(371.0)	(264.5)	(6,028.1)
80 MW Hemingway Battery Energy (MWh)	(3,023.27)	(2,758.17)	(2,776.4)	(2,368.7)	(2,281.4)	(1,785.6)	(1,750.6)	(1,764.8)	(1,788.7)	(2,511.0)	(2,144.7)	(2,444.2)	(27,397.4)
11 MW Grid Battery Energy (MWh)	(242.80)	(218.41)	(279.3)	(238.7)	(238.9)	(220.4)	(184.9)	(210.3)	(193.7)	(208.3)	(216.7)	(204.6)	(2,657.0)
Franklin Battery Energy (MWh)	(865.60)	(800.17)	(1,147.2)	(1,167.0)	(1,226.6)	(884.9)	(661.3)	(1,115.9)	(896.6)	(870.4)	(718.8)	(673.7)	(11,028.1)
36 MW Hemingway Battery Energy (MWh)	(977.98)	(876.56)	(923.6)	(821.5)	(802.6)	(666.8)	(566.2)	(788.6)	(701.7)	(829.3)	(773.8)	(771.6)	(9,500.2)
Happy Valley Battery Energy (MWh)	(2,369.52)	(2,031.32)	(2,096.16)	(1,991.82)	(1,964.69)	(1,717.65)	(1,438.54)	(1,803.26)	(1,659.26)	(1,930.19)	(1,821.64)	(1,885.39)	(22,709.4)
Kuna Battery Energy (MWh)	(4,350.41)	(3,751.04)	(3,785.66)	(3,647.23)	(3,464.88)	(3,179.33)	(2,689.83)	(3,279.75)	(3,054.61)	(3,442.04)	(3,294.34)	(3,611.31)	(41,550.4)
Total Storage (MWh)	(12,154.1)	(10,869.3)	(11,651.1)	(10,964.2)	(10,713.9)	(8,976.5)	(7,698.4)	(9,525.1)	(8,808.5)	(10,313.5)	(9,340.9)	(9,855.3)	(120,870.7)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	165,068.9	323,172.0	833,434.1	663,912.6	605,371.3	382,224.2	54,324.7	78,087.2	151,281.5	150,017.1	25,424.6	44,930.1	3,477,248.3
Revenue ($ x 1000)	$ 7,033.8	$ 13,967.4	$ 25,830.1	$ 21,526.2	$ 17,489.4	$ 13,769.9	$ 2,825.9	$ 4,257.5	$ 7,518.6	$ 7,075.7	$ 1,379.7	$ 2,944.8	$ 125,619.1
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 917.2	$ 885.6	$ 752.9	$ 753.4	$ 691.0	$ 839.9	$ 1,021.4	$ 1,054.5	$ 967.1	$ 992.9	$ 1,092.2	$ 1,374.1	$ 11,342.19
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,662,143.72	1,634,894.83	2,117,200.33	1,898,287.89	1,990,649.39	1,995,221.25	2,045,832.92	1,882,519.71	1,555,566.54	1,396,515.30	1,356,938.87	1,544,911.70	21,080,682.45
Total Load	1,497,074.78	1,311,722.80	1,283,766.27	1,234,375.33	1,385,278.14	1,612,997.03	1,991,508.21	1,804,432.48	1,404,285.02	1,246,498.19	1,331,514.29	1,499,981.60	17,603,434.14
Total NPSE ($ x 1000)	$ 28,142.7	$ 26,054.8	$ 14,885.0	$ 15,173.3	$ 20,028.2	$ 32,349.6	$ 56,343.3	$ 55,596.8	$ 36,858.7	$ 38,421.5	$ 51,380.9	$ 53,062.5	$ 428,297.3

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 6,723.27
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 444,363.31

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1999

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,182,938.6	1,036,536.9	1,063,682.4	1,023,762.0	1,116,549.9	1,176,351.8	867,102.8	801,349.6	667,628.2	474,660.5	383,700.6	760,198.3	10,554,461.7
Bridger Coal													
Energy (MWh)	86,814.3	93,676.2	58,830.8	15,707.4	40,273.4	75,815.8	95,603.1	102,675.8	83,877.2	101,484.7	134,614.3	242,480.8	1,131,853.90
Expense ($ x 1000)	$ 3,481.85	$ 3,642.61	$ 2,517.30	$ 660.54	$ 1,784.02	$ 3,102.22	$ 3,768.44	$ 3,999.05	$ 3,365.07	$ 3,960.18	$ 5,019.42	$ 8,557.86	$ 43,858.56
Valmy Coal													
Energy (MWh)	1,422.4	5,393.8	1,738.5	3,121.4	948.3	8,244.9	11,857.7	10,794.1	5,053.0	3,753.0	1,027.3	16,403.5	69,757.8
Expense ($ x 1000)	$ 80.94	$ 305.89	$ 98.92	$ 177.62	$ 53.96	$ 466.74	$ 669.62	$ 610.37	$ 286.56	$ 212.67	$ 58.46	$ 916.59	$ 3,938.3
Bridger Gas													
Energy (MWh)	29,151.7	65,833.2	72,213.5	63,390.0	46,113.8	56,325.7	62,027.9	75,048.2	63,579.8	74,837.2	66,349.3	62,992.4	737,862.7
Expense ($ x 1000)	$ 2,364.80	$ 3,283.19	$ 3,156.82	$ 2,979.48	$ 2,360.63	$ 2,777.22	$ 3,323.78	$ 3,867.67	$ 3,363.38	$ 3,684.75	$ 4,031.20	$ 4,998.55	$ 40,191.5
Valmy Gas													
Energy (MWh)	13,974.29	26,671.88	22,877.08	26,340.20	22,685.58	25,451.65	25,266.22	25,146.53	23,895.96	23,342.02	8,459.42	14,175.23	258,286.1
Expense ($ x 1000)	$ 825.04	$ 1,244.77	$ 932.34	$ 1,130.27	$ 968.56	$ 1,115.56	$ 1,234.09	$ 1,222.34	$ 1,152.79	$ 1,082.18	$ 497.69	$ 1,066.97	$ 12,472.6
Langley Gulch													
Energy (MWh)	-	62,596.6	230,200.7	176,644.2	177,723.1	170,539.4	223,820.3	219,103.6	210,495.3	212,574.2	150,942.0	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,294.45	$ 3,779.10	$ 3,984.89	$ 3,510.20	$ 3,689.31	$ 5,773.38	$ 6,097.35	$ 5,553.20	$ 5,383.55	$ 5,438.59	$ -	$ 45,504.0
Danskin													
Energy (MWh)	14,632.0	20,772.4	154,415.0	18,741.7	18,108.8	18,788.6	18,155.1	19,111.7	17,103.6	20,317.1	3,240.1	3,754.8	327,140.7
Expense ($ x 1000)	$ 808.46	$ 931.17	$ 3,266.44	$ 604.46	$ 490.31	$ 585.50	$ 752.50	$ 827.89	$ 708.26	$ 776.55	$ 173.54	$ 345.75	$ 10,270.8
Bennett Mountain													
Energy (MWh)	10,248.8	10,814.2	116,028.4	10,894.7	10,168.4	11,984.1	11,088.8	12,022.6	10,894.7	11,244.3	9,092.4	4,146.2	228,627.4
Expense ($ x 1000)	$ 582.58	$ 487.02	$ 2,419.23	$ 353.00	$ 279.44	$ 371.52	$ 452.24	$ 525.99	$ 452.99	$ 435.36	$ 467.36	$ 391.78	$ 7,218.5
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	41,537.9	6,590.6	-	192.4	199.3	27,379.7	252,801.7	197,707.0	104,910.4	152,770.3	320,499.3	191,926.9	1,296,515.5
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	143,710.9	115,118.8	139,022.5	155,621.1	169,068.8	200,595.3	440,999.3	361,622.0	246,949.4	275,071.9	417,489.1	285,815.9	2,951,084.9
Market Expense ($ x 1000)	$ 1,258.82	$ 216.68	$ -	$ 3.30	$ 2.31	$ 928.62	$ 8,518.41	$ 6,762.78	$ 3,478.85	$ 5,026.51	$ 12,186.17	$ 8,922.64	$ 47,305.1
Market Expense ($ x 1000) - Less Third Party Transmission	$ 1,038.69	$ 181.75	$ -	$ 2.28	$ 1.25	$ 783.52	$ 7,178.66	$ 5,715.01	$ 2,922.87	$ 4,216.89	$ 10,487.65	$ 7,905.50	$ 40,434.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 8,058.0	$ 6,699.6	$ 6,475.1	$ 6,306.6	$ 6,238.1	$ 8,509.1	$ 16,988.1	$ 13,424.1	$ 8,890.9	$ 10,147.6	$ 16,831.1	$ 14,800.7	$ 123,368.9
Storage													
Black Mesa Battery Energy (MWh)	(307.10)	(477.22)	(674.8)	(699.5)	(660.1)	(540.3)	(441.6)	(561.5)	(526.0)	(516.4)	(356.0)	(262.1)	(6,022.5)
80 MW Hemingway Battery Energy (MWh)	(3,010.77)	(2,706.94)	(2,785.7)	(2,425.4)	(2,311.4)	(1,822.4)	(1,750.6)	(1,764.7)	(1,808.7)	(2,478.8)	(2,139.9)	(2,410.2)	(27,415.6)
11 MW Grid Battery Energy (MWh)	(237.83)	(218.62)	(245.8)	(222.6)	(215.0)	(207.8)	(197.6)	(215.8)	(200.9)	(235.6)	(198.0)	(191.7)	(2,587.2)
Franklin Battery Energy (MWh)	(909.76)	(865.66)	(1,162.0)	(1,170.6)	(1,164.8)	(958.9)	(897.0)	(1,144.0)	(930.7)	(901.1)	(716.8)	(676.6)	(11,497.7)
36 MW Hemingway Battery Energy (MWh)	(925.47)	(866.61)	(857.8)	(809.8)	(769.2)	(705.6)	(667.2)	(777.8)	(704.2)	(854.2)	(775.0)	(798.5)	(9,511.3)
Happy Valley Battery Energy (MWh)	(2,225.14)	(2,076.79)	(1,983.91)	(1,861.43)	(1,825.15)	(1,728.09)	(1,646.35)	(1,788.37)	(1,675.81)	(2,032.84)	(1,850.25)	(1,889.08)	(22,583.2)
Kuna Battery Energy (MWh)	(4,057.06)	(4,056.80)	(3,659.13)	(3,705.42)	(3,509.50)	(3,116.79)	(2,920.46)	(3,275.20)	(3,078.26)	(3,709.70)	(3,411.62)	(3,433.45)	(41,933.4)
Total Storage (MWh)	(11,673.1)	(11,268.6)	(11,369.0)	(10,894.8)	(10,455.1)	(9,079.9)	(8,520.7)	(9,527.3)	(8,924.6)	(10,728.6)	(9,447.6)	(9,661.5)	(121,550.9)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	169,671.6	332,647.6	822,852.2	553,700.7	529,050.9	416,341.1	52,021.3	84,491.8	142,949.1	138,225.7	25,351.6	56,955.4	3,324,259.0
Revenue ($ x 1000)	$ 7,075.4	$ 14,527.7	$ 25,761.5	$ 18,782.2	$ 15,912.1	$ 14,904.3	$ 2,651.5	$ 4,555.5	$ 7,167.6	$ 6,583.6	$ 1,355.7	$ 3,657.7	$ 122,934.7
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 907.8	$ 893.8	$ 752.6	$ 766.7	$ 698.7	$ 847.3	$ 1,021.9	$ 1,048.2	$ 973.5	$ 1,000.4	$ 1,090.5	$ 1,362.0	$ 11,363.26
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,666,746.35	1,644,370.36	2,106,618.46	1,788,076.01	1,914,329.03	2,029,338.09	2,043,529.49	1,888,924.29	1,547,234.15	1,384,723.90	1,356,865.89	1,556,937.05	20,927,693.07
Total Load	1,497,074.79	1,311,722.77	1,283,766.27	1,234,375.32	1,385,278.15	1,612,996.96	1,991,508.22	1,804,432.49	1,404,285.02	1,246,498.20	1,331,514.27	1,499,981.64	17,603,434.10
Total NPSE ($ x 1000)	$ 28,061.9	$ 25,816.6	$ 14,750.8	$ 17,966.1	$ 21,754.4	$ 31,322.5	$ 58,556.9	$ 54,598.3	$ 38,019.9	$ 39,332.2	$ 51,455.7	$ 49,033.3	$ 430,668.6

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 6,871.03
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 446,882.37

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

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	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,149,243.5	994,218.0	1,008,734.5	1,055,328.4	1,021,869.0	899,206.0	750,435.1	545,419.8	609,887.8	453,093.3	383,430.9	472,107.3	9,342,973.6
Bridger Coal													
Energy (MWh)	85,307.5	91,213.4	52,292.9	14,582.0	38,783.9	76,064.0	101,665.4	113,571.9	85,385.6	101,202.6	133,072.5	242,965.2	1,136,106.80
Expense ($ x 1000)	$ 3,432.73	$ 3,562.31	$ 2,304.11	$ 623.86	$ 1,735.45	$ 3,110.33	$ 3,966.11	$ 4,354.32	$ 3,414.25	$ 3,950.97	$ 4,969.16	$ 8,573.66	$ 43,997.26
Valmy Coal													
Energy (MWh)	1,264.4	2,050.7	2,370.7	3,595.5	2,647.3	5,178.3	11,488.6	14,086.3	7,536.6	1,422.4	-	34,958.4	86,599.1
Expense ($ x 1000)	$ 71.95	$ 116.11	$ 134.90	$ 204.60	$ 150.63	$ 293.78	$ 648.55	$ 793.06	$ 424.94	$ 80.94	$ -	$ 1,954.18	$ 4,873.6
Bridger Gas													
Energy (MWh)	27,024.1	66,499.1	65,901.7	54,888.9	44,461.9	60,452.4	73,518.8	82,979.8	65,920.9	75,012.9	63,004.7	70,535.2	750,200.5
Expense ($ x 1000)	$ 2,276.17	$ 3,307.99	$ 2,954.57	$ 2,693.82	$ 2,307.06	$ 2,917.84	$ 3,758.00	$ 4,171.02	$ 3,452.54	$ 3,691.70	$ 3,883.21	$ 5,418.88	$ 40,832.8
Valmy Gas													
Energy (MWh)	11,126.16	26,357.11	27,574.52	27,549.45	18,707.21	26,897.12	32,785.95	30,768.28	22,257.47	22,716.71	6,978.08	21,797.51	275,515.6
Expense ($ x 1000)	$ 648.30	$ 1,220.01	$ 1,122.77	$ 1,184.99	$ 797.22	$ 1,162.62	$ 1,547.90	$ 1,469.94	$ 1,071.83	$ 1,045.53	$ 397.64	$ 1,597.36	$ 13,266.1
Langley Gulch													
Energy (MWh)	-	68,287.9	215,486.0	192,304.8	175,411.2	206,039.1	225,028.9	210,572.0	199,670.4	211,484.8	130,353.9	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,489.39	$ 3,596.68	$ 4,224.49	$ 3,471.69	$ 4,224.16	$ 5,812.55	$ 5,886.25	$ 5,314.67	$ 5,377.20	$ 5,049.04	$ -	$ 45,446.1
Danskin													
Energy (MWh)	10,742.7	23,535.9	157,826.6	18,274.0	19,038.5	17,036.5	19,267.5	18,783.2	17,745.9	17,101.3	6,397.7	11,178.3	336,928.0
Expense ($ x 1000)	$ 568.11	$ 1,027.76	$ 3,323.73	$ 602.39	$ 518.52	$ 537.31	$ 772.97	$ 819.28	$ 739.55	$ 660.81	$ 329.63	$ 1,004.14	$ 10,904.2
Bennett Mountain													
Energy (MWh)	9,173.2	10,634.6	113,277.0	12,304.2	9,562.4	11,269.9	19,082.2	10,245.4	10,244.4	9,904.8	10,828.2	9,870.5	236,396.7
Expense ($ x 1000)	$ 516.27	$ 477.18	$ 2,351.05	$ 397.38	$ 263.82	$ 354.50	$ 753.44	$ 457.37	$ 430.45	$ 388.26	$ 551.74	$ 891.71	$ 7,833.2
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	59,943.0	12,334.0	149.6	-	3,920.6	47,652.4	335,118.4	379,039.0	154,856.3	175,055.3	342,803.5	402,267.3	1,913,139.5
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	162,116.0	120,862.2	139,172.1	155,428.8	172,790.1	220,868.0	523,316.0	542,954.0	296,895.4	297,356.9	439,793.3	496,156.3	3,567,708.9
Market Expense ($ x 1000)	$ 1,799.68	$ 395.95	$ 2.97	$ -	$ 64.65	$ 1,428.85	$ 11,590.49	$ 13,934.83	$ 5,254.57	$ 5,843.91	$ 13,236.69	$ 19,608.08	$ 73,160.7
Market Expense ($ x 1000) - Less Third Party Transmission	$ 1,482.01	$ 330.58	$ 2.18	$ -	$ 43.87	$ 1,176.31	$ 9,814.49	$ 11,926.07	$ 4,433.89	$ 4,916.18	$ 11,419.96	$ 17,476.22	$ 63,021.8
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 8,501.3	$ 6,848.4	$ 6,477.3	$ 6,304.4	$ 6,280.7	$ 8,901.9	$ 19,623.9	$ 19,635.2	$ 10,401.9	$ 10,846.9	$ 17,763.4	$ 24,371.4	$ 145,956.6
Storage													
Black Mesa Battery Energy (MWh)	(333.22)	(431.26)	(720.4)	(739.4)	(708.9)	(430.0)	(538.7)	(603.1)	(507.9)	(485.0)	(369.3)	(284.4)	(6,151.3)
80 MW Hemingway Battery Energy (MWh)	(2,968.89)	(2,773.38)	(2,821.6)	(2,454.8)	(2,372.1)	(1,794.9)	(1,750.6)	(1,765.9)	(1,793.1)	(2,579.5)	(2,215.0)	(2,443.8)	(27,733.5)
11 MW Grid Battery Energy (MWh)	(250.09)	(219.71)	(261.8)	(252.6)	(225.3)	(172.2)	(219.6)	(219.5)	(195.0)	(223.1)	(220.6)	(200.8)	(2,660.4)
Franklin Battery Energy (MWh)	(841.94)	(823.53)	(1,195.3)	(1,161.0)	(1,193.2)	(735.4)	(1,108.8)	(1,151.4)	(872.2)	(821.6)	(735.8)	(702.5)	(11,342.8)
36 MW Hemingway Battery Energy (MWh)	(967.20)	(863.61)	(905.7)	(820.3)	(779.3)	(569.6)	(757.5)	(780.5)	(716.6)	(788.2)	(802.9)	(821.0)	(9,572.2)
Happy Valley Battery Energy (MWh)	(2,326.79)	(2,062.77)	(2,096.54)	(1,935.12)	(1,942.71)	(1,362.03)	(1,712.39)	(1,792.94)	(1,664.87)	(1,820.16)	(1,826.18)	(1,882.31)	(22,424.8)
Kuna Battery Energy (MWh)	(4,574.39)	(3,829.41)	(3,777.46)	(3,624.20)	(3,489.73)	(2,614.44)	(3,269.21)	(3,275.05)	(3,144.16)	(3,542.39)	(3,509.20)	(3,577.38)	(42,227.0)
Total Storage (MWh)	(12,262.5)	(11,003.7)	(11,778.8)	(10,987.4)	(10,711.1)	(7,678.6)	(9,356.7)	(9,588.4)	(8,893.8)	(10,260.0)	(9,679.1)	(9,912.1)	(122,112.1)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	142,186.8	299,157.6	746,069.5	593,641.3	430,426.3	196,656.7	51,852.6	26,937.3	129,047.3	130,705.2	24,064.9	26,306.4	2,797,051.8
Revenue ($ x 1000)	$ 6,135.8	$ 13,461.2	$ 23,515.4	$ 19,731.7	$ 13,567.9	$ 8,499.1	$ 2,706.6	$ 1,521.9	$ 6,647.2	$ 6,299.4	$ 1,305.9	$ 1,761.2	$ 105,153.3
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 918.7	$ 898.1	$ 754.0	$ 764.0	$ 700.8	$ 859.0	$ 1,044.0	$ 1,105.0	$ 990.0	$ 1,016.3	$ 1,105.0	$ 1,403.6	$ 11,558.44
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,639,261.55	1,610,880.35	2,029,835.75	1,828,016.61	1,815,704.44	1,809,653.63	2,043,360.79	1,831,369.82	1,533,332.28	1,377,203.43	1,355,579.20	1,526,288.04	20,400,485.89
Total Load	1,497,074.77	1,311,722.76	1,283,766.25	1,234,375.36	1,385,278.13	1,612,996.97	1,991,508.23	1,804,432.48	1,404,285.00	1,246,498.19	1,331,514.30	1,499,981.61	17,603,434.05
Total NPSE ($ x 1000)	$ 28,803.7	$ 27,039.2	$ 16,615.2	$ 17,058.3	$ 23,936.5	$ 38,601.3	$ 62,401.0	$ 64,586.6	$ 40,000.8	$ 39,959.9	$ 51,917.5	$ 63,621.4	$ 474,541.5

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 10,138.90
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 494,023.12

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2001

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	538,070.6	510,030.0	487,682.0	520,801.5	566,790.2	610,435.9	541,794.4	441,088.3	429,780.8	404,305.9	379,977.3	454,643.2	5,885,400.0
Bridger Coal													
Energy (MWh)	111,883.2	101,202.2	56,985.4	14,912.4	40,679.2	75,194.4	108,195.2	109,052.8	84,439.1	93,733.2	126,536.2	241,187.4	1,164,000.75
Expense ($ x 1000)	$ 4,299.21	$ 3,887.97	$ 2,457.17	$ 634.63	$ 1,797.23	$ 3,081.96	$ 4,178.98	$ 4,206.96	$ 3,383.40	$ 3,707.42	$ 4,755.98	$ 8,515.69	$ 44,906.60
Valmy Coal													
Energy (MWh)	-	7,686.6	5,255.0	8,297.3	3,081.9	7,660.0	19,533.5	22,727.8	1,106.1	671.7	-	34,065.4	110,085.2
Expense ($ x 1000)	$ -	$ 434.68	$ 299.03	$ 472.15	$ 175.37	$ 435.11	$ 1,099.49	$ 1,279.21	$ 62.64	$ 38.22	$ -	$ 1,903.92	$ 6,199.8
Bridger Gas													
Energy (MWh)	41,949.8	79,866.7	71,420.4	62,292.1	49,002.7	62,826.9	81,716.0	83,405.1	69,088.5	63,041.9	65,764.0	52,482.3	782,856.2
Expense ($ x 1000)	$ 2,899.78	$ 3,799.36	$ 3,130.91	$ 2,942.89	$ 2,455.84	$ 2,999.95	$ 4,067.80	$ 4,187.36	$ 3,572.15	$ 3,256.14	$ 4,005.81	$ 4,411.86	$ 41,729.9
Valmy Gas													
Energy (MWh)	11,312.60	33,820.17	34,241.32	30,868.65	23,015.40	28,974.31	33,969.45	34,096.37	25,626.43	17,907.53	14,917.60	22,116.61	310,866.4
Expense ($ x 1000)	$ 611.94	$ 1,530.83	$ 1,374.48	$ 1,301.66	$ 970.58	$ 1,241.94	$ 1,599.44	$ 1,629.11	$ 1,226.35	$ 826.83	$ 827.69	$ 1,590.40	$ 14,731.3
Langley Gulch													
Energy (MWh)	-	170,850.3	229,359.2	196,788.9	151,288.5	218,833.4	214,347.5	203,727.7	200,426.6	210,927.4	35,550.5	3,134.8	1,835,234.6
Expense ($ x 1000)	$ -	$ 5,007.34	$ 3,775.02	$ 4,357.56	$ 3,124.76	$ 4,461.60	$ 5,553.92	$ 5,833.27	$ 5,323.04	$ 5,377.74	$ 1,518.07	$ 220.25	$ 44,552.6
Danskin													
Energy (MWh)	4,512.1	25,171.0	169,507.3	16,623.2	15,741.3	14,505.4	32,566.2	16,316.7	13,864.3	16,301.6	9,508.1	8,250.1	342,867.4
Expense ($ x 1000)	$ 224.16	$ 1,107.97	$ 3,579.17	$ 556.92	$ 437.57	$ 459.22	$ 1,282.24	$ 718.97	$ 558.76	$ 620.07	$ 487.28	$ 724.21	$ 10,756.5
Bennett Mountain													
Energy (MWh)	4,492.8	9,719.2	117,005.4	8,146.4	16,287.3	17,299.1	26,814.2	7,656.9	6,856.0	7,716.8	5,280.2	8,511.6	235,785.8
Expense ($ x 1000)	$ 222.29	$ 427.30	$ 2,421.55	$ 264.21	$ 435.57	$ 521.89	$ 1,040.89	$ 339.60	$ 282.70	$ 292.80	$ 270.63	$ 776.99	$ 7,296.4
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	501,086.4	190,906.8	29,724.6	77,131.0	153,498.9	207,738.6	488,899.9	470,326.4	281,502.3	211,150.9	422,361.3	427,368.1	3,461,695.4
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	603,259.5	299,435.0	168,747.1	232,559.8	322,368.4	380,954.2	677,097.5	634,241.4	423,541.4	333,452.5	519,351.1	521,257.1	5,116,264.8
Market Expense ($ x 1000)	$ 19,129.94	$ 6,848.04	$ 746.59	$ 1,871.85	$ 3,434.67	$ 6,297.29	$ 18,481.10	$ 18,061.81	$ 9,912.07	$ 7,179.81	$ 17,024.15	$ 21,066.52	$ 130,053.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 16,474.38	$ 5,836.31	$ 589.06	$ 1,463.09	$ 2,621.19	$ 5,196.36	$ 15,890.12	$ 15,569.26	$ 8,420.22	$ 6,060.79	$ 14,785.80	$ 18,801.63	$ 111,708.2
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 23,493.6	$ 12,354.1	$ 7,064.1	$ 7,767.4	$ 8,858.0	$ 12,921.9	$ 25,699.5	$ 23,278.4	$ 14,388.3	$ 11,991.5	$ 21,129.2	$ 25,696.8	$ 194,643.0
Storage													
Black Mesa Battery Energy (MWh)	(371.77)	(433.03)	(715.5)	(674.5)	(643.9)	(501.2)	(627.5)	(582.1)	(526.9)	(489.4)	(358.2)	(270.0)	(6,194.0)
80 MW Hemingway Battery Energy (MWh)	(2,510.55)	(2,488.30)	(2,774.8)	(2,254.5)	(2,229.0)	(1,727.6)	(1,753.0)	(1,756.1)	(1,820.3)	(2,590.7)	(2,206.9)	(2,445.6)	(26,557.3)
11 MW Grid Battery Energy (MWh)	(257.71)	(218.80)	(272.6)	(230.6)	(204.8)	(213.5)	(223.5)	(223.7)	(204.0)	(237.1)	(220.7)	(203.2)	(2,710.0)
Franklin Battery Energy (MWh)	(869.49)	(722.32)	(1,196.2)	(1,088.1)	(1,116.9)	(871.4)	(1,155.9)	(1,153.8)	(924.5)	(895.6)	(713.5)	(694.7)	(11,402.5)
36 MW Hemingway Battery Energy (MWh)	(972.23)	(867.14)	(961.7)	(780.5)	(751.2)	(697.7)	(778.4)	(791.4)	(723.5)	(818.4)	(845.8)	(805.9)	(9,793.8)
Happy Valley Battery Energy (MWh)	(2,230.74)	(2,020.86)	(2,126.08)	(1,844.86)	(1,797.39)	(1,563.47)	(1,770.12)	(1,794.71)	(1,702.55)	(1,936.96)	(1,914.62)	(1,820.74)	(22,523.1)
Kuna Battery Energy (MWh)	(4,114.63)	(3,545.97)	(4,122.17)	(3,560.78)	(3,351.23)	(3,081.48)	(3,256.06)	(3,257.66)	(3,198.05)	(3,587.31)	(3,524.99)	(3,482.56)	(42,082.9)
Total Storage (MWh)	(11,327.1)	(10,296.4)	(12,169.0)	(10,433.9)	(10,094.3)	(8,656.3)	(9,564.5)	(9,559.5)	(9,099.8)	(10,555.4)	(9,784.7)	(9,722.8)	(121,263.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,605.0	133,987.1	303,246.4	151,229.1	116,026.5	89,351.1	31,090.2	9,898.7	68,026.1	89,172.5	6,984.9	12,575.6	1,014,193.3
Revenue ($ x 1000)	$ 138.4	$ 6,997.0	$ 11,283.2	$ 6,553.6	$ 4,838.7	$ 4,256.2	$ 1,671.0	$ 579.7	$ 3,508.8	$ 4,367.7	$ 404.2	$ 849.5	$ 45,447.9
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,091.6	$ 994.6	$ 810.6	$ 825.1	$ 763.8	$ 865.3	$ 1,109.1	$ 1,140.7	$ 1,013.3	$ 1,022.0	$ 1,142.1	$ 1,407.7	$ 12,185.90
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,679.85	1,445,709.81	1,587,012.64	1,385,604.47	1,501,304.66	1,702,348.12	2,022,598.42	1,814,331.17	1,472,311.12	1,335,670.70	1,338,499.19	1,512,557.22	18,617,627.37
Total Load	1,497,074.81	1,311,722.76	1,283,766.23	1,234,375.33	1,385,278.14	1,612,997.01	1,991,508.24	1,804,432.50	1,404,285.01	1,246,498.17	1,331,514.30	1,499,981.58	17,603,434.08
Total NPSE ($ x 1000)	$ 50,364.5	$ 42,907.3	$ 30,627.3	$ 32,236.9	$ 35,332.5	$ 47,459.1	$ 71,010.4	$ 69,379.6	$ 46,663.1	$ 41,954.3	$ 52,832.9	$ 64,557.8	$ 585,325.6

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 18,345.65
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 613,013.96

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2002

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	542,787.9	510,004.6	585,222.7	740,568.3	681,797.9	688,424.9	549,998.8	443,325.2	409,128.8	407,333.8	379,758.7	450,206.6	6,388,558.2
Bridger Coal													
Energy (MWh)	109,087.3	101,481.0	54,506.9	15,118.2	37,855.9	75,419.8	108,145.8	111,166.5	86,019.0	97,724.1	124,602.0	241,293.3	1,162,419.93
Expense ($ x 1000)	$ 4,208.06	$ 3,897.06	$ 2,376.39	$ 641.34	$ 1,705.17	$ 3,089.31	$ 4,177.36	$ 4,275.88	$ 3,434.93	$ 3,837.54	$ 4,692.93	$ 8,519.14	$ 44,855.11
Valmy Coal													
Energy (MWh)	-	3,645.9	4,780.9	5,650.1	711.2	8,426.9	14,504.2	24,242.3	5,047.5	1,896.5	-	30,286.8	99,192.3
Expense ($ x 1000)	$ -	$ 206.26	$ 272.04	$ 321.51	$ 40.47	$ 477.92	$ 816.78	$ 1,362.80	$ 285.08	$ 107.91	$ -	$ 1,692.21	$ 5,583.0
Bridger Gas													
Energy (MWh)	37,034.4	79,672.4	67,730.8	58,298.0	42,732.5	59,763.1	81,926.5	84,370.3	69,418.3	70,212.2	60,931.0	56,898.2	768,987.6
Expense ($ x 1000)	$ 2,693.58	$ 3,791.90	$ 3,012.47	$ 2,808.74	$ 2,251.19	$ 2,895.34	$ 4,075.16	$ 4,223.62	$ 3,584.45	$ 3,516.95	$ 3,793.20	$ 4,659.05	$ 41,305.7
Valmy Gas													
Energy (MWh)	10,601.13	28,984.69	30,694.14	30,390.53	19,731.21	25,230.40	32,087.25	33,888.43	27,267.98	20,060.95	18,858.78	15,745.05	293,540.5
Expense ($ x 1000)	$ 576.43	$ 1,315.72	$ 1,235.22	$ 1,291.94	$ 836.37	$ 1,078.61	$ 1,504.00	$ 1,613.55	$ 1,303.69	$ 921.61	$ 1,045.40	$ 1,140.48	$ 13,863.0
Langley Gulch													
Energy (MWh)	-	191,672.6	225,343.7	174,254.0	145,147.0	214,261.6	217,193.1	208,580.1	195,869.3	210,632.2	51,195.5	-	1,834,149.0
Expense ($ x 1000)	$ -	$ 5,490.33	$ 3,726.02	$ 3,943.54	$ 3,053.45	$ 4,390.75	$ 5,624.05	$ 5,862.02	$ 5,213.12	$ 5,398.84	$ 2,154.95	$ -	$ 44,857.1
Danskin													
Energy (MWh)	1,304.3	29,145.4	165,117.1	20,243.1	16,205.9	15,037.5	31,261.5	16,199.9	15,485.0	14,452.6	6,609.7	7,234.2	338,296.2
Expense ($ x 1000)	$ 70.19	$ 1,254.27	$ 3,485.86	$ 658.43	$ 440.11	$ 485.80	$ 1,220.92	$ 722.33	$ 636.08	$ 553.70	$ 339.78	$ 647.07	$ 10,514.5
Bennett Mountain													
Energy (MWh)	3,057.1	13,887.9	111,311.7	15,401.0	13,002.6	12,305.1	24,647.3	8,903.3	8,616.1	8,041.7	6,684.5	7,296.7	233,155.0
Expense ($ x 1000)	$ 151.62	$ 597.33	$ 2,306.17	$ 492.07	$ 348.91	$ 382.86	$ 954.06	$ 396.48	$ 362.86	$ 303.43	$ 346.73	$ 660.99	$ 7,303.5
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	508,348.8	171,748.0	28,910.1	18,815.2	91,675.8	150,702.5	483,275.7	458,425.5	297,381.4	209,919.2	412,850.6	441,472.3	3,273,525.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	610,521.9	280,276.2	167,932.6	174,243.9	260,545.4	323,918.1	671,473.2	622,340.5	439,420.4	332,220.7	509,840.4	535,361.3	4,928,094.5
Market Expense ($ x 1000)	$ 19,217.52	$ 6,108.55	$ 751.62	$ 385.83	$ 1,818.00	$ 4,614.06	$ 18,228.01	$ 17,769.52	$ 10,563.84	$ 7,119.21	$ 16,429.70	$ 21,837.72	$ 124,843.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 16,523.47	$ 5,198.35	$ 598.41	$ 286.12	$ 1,332.15	$ 3,815.40	$ 15,666.84	$ 15,340.04	$ 8,987.83	$ 6,006.72	$ 14,241.75	$ 19,498.09	$ 107,495.2
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 23,542.7	$ 11,716.2	$ 7,073.5	$ 6,590.5	$ 7,569.0	$ 11,540.9	$ 25,476.3	$ 23,049.2	$ 14,955.9	$ 11,937.5	$ 20,585.2	$ 26,393.3	$ 190,430.0
Storage													
Black Mesa Battery Energy (MWh)	(371.30)	(401.10)	(690.8)	(767.2)	(632.2)	(467.4)	(604.1)	(578.5)	(526.5)	(501.9)	(365.1)	(259.1)	(6,165.2)
80 MW Hemingway Battery Energy (MWh)	(2,522.59)	(2,576.33)	(2,783.4)	(2,403.6)	(2,214.9)	(1,704.4)	(1,764.7)	(1,760.2)	(1,822.7)	(2,688.2)	(2,162.0)	(2,450.6)	(26,853.6)
11 MW Grid Battery Energy (MWh)	(250.01)	(220.08)	(268.4)	(250.1)	(204.9)	(182.7)	(217.9)	(213.8)	(201.6)	(221.3)	(204.7)	(180.4)	(2,616.1)
Franklin Battery Energy (MWh)	(884.63)	(720.70)	(1,099.4)	(1,230.6)	(1,098.2)	(770.0)	(1,129.7)	(1,163.3)	(903.8)	(856.8)	(697.8)	(711.1)	(11,266.0)
36 MW Hemingway Battery Energy (MWh)	(956.42)	(848.83)	(920.4)	(827.4)	(768.7)	(630.0)	(760.9)	(783.7)	(758.8)	(851.9)	(796.4)	(737.9)	(9,641.4)
Happy Valley Battery Energy (MWh)	(2,238.12)	(1,947.41)	(2,104.04)	(1,984.82)	(1,721.55)	(1,482.82)	(1,770.36)	(1,787.66)	(1,733.43)	(1,983.31)	(1,783.33)	(1,705.46)	(22,242.3)
Kuna Battery Energy (MWh)	(4,010.11)	(3,650.15)	(3,930.42)	(3,728.03)	(3,231.46)	(2,782.19)	(3,282.53)	(3,275.20)	(3,202.89)	(3,857.95)	(3,317.82)	(3,304.23)	(41,573.0)
Total Storage (MWh)	(11,233.2)	(10,364.6)	(11,796.8)	(11,191.8)	(9,872.0)	(8,019.6)	(9,530.2)	(9,562.3)	(9,149.8)	(10,961.3)	(9,327.2)	(9,348.8)	(120,357.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	1,612.5	134,908.4	376,056.1	293,348.1	145,723.6	96,091.5	26,328.3	10,599.5	69,519.2	103,283.1	9,038.1	11,623.3	1,278,131.6
Revenue ($ x 1000)	$ 85.7	$ 7,038.5	$ 13,501.9	$ 11,486.2	$ 5,667.6	$ 4,676.8	$ 1,386.7	$ 627.0	$ 3,594.0	$ 5,124.5	$ 503.0	$ 803.6	$ 54,495.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,079.0	$ 993.7	$ 797.5	$ 797.9	$ 727.8	$ 874.2	$ 1,105.9	$ 1,153.2	$ 1,018.6	$ 1,032.6	$ 1,126.7	$ 1,409.0	$ 12,116.04
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,498,687.28	1,446,631.14	1,659,822.32	1,527,723.43	1,531,001.66	1,709,088.52	2,017,836.52	1,815,031.97	1,473,804.21	1,349,781.28	1,340,552.39	1,511,604.91	18,881,565.63
Total Load	1,497,074.78	1,311,722.78	1,283,766.23	1,234,375.30	1,385,278.11	1,612,997.00	1,991,508.24	1,804,432.51	1,404,285.01	1,246,498.18	1,331,514.27	1,499,981.62	17,603,434.03
Total NPSE ($ x 1000)	$ 49,921.4	$ 42,586.2	$ 27,807.9	$ 25,782.1	$ 32,529.2	$ 45,247.6	$ 70,624.2	$ 69,352.8	$ 47,551.3	$ 41,653.7	$ 52,713.0	$ 64,474.4	$ 570,243.7

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 17,348.42
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 596,934.84

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2003

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	565,300.9	575,491.0	491,315.9	608,446.9	851,995.7	747,611.6	606,203.0	473,357.1	411,436.6	407,672.8	382,611.5	443,765.2	6,565,208.2
Bridger Coal													
Energy (MWh)	108,396.0	96,409.0	54,014.9	18,152.3	39,181.4	74,348.4	104,499.7	108,929.0	85,391.5	96,217.7	125,709.1	240,893.2	1,152,142.21
Expense ($ x 1000)	$ 4,185.54	$ 3,731.70	$ 2,360.33	$ 740.20	$ 1,748.41	$ 3,054.38	$ 4,058.50	$ 4,202.91	$ 3,414.45	$ 3,788.40	$ 4,729.04	$ 8,506.09	$ 44,519.95
Valmy Coal													
Energy (MWh)	-	4,604.1	7,151.5	3,832.6	1,540.9	8,057.6	16,651.8	17,318.5	4,332.0	948.3	707.3	30,892.9	96,037.5
Expense ($ x 1000)	$ -	$ 261.15	$ 406.95	$ 218.09	$ 87.69	$ 458.12	$ 940.13	$ 974.83	$ 244.38	$ 53.96	$ 39.67	$ 1,725.58	$ 5,410.6
Bridger Gas													
Energy (MWh)	41,619.6	76,358.6	65,799.1	63,252.7	44,840.1	59,828.5	78,352.9	83,227.0	69,400.2	65,883.6	65,062.8	60,233.1	773,858.1
Expense ($ x 1000)	$ 2,885.91	$ 3,670.71	$ 2,951.30	$ 2,974.92	$ 2,319.57	$ 2,897.09	$ 3,940.96	$ 4,180.45	$ 3,584.67	$ 3,359.35	$ 3,974.61	$ 4,844.60	$ 41,584.1
Valmy Gas													
Energy (MWh)	5,805.81	29,350.52	29,673.61	32,204.83	22,776.06	26,506.14	33,927.32	32,775.38	26,598.61	21,871.61	14,798.38	20,234.75	296,523.0
Expense ($ x 1000)	$ 312.33	$ 1,338.92	$ 1,198.20	$ 1,358.76	$ 964.91	$ 1,141.40	$ 1,597.41	$ 1,563.51	$ 1,269.76	$ 1,003.61	$ 820.69	$ 1,450.32	$ 14,019.8
Langley Gulch													
Energy (MWh)	-	189,497.4	221,008.6	193,150.2	146,059.4	215,438.3	213,575.3	209,811.6	194,637.8	210,632.2	38,106.6	2,721.9	1,834,639.1
Expense ($ x 1000)	$ -	$ 5,436.37	$ 3,672.00	$ 4,289.46	$ 3,063.06	$ 4,377.03	$ 5,532.65	$ 5,944.51	$ 5,207.37	$ 5,383.55	$ 1,604.69	$ 202.62	$ 44,713.3
Danskin													
Energy (MWh)	1,631.0	29,035.5	165,244.9	21,771.7	16,384.9	14,968.0	27,511.4	16,481.7	15,225.0	14,702.1	10,462.2	4,157.9	337,576.3
Expense ($ x 1000)	$ 82.87	$ 1,239.41	$ 3,472.98	$ 711.44	$ 449.66	$ 482.76	$ 1,083.32	$ 726.63	$ 644.80	$ 575.10	$ 536.45	$ 381.62	$ 10,387.0
Bennett Mountain													
Energy (MWh)	6,258.9	11,475.3	114,965.4	14,199.7	9,478.6	9,172.9	25,222.6	9,591.9	9,059.6	8,561.3	9,183.1	6,323.7	233,492.9
Expense ($ x 1000)	$ 313.51	$ 514.62	$ 2,377.49	$ 448.20	$ 259.59	$ 290.44	$ 978.75	$ 428.97	$ 381.27	$ 333.64	$ 475.72	$ 567.53	$ 7,369.7
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	484,973.9	142,026.0	38,809.3	48,675.9	30,188.4	111,816.3	444,577.4	441,360.3	298,280.1	208,621.0	416,228.1	437,817.0	3,103,373.6
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	587,146.9	250,554.1	177,831.7	204,104.6	199,057.9	285,031.9	632,775.0	605,275.3	440,319.1	330,922.6	513,217.8	531,706.0	4,757,943.0
Market Expense ($ x 1000)	$ 18,232.39	$ 4,868.60	$ 938.07	$ 1,123.67	$ 550.42	$ 3,467.18	$ 16,250.23	$ 16,849.66	$ 10,615.16	$ 7,062.51	$ 16,542.65	$ 21,750.78	$ 118,251.3
Market Expense ($ x 1000) - Less Third Party Transmission	$ 15,662.22	$ 4,115.92	$ 732.40	$ 865.71	$ 390.43	$ 2,874.60	$ 13,894.14	$ 14,510.62	$ 9,034.39	$ 5,956.90	$ 14,336.80	$ 19,430.52	$ 101,804.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 22,681.5	$ 10,633.7	$ 7,207.5	$ 7,170.1	$ 6,627.3	$ 10,600.1	$ 23,703.6	$ 22,219.7	$ 15,002.4	$ 11,887.6	$ 20,680.2	$ 26,325.7	$ 184,739.4
Storage													
Black Mesa Battery Energy (MWh)	(365.12)	(431.84)	(691.6)	(717.5)	(677.6)	(472.2)	(573.7)	(548.4)	(521.3)	(489.6)	(349.1)	(267.2)	(6,105.1)
80 MW Hemingway Battery Energy (MWh)	(2,553.90)	(2,590.56)	(2,722.4)	(2,432.0)	(2,341.0)	(1,724.5)	(1,750.6)	(1,755.0)	(1,822.1)	(2,584.5)	(2,160.1)	(2,463.2)	(26,899.9)
11 MW Grid Battery Energy (MWh)	(242.78)	(224.58)	(269.8)	(228.6)	(220.5)	(175.2)	(208.1)	(212.4)	(202.3)	(201.9)	(211.6)	(186.3)	(2,583.9)
Franklin Battery Energy (MWh)	(846.06)	(761.81)	(1,145.0)	(1,168.8)	(1,174.4)	(744.1)	(1,159.1)	(1,162.7)	(929.8)	(839.4)	(680.0)	(625.4)	(11,236.6)
36 MW Hemingway Battery Energy (MWh)	(948.74)	(882.15)	(916.5)	(803.1)	(723.2)	(618.4)	(763.8)	(777.7)	(733.0)	(780.9)	(829.4)	(731.6)	(9,508.3)
Happy Valley Battery Energy (MWh)	(2,228.61)	(2,039.04)	(2,082.07)	(1,861.30)	(1,695.36)	(1,514.13)	(1,751.47)	(1,773.37)	(1,723.94)	(1,832.06)	(1,859.81)	(1,792.30)	(22,153.5)
Kuna Battery Energy (MWh)	(4,102.17)	(3,651.65)	(4,114.44)	(3,688.62)	(3,241.07)	(2,748.11)	(3,222.58)	(3,249.26)	(3,190.13)	(3,567.96)	(3,345.43)	(3,359.52)	(41,480.9)
Total Storage (MWh)	(11,287.4)	(10,581.6)	(11,941.7)	(10,900.0)	(10,073.1)	(7,996.5)	(9,429.4)	(9,478.8)	(9,122.6)	(10,296.3)	(9,435.3)	(9,425.6)	(119,968.3)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	3,323.4	158,696.2	290,276.2	218,588.2	259,107.9	114,290.6	33,910.4	14,433.7	69,674.7	98,785.3	10,308.1	8,153.1	1,279,547.8
Revenue ($ x 1000)	$ 182.2	$ 8,087.4	$ 10,650.0	$ 9,152.8	$ 9,114.8	$ 5,320.0	$ 1,777.2	$ 834.1	$ 3,647.5	$ 4,769.0	$ 564.8	$ 563.8	$ 54,663.6
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,083.4	$ 969.0	$ 797.9	$ 822.4	$ 727.4	$ 863.7	$ 1,083.9	$ 1,138.3	$ 1,022.7	$ 1,018.2	$ 1,128.9	$ 1,419.8	$ 12,075.67
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,500,398.17	1,470,419.00	1,574,042.47	1,452,963.52	1,644,386.04	1,727,287.58	2,025,418.62	1,818,866.12	1,473,959.69	1,345,283.48	1,341,822.41	1,508,134.77	18,882,981.87
Total Load	1,497,074.78	1,311,722.77	1,283,766.25	1,234,375.32	1,385,278.13	1,612,996.99	1,991,508.24	1,804,432.46	1,404,285.02	1,246,498.18	1,331,514.29	1,499,981.64	17,603,434.07
Total NPSE ($ x 1000)	$ 49,039.5	$ 40,119.5	$ 30,818.5	$ 29,254.1	$ 28,357.9	$ 43,574.5	$ 68,242.3	$ 67,896.3	$ 47,466.8	$ 41,831.3	$ 52,551.9	$ 64,995.2	$ 564,148.0

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 16,446.68
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 589,937.44

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2004

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	512,773.7	567,114.8	625,483.2	627,753.3	715,980.4	646,204.9	564,771.5	479,713.8	471,857.3	419,815.1	366,777.5	462,539.2	6,460,784.7
Bridger Coal													
Energy (MWh)	112,792.6	97,298.3	49,864.1	14,520.8	40,897.0	78,228.9	107,842.2	110,691.9	82,613.5	96,602.2	126,649.1	241,540.2	1,159,540.63
Expense ($ x 1000)	$ 4,328.88	$ 3,760.68	$ 2,225.01	$ 621.87	$ 1,804.32	$ 3,180.91	$ 4,167.48	$ 4,260.40	$ 3,323.88	$ 3,800.96	$ 4,759.61	$ 8,527.19	$ 44,761.19
Valmy Coal													
Energy (MWh)	-	3,379.5	2,212.6	7,862.7	1,106.3	9,559.1	15,702.4	20,538.4	5,172.6	829.7	1,178.5	35,192.3	102,734.0
Expense ($ x 1000)	$ -	$ 190.68	$ 125.91	$ 447.42	$ 62.95	$ 541.00	$ 884.43	$ 1,152.30	$ 293.07	$ 47.21	$ 65.60	$ 1,967.79	$ 5,778.4
Bridger Gas													
Energy (MWh)	46,706.8	74,712.8	63,971.7	61,575.0	46,954.4	64,431.3	82,995.7	84,890.6	69,070.5	67,540.5	59,506.4	50,931.5	773,287.0
Expense ($ x 1000)	$ 3,099.09	$ 3,610.48	$ 2,892.20	$ 2,919.18	$ 2,388.25	$ 3,053.71	$ 4,115.66	$ 4,243.87	$ 3,571.85	$ 3,420.05	$ 3,730.36	$ 4,324.45	$ 41,369.2
Valmy Gas													
Energy (MWh)	-	29,419.15	20,842.29	28,997.81	25,656.78	26,267.28	29,149.60	32,127.72	25,207.33	25,873.54	19,988.95	11,894.63	275,425.1
Expense ($ x 1000)	$ -	$ 1,341.97	$ 842.44	$ 1,236.53	$ 1,074.81	$ 1,126.85	$ 1,365.31	$ 1,531.48	$ 1,202.66	$ 1,188.90	$ 1,108.74	$ 856.15	$ 12,875.8
Langley Gulch													
Energy (MWh)	-	168,370.8	201,161.1	199,317.5	163,053.1	216,372.5	215,558.5	209,811.6	198,141.6	207,128.4	53,866.7	2,651.5	1,835,433.1
Expense ($ x 1000)	$ -	$ 4,928.47	$ 3,425.27	$ 4,373.77	$ 3,292.18	$ 4,433.16	$ 5,582.02	$ 5,869.93	$ 5,285.52	$ 5,293.91	$ 2,222.82	$ 199.61	$ 44,906.7
Danskin													
Energy (MWh)	1,111.7	29,306.5	115,038.5	69,847.7	16,039.3	15,151.4	30,947.8	16,433.0	14,083.1	16,153.3	8,459.2	4,531.4	337,102.6
Expense ($ x 1000)	$ 56.97	$ 1,244.85	$ 2,421.58	$ 2,110.45	$ 445.05	$ 482.62	$ 1,217.05	$ 720.37	$ 586.82	$ 619.70	$ 431.16	$ 402.51	$ 10,739.1
Bennett Mountain													
Energy (MWh)	4,928.6	12,195.6	90,052.8	36,116.4	10,639.7	14,225.0	24,191.8	9,795.6	8,707.2	8,035.0	9,267.4	6,683.1	234,838.2
Expense ($ x 1000)	$ 246.82	$ 541.08	$ 1,877.17	$ 1,084.34	$ 294.82	$ 433.10	$ 939.25	$ 425.69	$ 364.14	$ 316.66	$ 472.64	$ 607.60	$ 7,603.3
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transporta	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	533,431.9	163,660.6	51,434.5	28,788.2	69,970.3	178,730.5	473,093.9	431,786.9	253,951.7	202,735.8	417,860.6	431,984.0	3,237,428.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	635,604.9	272,188.8	190,456.9	184,216.9	238,839.8	351,946.1	661,291.5	595,701.9	395,990.7	325,037.4	514,850.4	525,872.9	4,891,998.2
Market Expense ($ x 1000)	$ 20,528.32	$ 5,704.15	$ 1,203.51	$ 637.43	$ 1,342.90	$ 5,474.13	$ 17,679.96	$ 16,451.94	$ 8,906.08	$ 6,832.32	$ 16,637.58	$ 21,294.47	$ 122,692.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 17,701.34	$ 4,836.81	$ 930.93	$ 484.86	$ 972.08	$ 4,526.93	$ 15,172.75	$ 14,163.64	$ 7,560.23	$ 5,757.90	$ 14,423.08	$ 19,005.12	$ 105,535.7
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 24,720.6	$ 11,354.6	$ 7,406.0	$ 6,789.2	$ 7,208.9	$ 12,252.5	$ 24,982.2	$ 21,872.8	$ 13,528.3	$ 11,688.6	$ 20,766.5	$ 25,900.3	$ 188,470.5
Storage													
Black Mesa Battery Energy (MWh)	(382.52)	(386.55)	(755.1)	(704.0)	(693.8)	(465.6)	(601.0)	(582.7)	(523.4)	(523.6)	(369.6)	(246.3)	(6,234.1)
80 MW Hemingway Battery Energy (MWh)	(2,567.75)	(2,495.17)	(2,714.7)	(2,413.5)	(2,253.0)	(1,737.9)	(1,750.6)	(1,754.6)	(1,803.3)	(2,649.1)	(2,144.7)	(2,447.5)	(26,731.9)
11 MW Grid Battery Energy (MWh)	(253.33)	(195.72)	(276.3)	(243.5)	(211.7)	(195.7)	(221.4)	(219.8)	(201.7)	(208.4)	(214.5)	(190.6)	(2,632.5)
Franklin Battery Energy (MWh)	(882.09)	(699.57)	(1,192.7)	(1,122.0)	(1,139.5)	(797.9)	(1,111.1)	(1,142.0)	(868.0)	(844.7)	(673.8)	(684.1)	(11,157.3)
36 MW Hemingway Battery Energy (MWh)	(968.75)	(776.95)	(962.5)	(824.2)	(790.3)	(662.1)	(768.9)	(783.5)	(680.5)	(815.6)	(816.5)	(714.8)	(9,564.4)
Happy Valley Battery Energy (MWh)	(2,175.98)	(1,835.57)	(2,283.13)	(1,930.63)	(1,825.99)	(1,568.21)	(1,755.80)	(1,787.66)	(1,681.20)	(1,880.76)	(1,892.88)	(1,694.58)	(22,312.4)
Kuna Battery Energy (MWh)	(4,148.30)	(3,341.34)	(4,047.25)	(3,691.05)	(3,477.90)	(2,982.49)	(3,242.54)	(3,282.88)	(3,133.97)	(3,590.36)	(3,450.47)	(3,081.46)	(41,470.0)
Total Storage (MWh)	(11,378.7)	(9,730.9)	(12,231.6)	(10,928.9)	(10,392.2)	(8,409.9)	(9,451.2)	(9,553.2)	(8,892.0)	(10,512.5)	(9,562.4)	(9,059.1)	(120,102.5)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	991.3	150,757.5	322,064.1	289,651.8	186,640.5	95,300.2	27,620.5	17,296.3	84,348.6	108,172.2	10,866.4	9,427.5	1,303,136.8
Revenue ($ x 1000)	$ 53.9	$ 7,748.4	$ 11,596.5	$ 11,182.3	$ 7,232.3	$ 4,861.1	$ 1,479.7	$ 1,017.2	$ 4,308.9	$ 5,286.0	$ 614.1	$ 643.9	$ 56,024.3
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,097.0	$ 975.8	$ 798.2	$ 792.7	$ 752.4	$ 895.0	$ 1,103.5	$ 1,147.4	$ 1,004.3	$ 1,024.4	$ 1,127.0	$ 1,400.6	$ 12,118.42
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,498,066.07	1,462,480.26	1,605,830.30	1,524,027.16	1,571,918.62	1,708,297.19	2,019,128.71	1,821,728.82	1,488,633.64	1,354,670.36	1,342,380.68	1,509,409.11	18,906,570.92
Total Load	1,497,074.76	1,311,722.78	1,283,766.24	1,234,375.35	1,385,278.12	1,612,997.00	1,991,508.26	1,804,432.48	1,404,285.00	1,246,498.19	1,331,514.29	1,499,981.64	17,603,434.11
Total NPSE ($ x 1000)	$ 51,145.0	$ 40,598.1	$ 27,440.5	$ 28,925.8	$ 31,266.6	$ 46,204.6	$ 69,938.3	$ 67,539.3	$ 45,230.8	$ 41,298.9	$ 53,200.8	$ 63,715.9	$ 566,504.6

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 17,157.12
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 593,004.53

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2005

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	524,186.8	482,827.2	443,249.0	580,761.8	843,443.9	636,178.9	719,112.9	532,636.8	479,770.8	419,422.5	379,231.2	587,341.3	6,628,163.1
Bridger Coal													
Energy (MWh)	113,556.5	101,999.3	56,212.8	17,711.9	38,227.4	76,842.9	98,556.7	103,820.3	82,575.5	97,308.6	124,895.8	240,385.3	1,152,092.95
Expense ($ x 1000)	$ 4,353.82	$ 3,913.96	$ 2,432.01	$ 725.85	$ 1,717.28	$ 3,135.70	$ 3,864.74	$ 4,036.34	$ 3,322.63	$ 3,823.98	$ 4,702.50	$ 8,489.51	$ 44,518.32
Valmy Coal													
Energy (MWh)	-	8,428.3	5,255.0	3,911.6	1,106.3	7,178.7	14,087.2	11,777.4	4,318.0	987.8	-	30,497.7	87,548.0
Expense ($ x 1000)	$ -	$ 477.60	$ 299.02	$ 222.58	$ 62.96	$ 406.56	$ 794.86	$ 662.99	$ 244.60	$ 56.21	$ -	$ 1,705.06	$ 4,932.4
Bridger Gas													
Energy (MWh)	44,050.5	79,794.2	68,145.2	64,464.5	44,658.4	62,075.4	75,455.9	81,142.6	68,587.6	67,012.8	58,982.8	44,843.8	759,213.7
Expense ($ x 1000)	$ 2,987.98	$ 3,796.51	$ 3,026.38	$ 3,015.48	$ 2,313.80	$ 2,973.99	$ 3,831.49	$ 4,101.14	$ 3,553.41	$ 3,401.22	$ 3,708.02	$ 3,986.38	$ 40,695.8
Valmy Gas													
Energy (MWh)	6,219.93	29,539.75	32,466.57	28,087.66	15,772.42	29,157.56	34,336.21	34,165.99	28,431.79	25,484.06	19,051.29	14,348.09	297,061.3
Expense ($ x 1000)	$ 332.51	$ 1,340.89	$ 1,304.72	$ 1,185.31	$ 662.06	$ 1,248.38	$ 1,615.59	$ 1,629.38	$ 1,358.87	$ 1,169.05	$ 1,056.63	$ 1,056.21	$ 13,959.6
Langley Gulch													
Energy (MWh)	-	180,711.8	228,270.9	188,254.4	146,059.4	215,684.4	215,583.6	206,319.0	197,605.1	210,041.9	46,108.6	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 5,245.14	$ 3,759.11	$ 4,203.82	$ 3,054.88	$ 4,423.78	$ 5,581.83	$ 5,869.22	$ 5,258.54	$ 5,346.31	$ 1,930.77	$ -	$ 44,673.4
Danskin													
Energy (MWh)	613.6	31,730.7	170,286.0	18,254.0	16,975.9	15,180.3	18,846.5	17,960.7	16,036.3	16,672.4	10,480.7	5,230.8	338,267.9
Expense ($ x 1000)	$ 32.66	$ 1,351.22	$ 3,594.46	$ 585.06	$ 470.03	$ 483.12	$ 768.82	$ 775.31	$ 673.51	$ 638.23	$ 546.47	$ 460.53	$ 10,379.4
Bennett Mountain													
Energy (MWh)	2,101.8	15,354.4	118,896.7	9,359.0	8,705.2	15,398.6	22,471.4	8,876.0	9,171.9	8,580.2	8,180.8	6,274.6	233,370.6
Expense ($ x 1000)	$ 110.37	$ 662.06	$ 2,458.49	$ 319.54	$ 241.43	$ 468.54	$ 884.86	$ 390.85	$ 388.88	$ 329.01	$ 421.74	$ 561.98	$ 7,237.8
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	521,994.9	188,999.7	38,934.1	58,950.7	32,839.9	190,132.0	370,243.2	404,739.5	247,460.5	197,426.9	415,795.2	330,862.1	2,998,378.7
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	624,168.0	297,527.9	177,956.6	214,379.5	201,709.4	363,347.5	558,440.7	568,654.5	389,499.6	319,728.4	512,785.0	424,751.1	4,652,948.1
Market Expense ($ x 1000)	$ 19,988.82	$ 6,761.22	$ 936.87	$ 1,384.61	$ 589.19	$ 5,779.20	$ 13,013.72	$ 15,107.02	$ 8,608.63	$ 6,635.30	$ 16,485.86	$ 15,866.32	$ 111,156.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 17,222.45	$ 5,759.59	$ 730.53	$ 1,072.19	$ 415.15	$ 4,771.57	$ 11,051.57	$ 12,962.06	$ 7,297.18	$ 5,589.01	$ 14,282.31	$ 14,112.88	$ 95,266.5
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 24,241.7	$ 12,277.4	$ 7,205.6	$ 7,376.5	$ 6,652.0	$ 12,497.1	$ 20,861.0	$ 20,671.2	$ 13,265.2	$ 11,519.8	$ 20,625.7	$ 21,008.0	$ 178,201.3
Storage													
Black Mesa Battery Energy (MWh)	(360.81)	(417.73)	(729.2)	(691.4)	(644.5)	(492.7)	(514.7)	(599.0)	(510.3)	(504.9)	(367.8)	(255.6)	(6,088.6)
80 MW Hemingway Battery Energy (MWh)	(2,572.36)	(2,521.84)	(2,748.2)	(2,343.5)	(2,302.1)	(1,728.9)	(1,750.6)	(1,766.4)	(1,791.2)	(2,599.8)	(2,136.1)	(2,451.2)	(26,712.2)
11 MW Grid Battery Energy (MWh)	(247.80)	(225.70)	(276.4)	(219.6)	(211.1)	(195.3)	(209.8)	(216.0)	(199.8)	(234.8)	(224.1)	(195.5)	(2,655.8)
Franklin Battery Energy (MWh)	(872.56)	(739.87)	(1,165.9)	(1,136.9)	(1,150.6)	(855.5)	(1,088.1)	(1,169.3)	(921.4)	(849.3)	(716.1)	(725.4)	(11,390.9)
36 MW Hemingway Battery Energy (MWh)	(929.26)	(826.13)	(980.7)	(741.1)	(771.0)	(648.9)	(751.5)	(777.4)	(740.0)	(845.3)	(817.3)	(803.7)	(9,632.2)
Happy Valley Battery Energy (MWh)	(2,250.45)	(1,970.34)	(2,122.20)	(1,733.79)	(1,820.23)	(1,543.40)	(1,741.39)	(1,800.96)	(1,695.40)	(1,907.78)	(1,863.35)	(1,840.61)	(22,289.9)
Kuna Battery Energy (MWh)	(4,010.38)	(3,508.95)	(4,017.32)	(3,376.10)	(3,339.77)	(2,898.47)	(3,203.64)	(3,280.06)	(3,151.74)	(3,743.57)	(3,521.39)	(3,506.21)	(41,557.6)
Total Storage (MWh)	(11,243.6)	(10,210.6)	(12,040.0)	(10,242.3)	(10,239.2)	(8,363.1)	(9,259.7)	(9,609.1)	(9,009.8)	(10,685.3)	(9,646.1)	(9,778.2)	(120,327.1)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,105.4	124,205.2	263,911.1	185,314.7	244,285.1	94,004.8	52,252.2	22,889.5	89,383.3	106,222.8	9,954.8	20,544.4	1,215,073.2
Revenue ($ x 1000)	$ 118.5	$ 6,463.2	$ 9,750.1	$ 7,716.7	$ 8,470.7	$ 4,775.2	$ 2,799.9	$ 1,306.0	$ 4,567.7	$ 5,213.5	$ 538.0	$ 1,380.4	$ 53,099.8
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,091.7	$ 991.1	$ 795.3	$ 818.8	$ 722.7	$ 889.8	$ 1,059.3	$ 1,114.8	$ 1,001.4	$ 1,019.8	$ 1,122.4	$ 1,383.7	$ 12,010.84
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,180.17	1,435,928.00	1,547,677.38	1,419,689.99	1,629,563.17	1,707,001.84	2,043,760.37	1,827,321.96	1,493,668.35	1,352,720.96	1,341,469.06	1,520,526.02	18,818,507.27
Total Load	1,497,074.78	1,311,722.78	1,283,766.25	1,234,375.30	1,385,278.12	1,612,997.00	1,991,508.22	1,804,432.50	1,404,285.01	1,246,498.17	1,331,514.31	1,499,981.61	17,603,434.05
Total NPSE ($ x 1000)	$ 50,692.4	$ 43,959.8	$ 32,154.0	$ 30,416.8	$ 28,661.1	$ 46,429.2	$ 63,612.1	$ 65,342.8	$ 44,884.5	$ 41,283.7	$ 52,716.0	$ 57,478.4	$ 557,630.7

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,890.25
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 582,863.67

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2006

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	946,867.7	822,646.6	953,288.0	1,098,636.2	1,165,927.9	1,041,363.8	764,959.1	572,745.4	570,309.1	441,739.7	375,571.1	492,388.2	9,246,442.6
Bridger Coal													
Energy (MWh)	92,595.7	93,139.4	58,209.9	13,698.9	38,798.0	71,303.4	101,498.5	110,216.1	86,284.4	98,480.2	132,926.1	242,435.7	1,139,586.18
Expense ($ x 1000)	$ 3,670.33	$ 3,625.07	$ 2,497.03	$ 595.09	$ 1,735.90	$ 2,955.09	$ 3,960.67	$ 4,244.89	$ 3,443.56	$ 3,862.21	$ 4,964.34	$ 8,556.40	$ 44,110.58
Valmy Coal													
Energy (MWh)	1,106.3	2,529.1	2,884.3	4,385.7	1,620.0	4,701.8	14,651.9	10,891.6	6,477.8	632.2	-	33,565.0	83,445.6
Expense ($ x 1000)	$ 62.95	$ 142.04	$ 164.13	$ 249.57	$ 92.18	$ 267.55	$ 824.72	$ 612.33	$ 366.16	$ 35.97	$ -	$ 1,876.98	$ 4,694.6
Bridger Gas													
Energy (MWh)	33,521.8	65,612.4	74,860.4	54,013.3	43,302.5	54,446.5	78,018.5	81,441.9	67,653.8	70,298.4	61,084.0	63,124.0	747,377.4
Expense ($ x 1000)	$ 2,546.87	$ 3,275.42	$ 3,241.14	$ 2,664.53	$ 2,269.36	$ 2,713.98	$ 3,927.56	$ 4,112.26	$ 3,518.36	$ 3,520.50	$ 3,800.79	$ 5,006.10	$ 40,596.9
Valmy Gas													
Energy (MWh)	9,609.50	27,103.57	31,136.85	29,280.82	19,182.48	26,378.70	29,050.72	30,813.09	23,227.26	21,646.26	7,449.46	13,992.52	268,871.2
Expense ($ x 1000)	$ 552.33	$ 1,260.25	$ 1,252.35	$ 1,249.94	$ 824.34	$ 1,149.06	$ 1,372.14	$ 1,478.30	$ 1,117.28	$ 1,002.77	$ 418.09	$ 1,039.82	$ 12,716.7
Langley Gulch													
Energy (MWh)	-	84,983.8	228,922.1	176,086.2	169,448.7	189,718.6	224,936.3	218,315.8	199,351.0	209,816.2	123,480.6	10,572.2	1,835,631.6
Expense ($ x 1000)	$ -	$ 2,976.98	$ 3,768.59	$ 3,988.13	$ 3,387.58	$ 3,964.96	$ 5,809.38	$ 6,086.13	$ 5,310.63	$ 5,351.83	$ 4,682.66	$ 596.36	$ 45,923.2
Danskin													
Energy (MWh)	5,678.3	28,251.6	156,422.6	20,761.4	16,959.1	19,488.2	18,361.4	18,606.7	16,875.0	17,921.4	1,941.2	7,113.1	328,380.0
Expense ($ x 1000)	$ 310.36	$ 1,221.26	$ 3,322.27	$ 665.04	$ 460.49	$ 606.67	$ 750.15	$ 811.91	$ 703.05	$ 687.85	$ 102.65	$ 625.94	$ 10,267.6
Bennett Mountain													
Energy (MWh)	5,585.2	14,872.7	115,156.4	10,402.3	10,699.7	10,451.6	17,335.4	10,732.7	10,418.6	10,055.5	4,507.2	8,627.2	228,844.5
Expense ($ x 1000)	$ 317.55	$ 649.34	$ 2,394.46	$ 337.05	$ 288.87	$ 325.74	$ 697.17	$ 469.29	$ 434.47	$ 385.65	$ 235.27	$ 776.30	$ 7,311.2
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transporta	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	179,039.0	54,761.6	2,124.7	-	155.6	32,185.3	321,909.7	357,160.0	182,630.6	187,043.6	360,009.5	387,333.5	2,064,353.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	281,212.0	163,289.8	141,147.1	155,428.8	169,025.1	205,400.9	510,107.3	521,075.0	324,669.7	309,345.1	456,999.3	481,222.5	3,718,922.5
Market Expense ($ x 1000)	$ 5,633.34	$ 1,831.02	$ 46.48	$ -	$ 3.77	$ 1,073.91	$ 11,140.52	$ 12,970.65	$ 6,230.28	$ 6,245.00	$ 13,985.31	$ 18,842.57	$ 78,002.9
Market Expense ($ x 1000) - Less Third Party Transmission	$ 4,684.50	$ 1,540.80	$ 35.22	$ -	$ 2.95	$ 903.34	$ 9,434.52	$ 11,077.84	$ 5,262.41	$ 5,253.74	$ 12,077.40	$ 16,789.85	$ 67,062.6
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 11,703.8	$ 8,058.6	$ 6,510.3	$ 6,304.4	$ 6,239.8	$ 8,628.9	$ 19,244.0	$ 18,787.0	$ 11,230.5	$ 11,184.5	$ 18,420.8	$ 23,685.0	$ 149,997.4
Storage													
Black Mesa Battery Energy (MWh)	(336.07)	(466.82)	(719.3)	(764.6)	(751.4)	(463.1)	(490.9)	(603.5)	(522.4)	(515.7)	(369.5)	(267.4)	(6,270.6)
80 MW Hemingway Battery Energy (MWh)	(2,973.84)	(2,674.62)	(2,766.1)	(2,386.7)	(2,354.8)	(1,784.8)	(1,750.6)	(1,764.7)	(1,816.8)	(2,517.2)	(2,204.2)	(2,467.0)	(27,461.5)
11 MW Grid Battery Energy (MWh)	(239.77)	(216.98)	(255.7)	(244.0)	(240.6)	(198.4)	(203.6)	(213.5)	(202.2)	(223.3)	(213.5)	(192.8)	(2,644.4)
Franklin Battery Energy (MWh)	(865.37)	(914.43)	(1,204.9)	(1,208.3)	(1,259.2)	(774.4)	(1,080.6)	(1,151.5)	(911.9)	(893.6)	(692.8)	(725.2)	(11,682.1)
36 MW Hemingway Battery Energy (MWh)	(946.62)	(821.72)	(874.7)	(805.5)	(846.6)	(604.9)	(763.8)	(776.8)	(742.5)	(827.7)	(801.4)	(747.0)	(9,559.1)
Happy Valley Battery Energy (MWh)	(2,402.61)	(1,958.31)	(2,041.08)	(1,913.21)	(1,986.31)	(1,491.62)	(1,769.95)	(1,787.66)	(1,708.57)	(1,995.21)	(1,858.32)	(1,878.67)	(22,791.5)
Kuna Battery Energy (MWh)	(4,657.88)	(3,818.61)	(3,930.98)	(3,562.68)	(3,533.97)	(2,854.14)	(3,215.92)	(3,248.20)	(3,120.00)	(3,542.86)	(3,539.14)	(3,535.30)	(42,559.7)
Total Storage (MWh)	(12,422.2)	(10,871.5)	(11,792.7)	(10,885.0)	(10,972.9)	(8,171.3)	(9,275.4)	(9,545.9)	(9,024.3)	(10,515.6)	(9,678.9)	(9,813.4)	(122,968.9)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	62,206.1	198,059.6	725,447.4	622,181.3	561,856.5	296,406.0	54,264.5	32,437.4	118,638.9	121,089.0	14,164.7	19,877.1	2,826,628.6
Revenue ($ x 1000)	$ 2,888.9	$ 9,793.8	$ 23,489.6	$ 20,456.9	$ 16,342.4	$ 11,101.9	$ 2,950.9	$ 1,813.5	$ 6,120.3	$ 5,767.0	$ 782.9	$ 1,328.9	$ 102,837.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 961.0	$ 939.2	$ 771.0	$ 757.8	$ 692.7	$ 840.9	$ 1,058.8	$ 1,090.6	$ 994.7	$ 1,008.8	$ 1,107.1	$ 1,396.9	$ 11,619.65
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,559,280.87	1,509,782.38	2,009,213.65	1,856,556.65	1,947,134.60	1,909,403.04	2,045,772.75	1,836,869.92	1,522,923.91	1,367,587.15	1,345,679.02	1,519,858.68	20,430,062.62
Total Load	1,497,074.77	1,311,722.77	1,283,766.21	1,234,375.34	1,385,278.10	1,612,997.01	1,991,508.24	1,804,432.51	1,404,285.03	1,246,498.17	1,331,514.29	1,499,981.63	17,603,434.07
Total NPSE ($ x 1000)	$ 35,157.8	$ 32,825.3	$ 17,509.2	$ 16,157.1	$ 20,943.4	$ 35,126.2	$ 61,844.2	$ 63,325.1	$ 41,396.8	$ 40,488.7	$ 52,119.1	$ 62,411.9	$ 479,304.8

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 10,940.27
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 499,587.83

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2007

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	622,254.5	640,194.9	690,433.4	616,944.3	662,597.0	636,861.1	549,679.4	460,589.3	507,003.6	415,873.4	372,265.1	446,141.9	6,620,837.8
Bridger Coal													
Energy (MWh)	104,120.1	96,387.6	49,539.2	16,834.2	41,254.4	78,530.4	109,074.3	109,542.1	82,268.0	96,477.4	123,521.1	240,881.7	1,148,430.49
Expense ($ x 1000)	$ 4,046.09	$ 3,731.00	$ 2,214.40	$ 697.25	$ 1,816.00	$ 3,190.74	$ 4,207.65	$ 4,222.92	$ 3,312.61	$ 3,796.88	$ 4,657.66	$ 8,505.72	$ 44,398.92
Valmy Coal													
Energy (MWh)	-	711.2	3,556.0	5,961.0	1,501.4	10,739.6	17,932.5	20,742.6	3,220.2	869.2	-	32,760.9	97,994.6
Expense ($ x 1000)	$ -	$ 40.47	$ 202.35	$ 338.43	$ 85.44	$ 606.22	$ 1,008.14	$ 1,166.96	$ 182.59	$ 49.46	$ -	$ 1,830.97	$ 5,511.0
Bridger Gas													
Energy (MWh)	39,989.9	74,602.2	65,529.9	66,089.8	49,740.1	67,291.1	84,271.8	81,879.8	68,999.1	67,487.7	60,718.1	57,053.1	783,652.4
Expense ($ x 1000)	$ 2,818.88	$ 3,606.82	$ 2,941.85	$ 3,069.79	$ 2,478.87	$ 3,151.14	$ 4,163.84	$ 4,129.12	$ 3,569.05	$ 3,418.16	$ 3,784.40	$ 4,665.20	$ 41,797.1
Valmy Gas													
Energy (MWh)	-	21,935.55	30,049.66	30,615.57	18,971.43	27,135.92	35,571.33	33,350.04	25,881.22	25,147.84	13,964.79	18,680.77	281,304.1
Expense ($ x 1000)	$ -	$ 1,002.78	$ 1,214.54	$ 1,292.00	$ 803.76	$ 1,160.34	$ 1,667.17	$ 1,587.01	$ 1,242.65	$ 1,153.39	$ 780.77	$ 1,341.67	$ 13,246.1
Langley Gulch													
Energy (MWh)	-	135,488.3	204,073.7	207,168.3	154,578.2	216,745.1	215,001.6	208,235.7	195,918.6	210,927.4	84,550.8	2,745.5	1,835,433.1
Expense ($ x 1000)	$ -	$ 4,224.98	$ 3,457.80	$ 4,512.32	$ 3,202.88	$ 4,442.76	$ 5,569.31	$ 5,904.38	$ 5,248.72	$ 5,385.28	$ 3,565.38	$ 203.62	$ 45,717.4
Danskin													
Energy (MWh)	1,719.7	28,582.2	139,877.6	43,473.5	16,525.0	14,443.2	32,622.0	16,491.8	14,711.7	16,119.1	1,843.9	10,175.1	336,584.8
Expense ($ x 1000)	$ 89.30	$ 1,220.47	$ 2,957.16	$ 1,337.93	$ 443.83	$ 461.00	$ 1,285.57	$ 730.36	$ 597.91	$ 619.94	$ 95.03	$ 905.69	$ 10,744.2
Bennett Mountain													
Energy (MWh)	4,943.1	12,151.7	92,562.4	29,800.2	13,341.8	15,699.1	24,726.0	8,982.0	8,402.5	8,692.3	3,545.7	8,249.7	231,096.5
Expense ($ x 1000)	$ 245.83	$ 547.51	$ 1,928.87	$ 897.70	$ 353.83	$ 476.86	$ 958.80	$ 394.59	$ 345.90	$ 330.94	$ 183.08	$ 758.21	$ 7,422.1
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	443,175.0	144,901.6	34,226.7	31,930.2	105,420.3	184,673.9	477,509.6	452,996.4	231,885.5	196,621.9	403,109.1	436,556.0	3,143,006.2
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	545,348.0	253,429.8	173,249.2	187,359.0	274,289.8	357,889.5	665,707.2	616,911.4	373,924.5	318,923.5	500,098.8	530,445.0	4,797,575.6
Market Expense ($ x 1000)	$ 16,314.31	$ 5,039.91	$ 843.56	$ 733.11	$ 2,066.53	$ 5,560.63	$ 17,993.05	$ 17,379.51	$ 8,029.51	$ 6,625.51	$ 15,929.68	$ 21,530.61	$ 118,045.9
Market Expense ($ x 1000) - Less Third Party Transmission	$ 13,965.65	$ 4,271.99	$ 662.17	$ 563.89	$ 1,507.84	$ 4,581.93	$ 15,462.43	$ 14,978.80	$ 6,800.61	$ 5,583.49	$ 13,793.36	$ 19,217.03	$ 101,389.2
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 20,984.9	$ 10,789.8	$ 7,137.3	$ 6,868.2	$ 7,744.7	$ 12,307.5	$ 25,271.9	$ 22,687.9	$ 12,768.7	$ 11,514.2	$ 20,136.8	$ 26,112.2	$ 184,324.0
Storage													
Black Mesa Battery Energy (MWh)	(367.05)	(442.61)	(747.7)	(733.1)	(709.3)	(530.5)	(573.9)	(593.1)	(510.5)	(450.0)	(362.7)	(268.6)	(6,289.0)
80 MW Hemingway Battery Energy (MWh)	(2,567.08)	(2,554.82)	(2,770.8)	(2,401.9)	(2,339.1)	(1,747.0)	(1,764.7)	(1,753.1)	(1,830.9)	(2,503.4)	(2,179.9)	(2,458.3)	(26,871.1)
11 MW Grid Battery Energy (MWh)	(248.61)	(234.51)	(293.1)	(229.0)	(230.3)	(209.7)	(221.5)	(217.7)	(190.4)	(201.1)	(209.5)	(177.3)	(2,662.8)
Franklin Battery Energy (MWh)	(881.40)	(825.66)	(1,188.1)	(1,136.4)	(1,174.5)	(883.0)	(1,153.3)	(1,147.4)	(917.7)	(796.8)	(683.5)	(772.2)	(11,560.0)
36 MW Hemingway Battery Energy (MWh)	(913.43)	(921.87)	(948.5)	(823.9)	(788.3)	(710.9)	(768.0)	(777.3)	(709.2)	(773.8)	(813.9)	(745.8)	(9,694.9)
Happy Valley Battery Energy (MWh)	(2,208.54)	(2,125.57)	(2,168.54)	(1,860.58)	(1,877.49)	(1,646.21)	(1,741.54)	(1,788.59)	(1,669.75)	(1,830.38)	(1,925.06)	(1,782.34)	(22,624.6)
Kuna Battery Energy (MWh)	(4,046.49)	(3,908.74)	(4,034.32)	(3,584.35)	(3,581.13)	(3,077.36)	(3,266.56)	(3,258.72)	(3,083.95)	(3,400.57)	(3,429.79)	(3,428.07)	(42,100.1)
Total Storage (MWh)	(11,232.6)	(11,013.8)	(12,151.0)	(10,769.3)	(10,700.2)	(8,804.6)	(9,489.5)	(9,535.9)	(8,912.3)	(9,956.0)	(9,604.4)	(9,632.7)	(121,802.4)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	5,594.5	158,971.9	411,932.3	263,849.3	159,965.0	97,854.2	29,717.4	14,334.0	93,813.7	102,231.2	10,788.5	14,150.8	1,363,202.7
Revenue ($ x 1000)	$ 297.3	$ 8,044.5	$ 14,644.0	$ 10,530.5	$ 6,334.6	$ 4,823.8	$ 1,586.8	$ 822.7	$ 4,807.4	$ 4,971.3	$ 604.0	$ 974.2	$ 58,441.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,064.1	$ 968.4	$ 798.5	$ 809.3	$ 739.1	$ 883.0	$ 1,111.0	$ 1,136.7	$ 1,001.2	$ 1,018.3	$ 1,122.0	$ 1,411.7	$ 12,063.46
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,502,669.27	1,470,694.64	1,695,698.57	1,498,224.65	1,545,243.08	1,710,851.17	2,021,225.57	1,818,766.50	1,498,098.67	1,348,729.40	1,342,302.79	1,514,132.43	18,966,636.74
Total Load	1,497,074.79	1,311,722.76	1,283,766.23	1,234,375.34	1,385,278.10	1,612,997.02	1,991,508.22	1,804,432.52	1,404,285.02	1,246,498.17	1,331,514.28	1,499,981.61	17,603,434.06
Total NPSE ($ x 1000)	$ 46,667.1	$ 38,500.3	$ 25,231.3	$ 28,992.0	$ 32,535.6	$ 46,546.8	$ 70,702.6	$ 68,491.0	$ 43,847.3	$ 41,511.9	$ 52,861.6	$ 64,912.3	$ 560,799.8

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 16,656.72
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 586,799.24

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2008

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	510,881.5	518,589.6	596,627.7	640,016.1	868,054.6	844,744.3	669,783.5	601,397.5	503,182.5	438,268.5	377,057.9	443,533.4	7,012,137.0
Bridger Coal													
Energy (MWh)	114,254.7	99,524.3	57,212.9	16,692.3	39,331.5	74,710.5	101,903.3	103,266.8	81,984.1	99,284.6	128,175.4	241,616.9	1,157,957.27
Expense ($ x 1000)	$ 4,376.56	$ 3,833.27	$ 2,464.61	$ 692.63	$ 1,753.30	$ 3,066.19	$ 3,973.82	$ 4,018.30	$ 3,303.36	$ 3,888.41	$ 4,809.42	$ 8,529.69	$ 44,709.56
Valmy Coal													
Energy (MWh)	-	4,425.3	4,543.8	3,872.1	2,726.3	6,543.6	15,801.5	13,200.6	3,735.1	1,712.4	553.2	34,160.3	91,274.0
Expense ($ x 1000)	$ -	$ 251.81	$ 258.55	$ 220.33	$ 155.13	$ 370.23	$ 891.99	$ 743.68	$ 211.30	$ 95.93	$ 31.48	$ 1,908.50	$ 5,138.9
Bridger Gas													
Energy (MWh)	46,465.7	77,782.7	69,724.0	65,266.9	44,888.5	58,202.0	75,808.7	80,623.0	67,729.0	67,894.3	63,690.2	58,305.5	776,380.4
Expense ($ x 1000)	$ 3,089.52	$ 3,722.97	$ 3,076.63	$ 3,042.32	$ 2,320.77	$ 2,841.44	$ 3,844.57	$ 4,081.28	$ 3,521.06	$ 3,433.32	$ 3,914.10	$ 4,736.73	$ 41,624.7
Valmy Gas													
Energy (MWh)	10,950.68	29,363.71	33,566.50	28,668.63	22,209.74	27,763.23	32,797.76	27,521.78	25,535.59	29,381.86	14,123.61	15,865.18	297,748.3
Expense ($ x 1000)	$ 594.80	$ 1,343.06	$ 1,351.15	$ 1,212.40	$ 942.55	$ 1,196.29	$ 1,543.05	$ 1,315.00	$ 1,221.24	$ 1,348.58	$ 776.05	$ 1,168.94	$ 14,013.1
Langley Gulch													
Energy (MWh)	-	173,814.6	225,242.6	184,125.1	153,874.4	192,964.2	226,024.2	202,149.9	205,861.1	207,718.9	60,768.8	2,889.5	1,835,433.1
Expense ($ x 1000)	$ -	$ 5,062.26	$ 3,724.20	$ 4,124.19	$ 3,153.78	$ 4,026.07	$ 5,845.20	$ 5,779.62	$ 5,474.17	$ 5,303.78	$ 2,461.48	$ 209.77	$ 45,164.5
Danskin													
Energy (MWh)	842.9	31,564.6	168,664.0	18,159.3	17,565.7	16,265.1	20,373.7	17,022.7	15,388.8	16,493.6	5,791.9	3,564.0	331,696.2
Expense ($ x 1000)	$ 46.03	$ 1,342.54	$ 3,572.07	$ 593.88	$ 481.65	$ 524.74	$ 830.31	$ 756.60	$ 636.56	$ 638.53	$ 297.50	$ 314.22	$ 10,034.6
Bennett Mountain													
Energy (MWh)	5,735.4	12,486.1	114,093.5	13,213.1	10,191.6	9,265.1	25,317.9	9,574.0	9,265.1	8,956.3	6,098.9	6,045.7	230,242.7
Expense ($ x 1000)	$ 291.85	$ 550.47	$ 2,360.55	$ 423.03	$ 279.32	$ 294.02	$ 985.09	$ 425.41	$ 387.46	$ 349.10	$ 312.56	$ 557.98	$ 7,216.8
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	524,057.2	179,764.7	27,747.8	44,253.0	22,195.2	78,949.0	393,975.4	360,369.9	222,821.3	186,221.1	407,054.7	440,812.9	2,888,222.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	626,230.2	288,292.9	166,770.2	199,681.8	191,064.7	252,164.6	582,173.0	524,284.9	364,860.3	308,522.6	504,044.4	534,701.9	4,542,791.5
Market Expense ($ x 1000)	$ 20,086.80	$ 6,362.08	$ 690.04	$ 977.68	$ 410.59	$ 2,535.68	$ 14,037.66	$ 13,271.31	$ 7,724.51	$ 6,266.62	$ 16,157.53	$ 21,789.98	$ 110,310.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 17,309.50	$ 5,409.40	$ 542.99	$ 743.16	$ 292.96	$ 2,117.28	$ 11,949.74	$ 11,361.49	$ 6,543.64	$ 5,279.72	$ 14,000.30	$ 19,453.84	$ 95,004.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 24,328.8	$ 11,927.2	$ 7,018.1	$ 7,047.5	$ 6,529.8	$ 9,842.8	$ 21,759.2	$ 19,070.6	$ 12,511.7	$ 11,210.5	$ 20,343.7	$ 26,349.0	$ 177,938.8
Storage													
Black Mesa Battery Energy (MWh)	(385.48)	(391.54)	(743.8)	(743.9)	(671.3)	(475.0)	(518.8)	(600.4)	(498.6)	(522.4)	(368.2)	(252.6)	(6,171.7)
80 MW Hemingway Battery Energy (MWh)	(2,544.24)	(2,501.14)	(2,787.3)	(2,348.6)	(2,266.2)	(1,778.8)	(1,750.6)	(1,764.7)	(1,798.4)	(2,566.2)	(2,193.3)	(2,429.3)	(26,728.7)
11 MW Grid Battery Energy (MWh)	(263.19)	(199.71)	(265.8)	(225.3)	(237.1)	(192.5)	(204.4)	(219.7)	(189.8)	(211.9)	(222.4)	(195.6)	(2,627.4)
Franklin Battery Energy (MWh)	(892.09)	(663.53)	(1,151.8)	(1,137.6)	(1,150.0)	(789.6)	(1,098.1)	(1,165.0)	(848.2)	(882.4)	(714.5)	(693.9)	(11,186.7)
36 MW Hemingway Battery Energy (MWh)	(941.32)	(753.65)	(981.1)	(798.4)	(778.5)	(623.5)	(757.9)	(777.0)	(733.3)	(783.9)	(856.9)	(787.2)	(9,572.4)
Happy Valley Battery Energy (MWh)	(2,235.17)	(1,809.63)	(2,150.05)	(1,870.14)	(1,797.76)	(1,497.30)	(1,741.52)	(1,787.48)	(1,646.44)	(1,836.89)	(1,902.60)	(1,761.50)	(22,036.5)
Kuna Battery Energy (MWh)	(4,067.45)	(3,302.84)	(3,982.01)	(3,509.96)	(3,407.03)	(2,815.30)	(3,215.90)	(3,301.69)	(3,081.96)	(3,511.88)	(3,586.30)	(3,480.55)	(41,262.9)
Total Storage (MWh)	(11,328.9)	(9,622.0)	(12,061.8)	(10,633.9)	(10,307.9)	(8,172.0)	(9,287.2)	(9,615.8)	(8,796.6)	(10,315.6)	(9,844.0)	(9,600.6)	(119,586.4)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,483.8	132,723.9	399,595.7	229,434.2	277,465.2	155,774.4	45,317.1	36,570.4	91,141.6	119,586.9	10,344.9	7,731.7	1,508,169.8
Revenue ($ x 1000)	$ 136.2	$ 6,775.3	$ 14,441.5	$ 9,352.7	$ 9,551.9	$ 6,812.1	$ 2,371.8	$ 2,057.2	$ 4,637.9	$ 5,959.4	$ 565.9	$ 534.5	$ 63,196.3
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,095.8	$ 981.3	$ 798.8	$ 806.3	$ 721.9	$ 865.3	$ 1,065.5	$ 1,099.2	$ 994.9	$ 1,025.2	$ 1,121.9	$ 1,412.0	$ 11,988.07
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,558.61	1,444,446.68	1,683,361.94	1,463,809.51	1,662,743.36	1,768,771.37	2,036,825.33	1,841,002.90	1,495,426.60	1,366,085.07	1,341,859.22	1,507,713.31	19,111,603.90
Total Load	1,497,074.79	1,311,722.79	1,283,766.22	1,234,375.35	1,385,278.14	1,612,996.96	1,991,508.23	1,804,432.49	1,404,285.02	1,246,498.20	1,331,514.30	1,499,981.60	17,603,434.09
Total NPSE ($ x 1000)	$ 51,339.0	$ 42,626.4	$ 27,205.1	$ 28,515.4	$ 28,022.6	$ 40,941.4	$ 65,504.0	$ 62,661.3	$ 44,021.8	$ 40,516.8	$ 52,643.0	$ 64,803.2	$ 548,800.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 15,306.46
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 573,449.27

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2009

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	606,689.5	615,454.7	788,097.7	1,100,529.0	1,060,077.2	1,073,277.8	717,223.2	627,530.8	508,536.0	443,481.7	380,397.2	452,613.3	8,373,908.0
Bridger Coal													
Energy (MWh)	108,501.3	100,097.3	52,740.3	13,856.1	39,940.2	72,473.7	100,674.6	103,138.7	84,271.3	92,781.4	126,849.1	241,962.3	1,137,286.15
Expense ($ x 1000)	$ 4,188.93	$ 3,851.95	$ 2,318.77	$ 600.21	$ 1,773.16	$ 2,993.25	$ 3,933.77	$ 4,014.12	$ 3,377.94	$ 3,676.35	$ 4,766.23	$ 8,540.96	$ 44,035.64
Valmy Coal													
Energy (MWh)	158.0	5,442.2	1,303.9	2,805.3	790.2	5,914.8	14,243.6	6,116.5	2,843.6	2,133.6	842.6	34,575.0	77,169.4
Expense ($ x 1000)	$ 9.00	$ 308.13	$ 74.19	$ 159.63	$ 44.96	$ 334.83	$ 802.60	$ 344.63	$ 160.73	$ 121.41	$ 47.03	$ 1,933.22	$ 4,340.4
Bridger Gas													
Energy (MWh)	41,475.0	79,005.9	71,415.2	55,714.4	46,152.4	54,773.0	75,742.9	80,690.1	67,979.6	59,331.9	60,714.5	60,120.0	753,114.9
Expense ($ x 1000)	$ 2,880.73	$ 3,767.95	$ 3,130.61	$ 2,721.46	$ 2,361.70	$ 2,725.00	$ 3,842.35	$ 4,083.78	$ 3,530.52	$ 3,121.36	$ 3,784.97	$ 4,837.87	$ 40,788.3
Valmy Gas													
Energy (MWh)	8,452.86	28,824.86	27,707.62	26,795.34	21,866.53	25,103.71	29,417.87	25,630.44	28,216.18	17,646.97	13,395.22	16,650.04	269,707.6
Expense ($ x 1000)	$ 471.95	$ 1,314.42	$ 1,123.20	$ 1,147.66	$ 922.98	$ 1,091.81	$ 1,384.00	$ 1,227.14	$ 1,349.30	$ 818.07	$ 743.77	$ 1,215.42	$ 12,809.7
Langley Gulch													
Energy (MWh)	-	139,552.7	206,208.6	186,243.7	158,691.3	199,411.0	217,679.6	205,793.1	200,577.3	203,028.8	117,452.8	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 4,278.25	$ 3,492.57	$ 4,137.21	$ 3,246.52	$ 4,101.62	$ 5,626.46	$ 5,851.04	$ 5,317.01	$ 5,181.16	$ 4,720.60	$ -	$ 45,952.4
Danskin													
Energy (MWh)	2,697.5	31,885.7	142,794.7	36,279.4	17,659.4	17,795.7	18,211.5	18,140.4	16,718.2	18,340.4	8,388.0	6,518.7	335,429.5
Expense ($ x 1000)	$ 138.45	$ 1,362.17	$ 3,014.58	$ 1,104.74	$ 483.89	$ 561.50	$ 741.00	$ 783.91	$ 681.53	$ 704.09	$ 441.85	$ 582.98	$ 10,600.7
Bennett Mountain													
Energy (MWh)	2,950.2	16,441.5	102,349.8	22,106.6	10,188.9	9,531.5	23,699.2	9,860.2	9,408.8	10,311.6	8,196.6	7,818.9	232,864.0
Expense ($ x 1000)	$ 153.84	$ 720.11	$ 2,126.37	$ 675.44	$ 284.75	$ 306.28	$ 924.88	$ 435.02	$ 384.63	$ 395.35	$ 422.54	$ 716.19	$ 7,545.4
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transporta	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	445,299.5	143,486.5	22,140.0	-	684.1	25,649.4	366,175.4	340,193.0	223,848.3	191,071.6	361,010.5	431,418.3	2,550,976.6
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	547,472.6	252,014.6	161,162.5	155,428.8	169,553.6	198,865.0	554,373.0	504,108.0	365,887.3	313,373.1	458,000.3	525,307.3	4,205,546.0
Market Expense ($ x 1000)	$ 16,335.34	$ 4,990.30	$ 512.19	$ -	$ 11.64	$ 896.14	$ 12,829.19	$ 12,332.47	$ 7,767.07	$ 6,349.75	$ 14,026.53	$ 21,198.56	$ 97,249.2
Market Expense ($ x 1000) - Less Third Party Transmission	$ 13,975.42	$ 4,229.88	$ 394.86	$ -	$ 8.01	$ 760.21	$ 10,888.60	$ 10,529.58	$ 6,580.76	$ 5,337.14	$ 12,113.31	$ 18,912.21	$ 83,730.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 20,994.7	$ 10,747.7	$ 6,869.9	$ 6,304.4	$ 6,244.8	$ 8,485.8	$ 20,698.0	$ 18,238.7	$ 12,548.8	$ 11,267.9	$ 18,456.7	$ 25,807.4	$ 166,664.8
Storage													
Black Mesa Battery Energy (MWh)	(363.92)	(436.83)	(738.7)	(739.5)	(678.9)	(430.1)	(539.3)	(585.0)	(528.4)	(487.2)	(371.5)	(264.7)	(6,164.0)
80 MW Hemingway Battery Energy (MWh)	(2,581.68)	(2,501.17)	(2,821.2)	(2,349.3)	(2,363.2)	(1,782.0)	(1,750.6)	(1,766.5)	(1,796.3)	(2,547.6)	(2,175.0)	(2,444.8)	(26,879.4)
11 MW Grid Battery Energy (MWh)	(247.45)	(229.17)	(284.8)	(259.5)	(223.9)	(190.8)	(211.8)	(213.9)	(205.3)	(208.4)	(213.9)	(189.1)	(2,678.0)
Franklin Battery Energy (MWh)	(826.39)	(748.63)	(1,208.6)	(1,204.2)	(1,192.2)	(770.2)	(1,124.0)	(1,145.6)	(930.6)	(823.1)	(715.8)	(697.7)	(11,387.2)
36 MW Hemingway Battery Energy (MWh)	(943.22)	(869.37)	(986.3)	(861.5)	(782.7)	(571.5)	(762.4)	(794.3)	(732.5)	(790.3)	(824.7)	(775.3)	(9,693.9)
Happy Valley Battery Energy (MWh)	(2,152.34)	(2,085.14)	(2,279.81)	(2,029.97)	(1,797.52)	(1,509.73)	(1,736.62)	(1,788.44)	(1,696.76)	(1,809.28)	(1,871.70)	(1,726.62)	(22,483.9)
Kuna Battery Energy (MWh)	(4,158.54)	(3,625.16)	(4,291.46)	(3,820.01)	(3,389.81)	(3,165.04)	(3,242.74)	(3,310.06)	(3,171.71)	(3,414.17)	(3,522.02)	(3,511.64)	(42,622.4)
Total Storage (MWh)	(11,273.5)	(10,495.5)	(12,611.0)	(11,264.0)	(10,428.2)	(8,419.4)	(9,367.5)	(9,603.8)	(9,061.6)	(10,080.1)	(9,694.6)	(9,609.7)	(121,908.8)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	5,575.1	164,726.4	516,381.7	658,867.3	452,357.5	330,050.5	46,518.9	38,549.6	97,773.4	102,018.9	24,426.4	12,605.8	2,449,851.4
Revenue ($ x 1000)	$ 283.3	$ 8,314.1	$ 17,723.3	$ 21,913.6	$ 14,395.5	$ 12,260.0	$ 2,424.5	$ 2,133.1	$ 4,992.7	$ 4,799.0	$ 1,349.3	$ 864.8	$ 91,453.3
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,058.4	$ 968.1	$ 787.7	$ 769.0	$ 717.2	$ 846.8	$ 1,052.8	$ 1,089.3	$ 999.0	$ 996.4	$ 1,114.2	$ 1,404.0	$ 11,803.16
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,502,649.88	1,476,449.16	1,800,147.89	1,893,242.63	1,837,635.62	1,943,047.53	2,038,027.09	1,842,982.12	1,502,058.41	1,348,517.05	1,355,940.74	1,512,587.44	20,053,285.56
Total Load	1,497,074.81	1,311,722.77	1,283,766.23	1,234,375.32	1,385,278.15	1,612,997.00	1,991,508.23	1,804,432.51	1,404,285.00	1,246,498.18	1,331,514.30	1,499,981.62	17,603,434.12
Total NPSE ($ x 1000)	$ 47,339.3	$ 39,417.8	$ 22,258.9	$ 15,486.2	$ 22,930.1	$ 33,950.1	$ 63,743.9	$ 61,383.1	$ 43,746.6	$ 40,723.5	$ 52,304.7	$ 64,340.1	$ 507,624.2

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 13,519.19
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 530,486.18

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2010

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	643,552.9	640,246.6	627,283.8	659,559.8	837,328.1	977,553.0	589,581.9	499,991.5	512,545.7	442,325.8	377,515.8	521,788.3	7,329,273.0
Bridger Coal													
Energy (MWh)	104,712.0	97,016.3	53,368.4	15,729.2	39,203.6	73,460.4	105,816.0	110,457.7	84,472.9	90,657.8	122,254.5	241,349.8	1,138,498.59
Expense ($ x 1000)	$ 4,065.40	$ 3,751.51	$ 2,339.26	$ 661.25	$ 1,749.14	$ 3,025.43	$ 4,101.41	$ 4,252.75	$ 3,384.51	$ 3,607.12	$ 4,616.40	$ 8,520.98	$ 44,075.16
Valmy Coal													
Energy (MWh)	-	4,355.0	2,963.3	5,052.3	1,224.8	10,863.6	16,539.4	16,140.0	3,905.9	948.3	474.1	31,069.2	93,535.8
Expense ($ x 1000)	$ -	$ 244.75	$ 168.63	$ 286.71	$ 69.70	$ 613.37	$ 932.04	$ 908.83	$ 220.60	$ 53.96	$ 26.98	$ 1,736.94	$ 5,262.5
Bridger Gas													
Energy (MWh)	41,408.1	76,380.1	68,283.6	63,812.1	45,172.9	56,752.7	82,146.8	83,085.3	68,394.0	56,026.9	65,099.5	54,215.4	760,777.2
Expense ($ x 1000)	$ 2,877.35	$ 3,671.45	$ 3,030.47	$ 2,993.93	$ 2,330.39	$ 2,791.88	$ 4,083.88	$ 4,174.77	$ 3,546.23	$ 3,001.42	$ 3,975.73	$ 4,507.37	$ 40,984.9
Valmy Gas													
Energy (MWh)	-	32,605.37	25,424.77	31,265.79	25,469.06	30,061.96	32,895.97	33,244.81	28,112.34	24,889.79	1,212.34	16,432.16	281,614.4
Expense ($ x 1000)	$ -	$ 1,484.03	$ 1,022.61	$ 1,320.98	$ 1,076.78	$ 1,294.56	$ 1,547.16	$ 1,589.57	$ 1,345.22	$ 1,153.26	$ 66.40	$ 1,214.30	$ 13,114.9
Langley Gulch													
Energy (MWh)	-	135,838.5	210,728.3	199,894.5	154,578.2	200,394.7	220,841.9	207,887.5	197,731.0	210,672.5	96,072.1	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 4,282.28	$ 3,534.75	$ 4,380.20	$ 3,183.91	$ 4,122.62	$ 5,710.54	$ 5,819.09	$ 5,273.11	$ 5,390.95	$ 3,788.25	$ -	$ 45,485.7
Danskin													
Energy (MWh)	-	31,138.0	141,262.2	43,662.6	16,356.6	14,447.5	29,583.7	16,642.6	15,834.8	14,960.3	2,076.2	3,158.7	329,123.1
Expense ($ x 1000)	$ -	$ 1,350.37	$ 2,975.16	$ 1,358.53	$ 448.90	$ 472.19	$ 1,166.67	$ 729.66	$ 670.63	$ 588.68	$ 109.90	$ 286.46	$ 10,157.2
Bennett Mountain													
Energy (MWh)	1,528.6	16,971.7	98,568.8	27,919.0	9,720.5	8,779.8	25,270.1	10,541.9	9,344.6	8,528.5	3,896.8	5,529.1	226,599.1
Expense ($ x 1000)	$ 77.39	$ 734.84	$ 2,048.47	$ 849.29	$ 268.31	$ 280.47	$ 972.73	$ 455.55	$ 390.65	$ 334.82	$ 200.11	$ 505.63	$ 7,118.3
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	425,243.3	136,604.2	37,419.2	26,753.1	34,876.6	36,530.0	446,506.7	420,033.0	226,063.7	185,318.9	394,429.8	380,909.3	2,750,687.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	527,416.3	245,132.4	176,441.7	182,181.9	203,746.2	209,745.6	634,704.3	583,948.0	368,102.7	307,620.5	491,419.5	474,798.2	4,405,257.2
Market Expense ($ x 1000)	$ 15,473.83	$ 4,704.19	$ 952.46	$ 597.06	$ 573.34	$ 1,247.71	$ 16,419.45	$ 15,700.48	$ 7,811.32	$ 6,159.48	$ 15,479.93	$ 18,387.25	$ 103,506.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 13,220.21	$ 3,980.24	$ 754.15	$ 455.28	$ 388.51	$ 1,054.12	$ 14,053.14	$ 13,474.47	$ 6,613.27	$ 5,177.36	$ 13,389.60	$ 16,368.58	$ 88,928.9
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 20,239.5	$ 10,498.0	$ 7,229.2	$ 6,759.6	$ 6,625.3	$ 8,779.7	$ 23,862.6	$ 21,183.6	$ 12,581.3	$ 11,108.1	$ 19,733.0	$ 23,263.7	$ 171,863.7
Storage													
Black Mesa Battery Energy (MWh)	(371.09)	(437.93)	(673.6)	(715.3)	(653.8)	(407.5)	(594.3)	(554.7)	(545.7)	(472.2)	(369.1)	(279.5)	(6,074.7)
80 MW Hemingway Battery Energy (MWh)	(2,635.75)	(2,499.64)	(2,771.2)	(2,422.6)	(2,240.0)	(1,737.3)	(1,750.6)	(1,752.7)	(1,826.6)	(2,571.7)	(2,167.0)	(2,405.0)	(26,779.9)
11 MW Grid Battery Energy (MWh)	(246.40)	(218.51)	(264.4)	(236.3)	(233.1)	(166.4)	(221.4)	(221.8)	(206.6)	(189.2)	(219.6)	(186.7)	(2,610.2)
Franklin Battery Energy (MWh)	(877.93)	(788.80)	(1,134.0)	(1,134.3)	(1,160.4)	(655.3)	(1,137.2)	(1,142.5)	(939.2)	(822.1)	(684.4)	(727.1)	(11,203.1)
36 MW Hemingway Battery Energy (MWh)	(983.30)	(859.55)	(956.8)	(871.1)	(774.9)	(600.6)	(782.5)	(783.5)	(735.1)	(790.6)	(813.3)	(768.8)	(9,720.0)
Happy Valley Battery Energy (MWh)	(2,283.90)	(2,004.14)	(2,154.61)	(1,997.19)	(1,801.38)	(1,317.38)	(1,755.83)	(1,787.63)	(1,692.90)	(1,733.48)	(1,900.38)	(1,911.17)	(22,340.0)
Kuna Battery Energy (MWh)	(4,095.99)	(3,567.43)	(3,970.67)	(3,820.10)	(3,337.75)	(2,553.82)	(3,216.78)	(3,283.10)	(3,144.98)	(3,412.46)	(3,615.34)	(3,617.43)	(41,635.9)
Total Storage (MWh)	(11,494.4)	(10,376.0)	(11,925.1)	(11,196.7)	(10,201.3)	(7,438.3)	(9,458.5)	(9,525.8)	(9,091.2)	(9,991.7)	(9,769.0)	(9,895.8)	(120,363.8)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	5,575.4	175,810.1	367,612.2	288,253.0	260,464.6	255,944.5	32,542.3	19,558.6	101,749.4	98,308.2	10,136.4	15,094.9	1,631,049.4
Revenue ($ x 1000)	$ 295.9	$ 8,853.3	$ 13,072.2	$ 11,384.3	$ 9,266.5	$ 10,186.5	$ 1,693.7	$ 1,114.1	$ 5,097.2	$ 4,628.1	$ 555.0	$ 1,014.7	$ 67,161.6
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,057.6	$ 962.1	$ 793.3	$ 803.4	$ 729.1	$ 873.5	$ 1,086.1	$ 1,119.5	$ 994.0	$ 996.5	$ 1,117.6	$ 1,386.6	$ 11,919.36
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,502,650.13	1,487,532.88	1,651,378.40	1,522,628.30	1,645,742.66	1,868,941.50	2,024,050.54	1,823,991.07	1,506,034.39	1,344,806.43	1,341,650.71	1,515,076.49	19,234,483.50
Total Load	1,497,074.77	1,311,722.79	1,283,766.24	1,234,375.33	1,385,278.11	1,612,997.00	1,991,508.25	1,804,432.50	1,404,285.03	1,246,498.20	1,331,514.30	1,499,981.62	17,603,434.14
Total NPSE ($ x 1000)	$ 45,749.5	$ 38,551.3	$ 27,102.7	$ 27,741.0	$ 28,436.9	$ 36,777.1	$ 68,865.3	$ 66,507.3	$ 43,708.9	$ 40,847.0	$ 52,228.7	$ 60,608.9	$ 537,124.5

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 14,577.58
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 561,044.88

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2011

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	701,731.8	803,736.4	1,006,578.8	974,039.4	1,035,246.8	1,182,368.0	1,136,856.8	832,561.9	655,175.3	473,162.3	392,151.4	774,410.0	9,968,018.8
Bridger Coal													
Energy (MWh)	113,399.4	102,998.6	59,089.8	15,988.7	42,337.1	75,801.9	88,583.4	105,733.9	86,958.4	104,791.1	139,729.3	242,891.4	1,178,303.03
Expense ($ x 1000)	$ 4,348.67	$ 3,946.54	$ 2,525.77	$ 669.70	$ 1,851.34	$ 3,101.78	$ 3,539.54	$ 4,098.79	$ 3,465.51	$ 4,067.98	$ 5,186.19	$ 8,571.25	$ 45,373.06
Valmy Coal													
Energy (MWh)	158.0	2,835.8	2,726.3	2,844.8	790.2	5,704.6	12,451.4	7,746.9	7,469.6	1,933.5	592.7	10,511.6	55,765.3
Expense ($ x 1000)	$ 9.00	$ 160.01	$ 155.13	$ 161.88	$ 44.97	$ 323.49	$ 703.10	$ 436.79	$ 423.16	$ 109.64	$ 33.73	$ 586.54	$ 3,147.4
Bridger Gas													
Energy (MWh)	39,477.0	72,148.8	71,599.2	65,001.0	49,293.0	54,962.6	58,749.8	74,846.3	64,735.4	78,153.3	66,312.4	58,023.6	753,302.4
Expense ($ x 1000)	$ 2,796.69	$ 3,514.48	$ 3,137.06	$ 3,033.02	$ 2,463.83	$ 2,730.74	$ 3,200.70	$ 3,859.44	$ 3,407.17	$ 3,805.52	$ 4,030.15	$ 4,721.64	$ 40,700.4
Valmy Gas													
Energy (MWh)	125.10	26,462.43	24,272.04	26,669.58	16,294.00	20,906.67	24,804.59	27,148.38	23,323.84	27,608.31	6,587.74	5,550.15	229,752.8
Expense ($ x 1000)	$ 12.95	$ 1,221.72	$ 1,002.44	$ 1,146.80	$ 703.77	$ 922.22	$ 1,215.35	$ 1,315.69	$ 1,126.18	$ 1,286.41	$ 377.78	$ 428.20	$ 10,759.5
Langley Gulch													
Energy (MWh)	-	77,160.1	227,387.2	183,276.6	176,133.6	186,800.4	220,735.8	213,094.7	199,351.0	213,847.9	134,126.2	3,519.6	1,835,433.1
Expense ($ x 1000)	$ -	$ 2,907.45	$ 3,746.89	$ 4,103.83	$ 3,482.43	$ 3,903.49	$ 5,675.93	$ 5,919.71	$ 5,306.46	$ 5,425.20	$ 5,199.86	$ 246.05	$ 45,917.3
Danskin													
Energy (MWh)	4,215.7	26,859.1	160,516.0	18,176.7	18,682.7	18,069.3	18,474.0	18,568.5	17,153.4	17,884.8	6,531.6	4,885.2	330,016.9
Expense ($ x 1000)	$ 221.91	$ 1,162.54	$ 3,408.70	$ 599.38	$ 511.25	$ 568.20	$ 766.74	$ 818.05	$ 709.60	$ 707.24	$ 344.56	$ 449.25	$ 10,267.4
Bennett Mountain													
Energy (MWh)	3,728.5	17,429.2	116,080.6	10,578.8	11,660.4	10,956.4	11,308.4	11,308.4	10,941.2	10,946.1	7,436.2	5,190.4	227,564.6
Expense ($ x 1000)	$ 196.24	$ 759.28	$ 2,409.46	$ 348.01	$ 315.31	$ 342.15	$ 466.43	$ 497.24	$ 449.55	$ 424.03	$ 382.93	$ 487.06	$ 7,077.7
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	370,971.0	73,072.7	723.2	91.5	2,379.3	21,861.2	47,042.1	176,079.8	118,304.1	154,707.1	330,638.2	184,737.2	1,480,607.5
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	473,144.1	181,600.9	139,745.7	155,520.3	171,248.8	195,076.8	235,239.7	339,994.8	260,343.2	277,008.6	427,628.0	278,626.2	3,135,176.9
Market Expense ($ x 1000)	$ 12,968.25	$ 2,429.33	$ 13.30	$ 1.68	$ 38.93	$ 726.05	$ 1,597.59	$ 6,003.31	$ 3,926.23	$ 5,093.14	$ 12,615.62	$ 8,510.89	$ 53,924.3
Market Expense ($ x 1000) - Less Third Party Transmission	$ 11,002.25	$ 2,042.07	$ 9.47	$ 1.20	$ 26.32	$ 610.19	$ 1,348.29	$ 5,070.16	$ 3,299.26	$ 4,273.25	$ 10,863.37	$ 7,531.85	$ 46,077.7
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 18,021.5	$ 8,559.9	$ 6,484.5	$ 6,305.5	$ 6,263.1	$ 8,335.7	$ 11,157.7	$ 12,779.3	$ 9,267.3	$ 10,204.0	$ 17,206.8	$ 14,427.0	$ 129,012.5
Storage													
Black Mesa Battery Energy (MWh)	(339.13)	(442.91)	(683.6)	(721.3)	(683.6)	(548.9)	(475.9)	(543.7)	(485.7)	(510.7)	(374.2)	(267.6)	(6,077.2)
80 MW Hemingway Battery Energy (MWh)	(2,508.41)	(2,651.71)	(2,823.6)	(2,370.6)	(2,287.0)	(1,815.6)	(1,750.6)	(1,750.6)	(1,776.5)	(2,539.2)	(2,189.0)	(2,430.0)	(26,892.6)
11 MW Grid Battery Energy (MWh)	(239.06)	(203.35)	(249.9)	(243.8)	(237.2)	(205.8)	(169.2)	(197.5)	(191.8)	(202.9)	(197.9)	(187.9)	(2,526.2)
Franklin Battery Energy (MWh)	(838.54)	(820.43)	(1,156.7)	(1,167.4)	(1,202.2)	(965.8)	(776.5)	(1,048.6)	(885.4)	(849.4)	(707.7)	(710.9)	(11,129.6)
36 MW Hemingway Battery Energy (MWh)	(914.58)	(846.48)	(884.3)	(883.0)	(755.0)	(683.4)	(591.5)	(751.2)	(704.1)	(775.0)	(801.6)	(774.2)	(9,364.3)
Happy Valley Battery Energy (MWh)	(2,194.52)	(2,019.40)	(2,060.98)	(1,912.71)	(1,855.65)	(1,724.80)	(1,377.48)	(1,776.39)	(1,698.30)	(1,851.73)	(1,886.07)	(1,859.67)	(22,217.7)
Kuna Battery Energy (MWh)	(3,961.59)	(3,971.67)	(3,777.92)	(3,550.93)	(3,434.57)	(3,317.48)	(2,601.53)	(3,285.41)	(3,033.82)	(3,577.43)	(3,577.26)	(3,540.63)	(41,630.2)
Total Storage (MWh)	(10,995.8)	(10,956.0)	(11,636.9)	(10,849.8)	(10,455.1)	(9,261.9)	(7,742.7)	(9,353.4)	(8,775.6)	(10,306.2)	(9,733.7)	(9,770.8)	(119,837.8)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	23,435.5	206,777.7	771,571.1	511,618.8	449,097.5	422,708.6	104,081.9	88,795.5	139,072.3	146,699.3	31,246.4	50,487.4	2,945,591.9
Revenue ($ x 1000)	$ 1,138.0	$ 10,064.5	$ 23,890.0	$ 17,460.4	$ 14,093.6	$ 14,746.4	$ 4,720.5	$ 4,784.3	$ 6,981.0	$ 6,930.1	$ 1,691.8	$ 3,264.3	$ 109,764.9
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,025.3	$ 941.1	$ 740.8	$ 761.8	$ 708.6	$ 830.4	$ 978.5	$ 1,048.1	$ 974.6	$ 1,003.1	$ 1,095.4	$ 1,353.0	$ 11,460.81
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,520,510.28	1,518,500.42	2,055,337.31	1,745,994.13	1,834,375.56	2,035,705.62	2,095,590.17	1,893,228.02	1,543,357.28	1,393,197.44	1,362,760.70	1,550,468.98	20,549,025.91
Total Load	1,497,074.76	1,311,722.76	1,283,766.25	1,234,375.35	1,385,278.09	1,612,996.99	1,991,508.24	1,804,432.48	1,404,285.00	1,246,498.19	1,331,514.29	1,499,981.59	17,603,433.99
Total NPSE ($ x 1000)	$ 43,287.1	$ 33,575.7	$ 16,858.7	$ 19,464.1	$ 23,513.9	$ 31,108.0	$ 50,294.7	$ 53,519.7	$ 38,587.1	$ 39,330.1	$ 51,359.3	$ 48,274.5	$ 449,172.9

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 7,846.65
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 466,362.33

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

1981
2012

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,106,799.7	987,421.5	949,681.4	961,537.1	733,623.7	625,642.6	749,511.3	540,767.7	577,639.0	427,377.8	370,763.2	463,300.4	8,494,065.4
Bridger Coal													
Energy (MWh)	87,504.4	88,255.3	57,020.5	13,773.5	40,943.4	80,434.7	99,517.6	111,383.8	84,256.2	104,627.9	129,005.6	242,212.1	1,138,935.12
Expense ($ x 1000)	$ 3,504.36	$ 3,465.85	$ 2,458.34	$ 597.52	$ 1,805.93	$ 3,252.83	$ 3,896.05	$ 4,282.93	$ 3,377.44	$ 4,062.65	$ 4,836.53	$ 8,549.10	$ 44,089.53
Valmy Coal													
Energy (MWh)	948.3	4,984.9	2,410.2	3,635.0	1,699.0	7,731.9	10,023.1	15,065.7	6,412.5	1,571.4	1,328.7	26,448.9	82,259.5
Expense ($ x 1000)	$ 53.96	$ 282.55	$ 137.15	$ 206.85	$ 96.67	$ 438.23	$ 564.78	$ 848.51	$ 363.29	$ 88.06	$ 73.87	$ 1,477.76	$ 4,631.7
Bridger Gas													
Energy (MWh)	29,500.3	63,756.7	74,253.2	63,039.0	53,259.9	66,128.1	72,277.1	82,582.7	65,392.5	71,250.1	59,855.8	59,856.2	761,151.7
Expense ($ x 1000)	$ 2,379.69	$ 3,208.16	$ 3,221.69	$ 2,967.93	$ 2,593.97	$ 3,111.37	$ 3,711.30	$ 4,155.86	$ 3,432.58	$ 3,555.11	$ 3,746.70	$ 4,822.22	$ 40,906.6
Valmy Gas													
Energy (MWh)	12,967.55	28,444.26	31,958.30	26,057.27	23,457.81	30,311.83	27,541.69	31,301.46	25,282.17	26,498.88	8,707.75	14,929.79	287,458.8
Expense ($ x 1000)	$ 758.17	$ 1,319.45	$ 1,286.17	$ 1,110.95	$ 993.28	$ 1,296.04	$ 1,303.74	$ 1,503.81	$ 1,216.49	$ 1,224.00	$ 486.72	$ 1,092.92	$ 13,591.7
Langley Gulch													
Energy (MWh)	-	69,198.6	228,624.6	180,475.1	181,790.8	211,906.7	223,571.6	206,315.6	202,791.7	207,218.0	122,746.4	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 2,592.58	$ 3,764.97	$ 4,036.22	$ 3,558.21	$ 4,369.01	$ 5,772.77	$ 5,845.78	$ 5,375.93	$ 5,296.51	$ 4,816.53	$ -	$ 45,428.5
Danskin													
Energy (MWh)	9,991.4	22,488.2	160,034.6	18,718.8	18,508.5	16,482.1	19,932.9	18,138.8	17,701.3	17,786.6	5,128.0	7,855.9	332,767.0
Expense ($ x 1000)	$ 538.40	$ 997.09	$ 3,396.63	$ 600.99	$ 510.24	$ 510.54	$ 798.52	$ 793.05	$ 748.99	$ 685.38	$ 276.82	$ 710.42	$ 10,567.1
Bennett Mountain													
Energy (MWh)	9,426.6	9,703.1	114,961.7	9,894.7	12,796.4	9,894.7	20,415.0	9,894.7	9,894.7	9,801.1	7,652.8	6,445.9	230,781.2
Expense ($ x 1000)	$ 521.22	$ 448.16	$ 2,406.70	$ 321.60	$ 354.21	$ 307.48	$ 802.90	$ 440.88	$ 412.17	$ 374.15	$ 396.31	$ 590.36	$ 7,376.1
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	81,901.4	15,923.0	505.2	302.5	53,378.6	192,269.4	343,321.2	391,104.2	174,768.6	187,689.7	365,927.4	428,368.0	2,235,459.0
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	184,074.4	124,451.2	139,527.6	155,731.2	222,248.1	365,485.0	531,518.8	555,019.2	316,807.6	309,991.2	462,917.2	522,257.0	3,890,028.4
Market Expense ($ x 1000)	$ 2,477.32	$ 518.00	$ 11.21	$ 7.37	$ 1,029.26	$ 5,748.23	$ 11,887.67	$ 14,577.66	$ 5,962.33	$ 6,280.98	$ 14,199.18	$ 21,147.93	$ 83,847.1
Market Expense ($ x 1000) - Less Third Party Transmission	$ 2,043.27	$ 433.61	$ 8.53	$ 5.77	$ 746.37	$ 4,729.28	$ 10,068.20	$ 12,504.96	$ 5,036.12	$ 5,286.30	$ 12,259.91	$ 18,877.75	$ 72,000.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 9,062.5	$ 6,951.4	$ 6,483.6	$ 6,310.1	$ 6,983.2	$ 12,454.8	$ 19,877.6	$ 20,214.1	$ 11,004.2	$ 11,217.0	$ 18,603.3	$ 25,772.9	$ 154,934.9
Storage													
Black Mesa Battery Energy (MWh)	(353.69)	(483.74)	(664.4)	(751.4)	(689.1)	(525.5)	(591.3)	(572.1)	(474.1)	(518.2)	(380.6)	(250.5)	(6,254.7)
80 MW Hemingway Battery Energy (MWh)	(2,985.84)	(2,760.32)	(2,828.5)	(2,401.3)	(2,267.8)	(1,722.7)	(1,750.6)	(1,764.7)	(1,828.9)	(2,530.3)	(2,166.9)	(2,490.4)	(27,498.2)
11 MW Grid Battery Energy (MWh)	(245.71)	(237.74)	(258.4)	(249.9)	(217.8)	(207.2)	(215.6)	(217.7)	(196.5)	(207.4)	(221.7)	(185.2)	(2,660.8)
Franklin Battery Energy (MWh)	(859.81)	(929.40)	(1,129.2)	(1,212.1)	(1,176.8)	(861.0)	(1,140.2)	(1,154.9)	(873.4)	(928.2)	(729.3)	(662.3)	(11,656.5)
36 MW Hemingway Battery Energy (MWh)	(972.74)	(959.52)	(909.5)	(834.3)	(801.0)	(681.2)	(770.4)	(783.8)	(731.3)	(810.1)	(807.1)	(732.7)	(9,793.6)
Happy Valley Battery Energy (MWh)	(2,336.78)	(2,216.94)	(2,058.83)	(1,953.98)	(1,753.05)	(1,624.01)	(1,756.89)	(1,787.84)	(1,740.42)	(1,881.23)	(1,965.84)	(1,777.30)	(22,853.1)
Kuna Battery Energy (MWh)	(4,548.76)	(4,190.86)	(3,928.00)	(3,726.02)	(3,403.84)	(3,072.25)	(3,242.72)	(3,313.96)	(3,111.97)	(3,610.80)	(3,567.86)	(3,291.57)	(43,008.6)
Total Storage (MWh)	(12,303.3)	(11,778.5)	(11,776.8)	(11,129.1)	(10,309.3)	(8,693.8)	(9,467.6)	(9,595.0)	(8,956.5)	(10,486.2)	(9,839.3)	(9,390.0)	(123,725.4)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	127,361.1	293,427.5	721,907.7	492,105.4	215,884.1	86,647.7	49,462.3	28,019.6	119,617.9	117,306.3	18,150.8	10,566.1	2,280,456.6
Revenue ($ x 1000)	$ 5,746.2	$ 13,248.9	$ 23,466.4	$ 17,079.0	$ 8,084.2	$ 4,333.2	$ 2,574.9	$ 1,587.9	$ 6,044.5	$ 5,782.4	$ 1,005.2	$ 711.6	$ 89,664.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 936.9	$ 897.0	$ 771.5	$ 770.1	$ 736.2	$ 881.2	$ 1,044.1	$ 1,112.0	$ 987.1	$ 1,023.9	$ 1,112.3	$ 1,401.6	$ 11,673.95
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,624,435.92	1,605,150.31	2,005,673.94	1,726,480.75	1,601,162.28	1,699,644.62	2,040,970.52	1,832,452.07	1,523,902.86	1,363,804.53	1,349,665.12	1,510,547.71	19,883,890.63
Total Load	1,497,074.79	1,311,722.78	1,283,766.25	1,234,375.31	1,385,278.14	1,612,996.97	1,991,508.24	1,804,432.49	1,404,285.00	1,246,498.19	1,331,514.29	1,499,981.63	17,603,434.08
Total NPSE ($ x 1000)	$ 29,978.7	$ 27,468.7	$ 17,537.0	$ 19,621.2	$ 30,755.4	$ 46,982.9	$ 62,376.8	$ 65,012.1	$ 41,287.3	$ 40,929.9	$ 52,503.7	$ 63,877.3	$ 498,331.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 11,847.07
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 519,520.90

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2013

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	492,091.6	529,696.2	449,474.7	484,239.4	556,028.5	613,505.2	510,354.6	417,331.4	448,619.9	421,666.6	377,763.5	434,612.9	5,735,384.5
Bridger Coal													
Energy (MWh)	113,002.3	102,675.5	60,107.6	16,268.6	40,779.1	78,830.5	109,627.1	111,030.1	82,612.6	90,025.7	125,664.9	241,276.8	1,171,900.87
Expense ($ x 1000)	$ 4,335.73	$ 3,936.02	$ 2,559.02	$ 678.82	$ 1,800.51	$ 3,200.52	$ 4,225.68	$ 4,271.45	$ 3,323.85	$ 3,586.52	$ 4,727.56	$ 8,518.60	$ 45,164.28
Valmy Coal													
Energy (MWh)	-	4,337.2	5,531.6	2,963.3	1,185.3	8,556.7	20,705.4	21,304.9	3,693.1	750.7	276.6	20,433.1	89,737.9
Expense ($ x 1000)	$ -	$ 245.45	$ 314.77	$ 168.63	$ 67.45	$ 483.21	$ 1,166.89	$ 1,197.94	$ 208.34	$ 42.72	$ 15.74	$ 1,140.98	$ 5,052.1
Bridger Gas													
Energy (MWh)	44,007.5	76,749.7	72,547.2	65,233.1	50,795.5	66,304.2	81,871.7	83,399.4	67,367.9	59,212.0	63,107.8	61,374.1	791,970.2
Expense ($ x 1000)	$ 2,986.14	$ 3,684.86	$ 3,167.11	$ 3,040.96	$ 2,513.81	$ 3,117.54	$ 4,073.65	$ 4,187.21	$ 3,507.70	$ 3,117.22	$ 3,888.49	$ 4,908.34	$ 42,193.0
Valmy Gas													
Energy (MWh)	5,374.62	30,603.67	32,100.56	29,976.49	21,606.06	30,351.70	36,429.14	33,540.97	27,272.49	24,338.85	21,910.74	14,767.75	308,273.0
Expense ($ x 1000)	$ 291.66	$ 1,397.65	$ 1,290.53	$ 1,263.49	$ 907.77	$ 1,298.72	$ 1,706.47	$ 1,598.85	$ 1,304.42	$ 1,125.82	$ 1,212.73	$ 1,047.95	$ 14,446.1
Langley Gulch													
Energy (MWh)	-	166,311.5	234,169.4	195,818.0	152,479.7	216,940.2	216,019.5	200,320.6	203,833.6	210,927.4	36,592.0	2,815.2	1,836,227.0
Expense ($ x 1000)	$ -	$ 4,906.09	$ 3,838.02	$ 4,329.10	$ 3,160.23	$ 4,447.37	$ 5,597.49	$ 5,773.47	$ 5,411.38	$ 5,380.84	$ 1,580.05	$ 206.60	$ 44,630.6
Danskin													
Energy (MWh)	2,357.6	27,232.5	168,260.0	17,198.8	15,728.9	14,313.9	34,633.1	15,974.6	15,105.9	14,217.2	7,352.5	7,686.0	340,061.1
Expense ($ x 1000)	$ 119.88	$ 1,178.11	$ 3,571.41	$ 563.14	$ 428.74	$ 457.73	$ 1,354.32	$ 724.98	$ 642.86	$ 549.21	$ 381.39	$ 669.88	$ 10,641.7
Bennett Mountain													
Energy (MWh)	2,055.3	12,073.5	116,643.5	7,932.6	17,755.8	15,113.5	29,341.5	7,423.6	7,184.2	6,705.2	6,452.6	7,369.3	236,050.6
Expense ($ x 1000)	$ 102.26	$ 518.37	$ 2,420.48	$ 257.95	$ 472.40	$ 459.40	$ 1,132.28	$ 344.84	$ 316.14	$ 266.84	$ 334.44	$ 652.78	$ 7,278.2
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transporta	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	552,111.1	182,240.7	32,639.0	96,976.5	159,502.0	200,881.8	505,759.3	494,108.6	267,315.2	202,121.7	422,017.5	459,973.4	3,575,646.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	654,284.1	290,768.8	171,661.5	252,405.3	328,371.5	374,097.4	693,956.9	658,023.6	409,354.2	324,423.3	519,007.3	553,862.4	5,230,216.2
Market Expense ($ x 1000)	$ 21,463.54	$ 6,511.82	$ 753.39	$ 2,468.97	$ 3,491.80	$ 6,157.48	$ 19,378.01	$ 19,362.32	$ 9,386.26	$ 6,785.18	$ 16,799.59	$ 22,945.18	$ 135,503.5
Market Expense ($ x 1000) - Less Third Party Transmission	$ 18,537.57	$ 5,546.02	$ 580.42	$ 1,955.03	$ 2,646.50	$ 5,092.88	$ 16,697.68	$ 16,743.74	$ 7,969.59	$ 5,714.01	$ 14,563.06	$ 20,507.50	$ 116,554.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 25,556.8	$ 12,063.8	$ 7,055.5	$ 8,259.4	$ 8,883.3	$ 12,818.4	$ 26,507.1	$ 24,452.9	$ 13,937.6	$ 11,644.8	$ 20,906.5	$ 27,402.7	$ 199,488.8
Storage													
Black Mesa Battery Energy (MWh)	(385.38)	(462.03)	(693.4)	(658.9)	(652.2)	(507.1)	(597.7)	(601.9)	(514.5)	(499.2)	(358.3)	(247.3)	(6,177.8)
80 MW Hemingway Battery Energy (MWh)	(2,518.52)	(2,486.65)	(2,746.7)	(2,287.7)	(2,265.9)	(1,727.4)	(1,764.7)	(1,760.8)	(1,826.8)	(2,593.0)	(2,181.1)	(2,442.4)	(26,601.7)
11 MW Grid Battery Energy (MWh)	(243.54)	(209.65)	(260.2)	(230.3)	(223.0)	(210.9)	(223.2)	(220.4)	(198.5)	(208.7)	(225.7)	(191.2)	(2,645.0)
Franklin Battery Energy (MWh)	(915.66)	(735.28)	(1,114.0)	(1,120.6)	(1,079.5)	(908.4)	(1,168.5)	(1,165.0)	(885.3)	(840.0)	(703.6)	(683.3)	(11,319.0)
36 MW Hemingway Battery Energy (MWh)	(982.93)	(810.63)	(925.7)	(781.4)	(740.6)	(718.3)	(771.2)	(771.2)	(733.4)	(772.8)	(810.6)	(801.4)	(9,620.0)
Happy Valley Battery Energy (MWh)	(2,242.72)	(1,931.83)	(2,090.04)	(1,803.35)	(1,778.70)	(1,672.23)	(1,787.27)	(1,774.34)	(1,689.95)	(1,767.14)	(1,854.49)	(1,798.13)	(22,190.2)
Kuna Battery Energy (MWh)	(4,028.01)	(3,579.49)	(3,902.72)	(3,375.67)	(3,431.46)	(3,076.19)	(3,271.03)	(3,249.79)	(3,102.60)	(3,597.12)	(3,506.86)	(3,464.92)	(41,585.9)
Total Storage (MWh)	(11,316.8)	(10,215.6)	(11,732.8)	(10,257.9)	(10,171.3)	(8,820.4)	(9,583.5)	(9,543.3)	(8,951.1)	(10,277.9)	(9,640.5)	(9,628.6)	(120,139.6)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	308.0	136,735.5	273,975.6	132,150.5	112,425.1	90,516.8	27,976.1	5,951.0	78,489.6	93,658.5	8,372.1	11,218.9	971,777.6
Revenue ($ x 1000)	$ 16.5	$ 7,126.6	$ 10,367.5	$ 5,796.9	$ 4,628.7	$ 4,565.5	$ 1,480.8	$ 347.6	$ 4,007.7	$ 4,514.5	$ 472.8	$ 782.0	$ 44,107.0
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,100.9	$ 993.6	$ 808.4	$ 830.5	$ 754.1	$ 895.5	$ 1,117.3	$ 1,158.9	$ 1,004.6	$ 1,009.2	$ 1,126.7	$ 1,419.4	$ 12,219.29
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,497,382.78	1,448,458.18	1,557,741.83	1,366,525.83	1,497,703.18	1,703,513.84	2,019,484.30	1,810,383.46	1,482,774.62	1,340,156.70	1,339,886.37	1,511,200.52	18,575,211.61
Total Load	1,497,074.80	1,311,722.73	1,283,766.24	1,234,375.33	1,385,278.13	1,612,997.00	1,991,508.24	1,804,432.46	1,404,285.00	1,246,498.18	1,331,514.29	1,499,981.61	17,603,434.01
Total NPSE ($ x 1000)	$ 52,118.5	$ 42,159.5	$ 31,660.5	$ 33,252.2	$ 35,531.5	$ 47,278.9	$ 72,434.0	$ 70,672.2	$ 46,027.9	$ 41,423.5	$ 52,831.9	$ 65,321.2	$ 590,711.7

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 18,949.54
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 619,004.05

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2014

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	459,746.8	516,755.4	675,423.4	764,998.9	681,553.5	583,133.9	690,585.2	545,539.0	467,577.1	425,338.0	374,720.2	505,499.6	6,690,871.0
Bridger Coal													
Energy (MWh)	117,153.8	101,797.2	55,708.3	13,570.3	40,927.0	78,853.7	99,978.3	104,209.1	84,094.7	97,739.5	124,253.7	240,842.6	1,159,128.09
Expense ($ x 1000)	$ 4,471.09	$ 3,907.37	$ 2,415.53	$ 590.90	$ 1,805.31	$ 3,201.29	$ 3,911.09	$ 4,049.01	$ 3,372.17	$ 3,838.04	$ 4,681.51	$ 8,504.44	$ 44,747.75
Valmy Coal													
Energy (MWh)	316.1	4,059.7	2,212.6	6,440.3	3,635.0	8,377.4	15,423.6	15,054.0	4,718.6	1,659.5	158.0	20,997.4	83,052.3
Expense ($ x 1000)	$ 17.98	$ 229.27	$ 125.90	$ 366.47	$ 206.84	$ 475.91	$ 870.15	$ 846.89	$ 265.81	$ 94.43	$ 9.00	$ 1,174.04	$ 4,682.7
Bridger Gas													
Energy (MWh)	48,336.0	79,907.8	67,310.8	58,890.5	46,484.1	63,793.8	79,716.4	82,193.9	69,462.2	67,235.1	58,880.3	56,298.1	778,509.0
Expense ($ x 1000)	$ 3,167.88	$ 3,800.80	$ 2,999.88	$ 2,829.22	$ 2,372.71	$ 3,032.33	$ 3,992.71	$ 4,141.09	$ 3,586.39	$ 3,408.78	$ 3,703.92	$ 4,624.34	$ 41,660.1
Valmy Gas													
Energy (MWh)	16,901.37	30,487.59	33,090.01	30,802.72	25,628.22	29,582.95	35,559.67	32,639.19	25,447.87	30,051.45	24,972.78	23,635.95	338,799.8
Expense ($ x 1000)	$ 915.66	$ 1,394.49	$ 1,332.80	$ 1,306.83	$ 1,087.40	$ 1,267.31	$ 1,670.42	$ 1,563.14	$ 1,219.14	$ 1,380.82	$ 1,379.92	$ 1,701.73	$ 16,219.7
Langley Gulch													
Energy (MWh)	-	175,950.1	200,045.7	200,651.5	154,578.2	216,739.3	218,730.3	206,896.9	199,547.7	204,514.0	55,173.1	2,606.3	1,835,433.1
Expense ($ x 1000)	$ -	$ 5,118.79	$ 3,409.28	$ 4,391.03	$ 3,179.43	$ 4,445.41	$ 5,659.61	$ 5,862.72	$ 5,301.59	$ 5,272.38	$ 2,249.19	$ 197.68	$ 45,087.1
Danskin													
Energy (MWh)	1,344.2	30,922.1	141,126.0	44,720.1	16,169.0	17,409.4	19,559.1	18,279.1	16,677.0	15,856.5	7,583.7	3,510.5	333,156.6
Expense ($ x 1000)	$ 72.18	$ 1,321.96	$ 2,977.34	$ 1,381.81	$ 446.74	$ 546.38	$ 802.07	$ 796.13	$ 677.75	$ 615.41	$ 392.72	$ 325.31	$ 10,355.8
Bennett Mountain													
Energy (MWh)	3,798.7	11,890.0	95,385.1	28,857.9	11,115.4	19,475.3	24,920.6	8,532.5	8,257.2	8,241.3	6,665.3	8,108.1	235,247.5
Expense ($ x 1000)	$ 189.45	$ 509.95	$ 1,985.43	$ 878.33	$ 304.30	$ 580.28	$ 969.99	$ 380.47	$ 336.15	$ 330.21	$ 342.91	$ 734.04	$ 7,541.5
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	564,591.3	178,061.2	35,138.6	9,298.2	89,752.6	225,998.4	384,056.5	392,234.7	250,471.9	199,399.4	411,852.1	392,523.1	3,133,378.1
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	666,764.3	286,589.4	174,161.1	164,726.9	258,622.1	399,214.0	572,254.1	556,149.7	392,511.0	321,701.0	508,841.9	486,412.1	4,787,947.5
Market Expense ($ x 1000)	$ 22,030.98	$ 6,333.63	$ 851.16	$ 198.88	$ 1,720.82	$ 6,880.65	$ 13,661.92	$ 14,586.31	$ 8,724.06	$ 6,744.44	$ 16,283.80	$ 19,035.16	$ 117,051.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 19,038.86	$ 5,389.97	$ 664.94	$ 149.60	$ 1,245.17	$ 5,682.95	$ 11,626.57	$ 12,507.62	$ 7,396.66	$ 5,687.70	$ 14,101.14	$ 16,954.94	$ 100,446.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 26,058.1	$ 11,907.8	$ 7,140.0	$ 6,454.0	$ 7,482.0	$ 13,408.5	$ 21,436.0	$ 20,216.7	$ 13,364.7	$ 11,618.4	$ 20,444.6	$ 23,850.1	$ 183,380.9
Storage													
Black Mesa Battery Energy (MWh)	(394.77)	(397.35)	(744.8)	(744.9)	(712.4)	(481.4)	(570.3)	(591.0)	(515.2)	(496.9)	(368.9)	(280.5)	(6,298.6)
80 MW Hemingway Battery Energy (MWh)	(2,546.10)	(2,435.96)	(2,824.5)	(2,368.5)	(2,189.7)	(1,738.4)	(1,750.6)	(1,761.8)	(1,810.3)	(2,566.1)	(2,136.4)	(2,435.9)	(26,564.2)
11 MW Grid Battery Energy (MWh)	(262.83)	(199.33)	(276.0)	(252.1)	(224.8)	(210.1)	(215.5)	(215.8)	(201.1)	(233.5)	(227.9)	(207.8)	(2,726.7)
Franklin Battery Energy (MWh)	(945.50)	(677.54)	(1,188.3)	(1,168.7)	(1,197.1)	(819.5)	(1,151.4)	(1,147.3)	(893.8)	(879.2)	(715.7)	(728.6)	(11,512.5)
36 MW Hemingway Battery Energy (MWh)	(986.87)	(827.47)	(938.4)	(855.8)	(816.6)	(700.5)	(764.2)	(776.9)	(722.9)	(870.4)	(831.2)	(828.0)	(9,919.2)
Happy Valley Battery Energy (MWh)	(2,281.17)	(1,790.75)	(2,204.11)	(1,937.19)	(1,797.16)	(1,603.08)	(1,756.18)	(1,787.66)	(1,684.66)	(1,928.30)	(1,919.68)	(1,979.55)	(22,669.5)
Kuna Battery Energy (MWh)	(4,186.09)	(3,447.54)	(3,988.20)	(3,673.03)	(3,506.64)	(3,028.09)	(3,243.27)	(3,301.74)	(3,104.58)	(3,694.49)	(3,488.68)	(3,674.11)	(42,336.5)
Total Storage (MWh)	(11,603.3)	(9,775.9)	(12,164.3)	(11,000.2)	(10,444.4)	(8,581.1)	(9,451.4)	(9,582.2)	(8,932.4)	(10,669.0)	(9,688.5)	(10,134.5)	(122,027.2)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	1,209.7	135,085.8	407,511.2	373,031.6	166,134.1	89,322.5	51,896.7	27,056.2	81,757.7	113,336.8	11,445.1	14,426.1	1,472,213.3
Revenue ($ x 1000)	$ 68.9	$ 7,066.5	$ 14,778.0	$ 13,790.1	$ 6,538.4	$ 4,520.0	$ 2,754.3	$ 1,550.2	$ 4,252.7	$ 5,477.8	$ 615.0	$ 983.2	$ 62,395.1
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,107.9	$ 993.2	$ 805.7	$ 785.9	$ 735.7	$ 886.1	$ 1,063.6	$ 1,115.9	$ 1,008.1	$ 1,023.0	$ 1,118.3	$ 1,399.4	$ 12,042.86
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,498,284.48	1,446,808.52	1,691,277.42	1,607,406.95	1,551,412.25	1,702,319.45	2,043,404.91	1,831,488.65	1,486,042.65	1,359,834.96	1,342,959.39	1,514,407.74	19,075,647.37
Total Load	1,497,074.78	1,311,722.75	1,283,766.23	1,234,375.32	1,385,278.11	1,612,996.98	1,991,508.26	1,804,432.48	1,404,285.00	1,246,498.18	1,331,514.31	1,499,981.65	17,603,434.05
Total NPSE ($ x 1000)	$ 53,559.1	$ 42,480.1	$ 25,422.1	$ 24,940.7	$ 32,290.6	$ 48,008.3	$ 64,762.2	$ 64,817.2	$ 45,250.7	$ 41,291.0	$ 52,854.9	$ 61,703.9	$ 557,380.8

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 16,605.69
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 583,329.25

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2015

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	607,185.2	756,615.7	543,966.4	504,546.1	469,539.9	497,881.0	639,750.0	468,268.3	432,329.3	411,013.4	373,423.2	486,251.5	6,190,770.0
Bridger Coal													
Energy (MWh)	107,994.4	93,368.7	58,249.0	16,056.1	45,021.2	81,547.9	101,536.4	110,800.5	84,003.9	96,290.1	123,970.9	241,065.9	1,159,904.96
Expense ($ x 1000)	$ 4,172.44	$ 3,632.57	$ 2,498.42	$ 671.90	$ 1,938.86	$ 3,289.13	$ 3,961.89	$ 4,263.95	$ 3,369.19	$ 3,790.76	$ 4,672.32	$ 8,511.73	$ 44,773.16
Valmy Coal													
Energy (MWh)	-	4,323.3	5,847.7	6,400.8	3,398.0	8,316.7	16,151.2	20,616.2	2,784.6	1,360.5	486.8	26,873.7	96,559.4
Expense ($ x 1000)	$ -	$ 243.31	$ 332.75	$ 364.23	$ 193.36	$ 469.76	$ 910.72	$ 1,159.19	$ 157.33	$ 77.18	$ 27.28	$ 1,502.06	$ 5,437.2
Bridger Gas													
Energy (MWh)	42,894.1	69,622.8	69,936.8	66,681.6	58,736.3	72,791.8	80,696.7	83,155.0	69,432.2	65,146.4	58,708.6	52,471.2	790,273.5
Expense ($ x 1000)	$ 2,940.19	$ 3,423.11	$ 3,083.71	$ 3,090.11	$ 2,772.15	$ 3,338.00	$ 4,029.77	$ 4,177.62	$ 3,585.42	$ 3,333.68	$ 3,695.38	$ 4,411.71	$ 41,880.9
Valmy Gas													
Energy (MWh)	5,436.28	28,173.54	30,661.97	29,647.35	28,379.72	30,623.70	33,130.63	35,203.13	27,467.82	24,457.26	13,418.01	16,434.02	303,033.4
Expense ($ x 1000)	$ 294.83	$ 1,295.18	$ 1,235.21	$ 1,251.24	$ 1,179.22	$ 1,302.54	$ 1,559.33	$ 1,672.45	$ 1,311.53	$ 1,124.17	$ 740.52	$ 1,195.36	$ 14,161.6
Langley Gulch													
Energy (MWh)	-	114,421.5	229,331.2	196,329.5	167,349.9	210,301.7	225,852.8	209,696.0	196,745.4	207,685.4	74,440.4	3,279.4	1,835,433.1
Expense ($ x 1000)	$ -	$ 3,880.62	$ 3,775.74	$ 4,347.89	$ 3,364.59	$ 4,355.21	$ 5,839.53	$ 5,891.97	$ 5,234.47	$ 5,327.39	$ 2,899.14	$ 226.42	$ 45,143.0
Danskin													
Energy (MWh)	3,987.1	25,595.3	168,826.5	16,633.7	19,047.6	19,315.8	26,308.7	16,021.0	14,400.9	14,864.4	5,572.2	4,219.7	334,792.8
Expense ($ x 1000)	$ 199.98	$ 1,123.70	$ 3,584.55	$ 549.64	$ 521.79	$ 598.83	$ 1,037.35	$ 712.86	$ 600.64	$ 582.88	$ 286.17	$ 372.26	$ 10,170.7
Bennett Mountain													
Energy (MWh)	3,630.3	6,912.9	111,775.1	7,637.9	24,301.8	32,242.8	23,241.9	5,635.2	5,089.8	5,271.6	4,681.2	5,747.8	236,168.3
Expense ($ x 1000)	$ 181.44	$ 309.74	$ 2,326.44	$ 242.06	$ 638.28	$ 918.10	$ 908.89	$ 252.96	$ 212.20	$ 204.08	$ 238.98	$ 521.73	$ 6,954.9
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	448,190.6	91,965.5	20,051.3	84,469.5	193,055.8	283,761.3	408,988.3	439,192.9	282,240.4	207,976.2	406,342.6	414,584.2	3,280,818.5
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	550,363.6	200,493.7	159,073.7	239,898.3	361,925.3	456,976.9	597,185.8	603,107.9	424,279.5	330,277.8	503,332.4	508,473.2	4,935,387.9
Market Expense ($ x 1000)	$ 16,697.82	$ 3,095.70	$ 457.15	$ 2,153.54	$ 4,480.32	$ 8,782.63	$ 14,781.58	$ 16,783.88	$ 9,976.28	$ 7,038.17	$ 16,161.84	$ 20,337.17	$ 120,746.1
Market Expense ($ x 1000) - Less Third Party Transmission	$ 14,322.58	$ 2,608.32	$ 350.89	$ 1,705.88	$ 3,457.20	$ 7,278.81	$ 12,614.10	$ 14,456.33	$ 8,480.51	$ 5,935.98	$ 14,008.38	$ 18,140.03	$ 103,359.0
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 21,341.9	$ 9,126.1	$ 6,826.0	$ 8,010.2	$ 9,694.0	$ 15,004.4	$ 22,423.5	$ 22,165.4	$ 14,448.6	$ 11,866.7	$ 20,351.8	$ 25,035.2	$ 186,293.8
Storage													
Black Mesa Battery Energy (MWh)	(385.45)	(454.42)	(728.8)	(685.2)	(690.6)	(468.4)	(589.4)	(592.9)	(502.3)	(477.1)	(364.6)	(269.8)	(6,208.9)
80 MW Hemingway Battery Energy (MWh)	(2,570.70)	(2,660.75)	(2,745.5)	(2,288.6)	(2,282.0)	(1,748.6)	(1,764.7)	(1,770.5)	(1,786.2)	(2,540.0)	(2,161.1)	(2,465.1)	(26,783.7)
11 MW Grid Battery Energy (MWh)	(264.21)	(240.89)	(256.0)	(237.5)	(209.5)	(217.3)	(229.1)	(211.8)	(200.0)	(220.9)	(222.3)	(197.3)	(2,706.7)
Franklin Battery Energy (MWh)	(905.01)	(780.42)	(1,172.5)	(1,036.2)	(1,134.8)	(851.9)	(1,124.9)	(1,135.1)	(927.1)	(816.7)	(700.2)	(664.7)	(11,249.5)
36 MW Hemingway Battery Energy (MWh)	(980.66)	(888.33)	(916.0)	(806.0)	(791.5)	(718.3)	(781.6)	(763.9)	(732.2)	(809.9)	(824.4)	(774.6)	(9,787.3)
Happy Valley Battery Energy (MWh)	(2,279.88)	(2,042.70)	(2,132.93)	(1,821.17)	(1,789.73)	(1,635.80)	(1,770.65)	(1,776.50)	(1,699.66)	(1,932.68)	(1,851.76)	(1,836.55)	(22,570.0)
Kuna Battery Energy (MWh)	(4,143.50)	(3,854.63)	(4,023.06)	(3,429.48)	(3,338.69)	(3,102.04)	(3,268.68)	(3,275.03)	(3,165.45)	(3,521.65)	(3,490.50)	(3,588.22)	(42,200.9)
Total Storage (MWh)	(11,529.4)	(10,922.1)	(11,974.8)	(10,304.1)	(10,236.9)	(8,742.2)	(9,529.0)	(9,525.7)	(9,012.9)	(10,318.9)	(9,614.7)	(9,796.3)	(121,507.1)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	8,413.3	195,107.4	340,905.9	143,899.9	105,328.8	82,579.7	38,945.9	10,122.6	69,917.3	97,717.4	8,303.7	11,670.2	1,112,912.2
Revenue ($ x 1000)	$ 447.4	$ 9,642.2	$ 12,500.6	$ 6,224.6	$ 4,502.7	$ 4,246.3	$ 2,062.0	$ 583.9	$ 3,575.2	$ 4,786.4	$ 479.4	$ 797.8	$ 49,848.4
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,078.3	$ 946.8	$ 800.3	$ 829.4	$ 770.3	$ 911.1	$ 1,070.6	$ 1,139.0	$ 1,012.8	$ 1,020.5	$ 1,125.8	$ 1,401.1	$ 12,105.89
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,505,488.07	1,506,830.14	1,624,672.21	1,378,275.25	1,490,606.89	1,695,576.66	2,030,454.11	1,814,555.15	1,474,202.31	1,344,215.58	1,339,817.97	1,511,651.84	18,716,346.18
Total Load	1,497,074.79	1,311,722.76	1,283,766.27	1,234,375.31	1,385,278.12	1,612,996.99	1,991,508.23	1,804,432.51	1,404,284.98	1,246,498.17	1,331,514.27	1,499,981.62	17,603,434.02
Total NPSE ($ x 1000)	$ 47,448.5	$ 34,794.8	$ 28,981.5	$ 32,791.4	$ 37,709.3	$ 50,575.5	$ 66,806.6	$ 68,200.7	$ 46,719.1	$ 41,733.3	$ 52,690.9	$ 62,552.3	$ 571,004.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 17,387.07
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 597,733.93

Exhibit No. 24
Case No. IPC-E-25-16
J. Brady, IPC
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IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2016

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	533,288.5	588,017.4	678,686.5	766,007.8	798,925.6	614,282.4	623,493.4	457,159.7	468,484.0	421,515.4	373,092.8	453,461.2	6,776,414.5
Bridger Coal													
Energy (MWh)	112,584.8	97,427.2	53,376.8	12,793.7	39,971.5	77,815.0	102,577.2	110,444.1	82,965.7	99,377.7	123,001.9	240,808.3	1,153,143.73
Expense ($ x 1000)	$ 4,322.11	$ 3,764.87	$ 2,339.50	$ 565.60	$ 1,774.18	$ 3,167.42	$ 3,995.82	$ 4,252.32	$ 3,335.37	$ 3,891.46	$ 4,640.72	$ 8,503.33	$ 44,552.70
Valmy Coal													
Energy (MWh)	-	5,223.2	3,239.9	5,650.1	2,410.2	8,170.7	10,401.1	21,357.3	5,533.4	1,026.0	289.7	32,717.1	96,018.7
Expense ($ x 1000)	$ -	$ 296.41	$ 184.36	$ 321.51	$ 137.15	$ 463.88	$ 586.63	$ 1,200.69	$ 313.09	$ 58.19	$ 16.16	$ 1,828.78	$ 5,406.9
Bridger Gas													
Energy (MWh)	42,809.5	72,560.9	68,956.1	54,504.8	46,349.2	65,801.9	78,024.3	83,664.1	70,168.5	71,214.4	62,241.1	59,394.7	775,689.6
Expense ($ x 1000)	$ 2,936.11	$ 3,531.18	$ 3,051.48	$ 2,681.54	$ 2,368.73	$ 3,100.37	$ 3,929.00	$ 4,197.37	$ 3,613.09	$ 3,553.87	$ 3,851.01	$ 4,797.67	$ 41,611.4
Valmy Gas													
Energy (MWh)	10,523.95	29,449.46	31,637.46	27,644.17	20,931.99	29,154.46	34,697.00	31,746.88	23,653.86	24,269.02	13,436.38	15,052.29	292,196.9
Expense ($ x 1000)	$ 574.33	$ 1,346.29	$ 1,266.12	$ 1,176.43	$ 886.10	$ 1,247.81	$ 1,631.16	$ 1,514.29	$ 1,132.20	$ 1,110.10	$ 745.77	$ 1,089.74	$ 13,720.3
Langley Gulch													
Energy (MWh)	-	155,595.6	198,873.0	204,105.3	153,263.5	220,313.2	214,508.6	199,944.0	208,009.2	204,557.8	75,469.0	-	1,834,639.1
Expense ($ x 1000)	$ -	$ 4,672.64	$ 3,404.12	$ 4,437.57	$ 3,178.98	$ 4,493.93	$ 5,556.24	$ 5,757.69	$ 5,527.42	$ 5,256.02	$ 3,133.74	$ -	$ 45,418.4
Danskin													
Energy (MWh)	967.2	30,733.9	157,561.0	26,508.0	16,626.1	15,559.8	26,891.5	16,725.8	16,125.4	15,292.3	4,208.2	5,715.3	332,914.3
Expense ($ x 1000)	$ 50.54	$ 1,327.60	$ 3,322.98	$ 844.02	$ 473.03	$ 489.85	$ 1,056.69	$ 734.97	$ 672.97	$ 583.00	$ 216.66	$ 496.91	$ 10,269.2
Bennett Mountain													
Energy (MWh)	5,923.2	11,271.5	103,114.1	21,642.7	9,034.5	17,200.7	24,778.5	9,034.5	8,451.6	8,451.6	5,856.3	6,569.7	231,329.0
Expense ($ x 1000)	$ 294.37	$ 518.76	$ 2,138.00	$ 673.46	$ 258.99	$ 516.23	$ 954.01	$ 403.49	$ 363.47	$ 327.25	$ 305.95	$ 593.07	$ 7,347.1
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	507,525.0	163,514.8	36,392.8	9,794.8	48,171.7	200,125.1	434,698.4	460,116.5	246,327.1	199,531.4	404,569.4	434,882.9	3,145,649.8
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	609,698.1	272,042.9	175,415.2	165,223.5	217,041.2	373,340.7	622,896.0	624,031.5	388,366.1	321,833.0	501,559.2	528,771.9	4,800,219.2
Market Expense ($ x 1000)	$ 19,394.52	$ 5,765.33	$ 884.62	$ 179.23	$ 885.70	$ 5,957.16	$ 15,885.28	$ 17,705.76	$ 8,613.28	$ 6,731.60	$ 16,061.46	$ 21,458.88	$ 119,522.8
Market Expense ($ x 1000) - Less Third Party Transmission	$ 16,704.83	$ 4,898.76	$ 691.75	$ 127.32	$ 630.41	$ 4,896.57	$ 13,581.55	$ 15,267.32	$ 7,307.84	$ 5,674.16	$ 13,917.40	$ 19,154.17	$ 102,852.1
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 23,724.1	$ 11,416.6	$ 7,166.8	$ 6,431.7	$ 6,867.2	$ 12,622.1	$ 23,391.0	$ 22,976.4	$ 13,275.9	$ 11,604.9	$ 20,260.8	$ 26,049.3	$ 185,786.9
Storage													
Black Mesa Battery Energy (MWh)	(372.06)	(445.33)	(662.4)	(756.0)	(683.0)	(472.8)	(568.7)	(587.9)	(517.6)	(481.9)	(362.0)	(235.8)	(6,145.4)
80 MW Hemingway Battery Energy (MWh)	(2,585.71)	(2,514.01)	(2,791.6)	(2,350.3)	(2,248.7)	(1,712.1)	(1,750.6)	(1,750.6)	(1,840.0)	(2,577.9)	(2,128.5)	(2,425.7)	(26,675.8)
11 MW Grid Battery Energy (MWh)	(253.98)	(226.88)	(270.3)	(243.5)	(224.4)	(206.7)	(217.2)	(220.4)	(199.5)	(207.1)	(216.2)	(178.8)	(2,665.1)
Franklin Battery Energy (MWh)	(889.19)	(717.46)	(1,113.3)	(1,191.9)	(1,151.0)	(868.0)	(1,139.1)	(1,140.1)	(881.4)	(837.7)	(680.8)	(598.5)	(11,208.5)
36 MW Hemingway Battery Energy (MWh)	(980.36)	(850.24)	(934.0)	(827.9)	(777.0)	(700.5)	(763.6)	(776.3)	(740.3)	(789.9)	(821.2)	(707.3)	(9,668.4)
Happy Valley Battery Energy (MWh)	(2,249.65)	(2,001.97)	(2,230.14)	(1,917.21)	(1,855.57)	(1,656.67)	(1,741.01)	(1,773.89)	(1,680.15)	(1,790.08)	(1,905.58)	(1,645.03)	(22,447.0)
Kuna Battery Energy (MWh)	(4,110.13)	(3,749.65)	(4,047.18)	(3,616.06)	(3,444.88)	(3,045.95)	(3,242.57)	(3,276.01)	(3,133.38)	(3,509.61)	(3,471.00)	(3,079.78)	(41,726.2)
Total Storage (MWh)	(11,441.1)	(10,505.5)	(12,048.9)	(10,902.8)	(10,384.5)	(8,662.6)	(9,422.8)	(9,525.1)	(8,992.3)	(10,194.2)	(9,585.3)	(8,871.0)	(120,536.2)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	2,805.8	158,318.9	434,023.5	343,549.9	232,035.1	94,299.9	33,465.6	11,728.0	85,162.1	109,012.5	9,453.9	10,269.5	1,524,124.6
Revenue ($ x 1000)	$ 155.9	$ 8,052.0	$ 15,560.3	$ 12,720.0	$ 8,578.8	$ 4,636.9	$ 1,747.9	$ 682.7	$ 4,357.8	$ 5,422.0	$ 517.5	$ 695.0	$ 63,126.6
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,095.1	$ 976.1	$ 805.6	$ 782.9	$ 735.9	$ 875.4	$ 1,077.4	$ 1,145.3	$ 1,002.7	$ 1,030.9	$ 1,127.6	$ 1,405.6	$ 12,060.44
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,499,880.57	1,470,041.62	1,717,789.76	1,577,925.29	1,617,313.25	1,707,296.87	2,024,973.78	1,816,160.46	1,489,447.08	1,355,510.67	1,340,968.25	1,510,251.11	19,127,558.71
Total Load	1,497,074.80	1,311,722.74	1,283,766.26	1,234,375.35	1,385,278.11	1,612,997.00	1,991,508.22	1,804,432.47	1,404,285.03	1,246,498.19	1,331,514.32	1,499,981.63	17,603,434.12
Total NPSE ($ x 1000)	$ 50,494.0	$ 40,195.6	$ 25,127.2	$ 24,947.1	$ 29,309.6	$ 47,046.3	$ 67,543.3	$ 68,836.4	$ 45,260.9	$ 41,165.3	$ 52,910.3	$ 64,233.0	$ 557,069.1

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 16,670.73
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 583,082.54

IDAHO POWER NORMALIZED POWER SUPPLY EXPENSES FOR JANUARY 1, 2025 -- DECEMBER 31, 2025 (37 Hydro Year Conditions)
AURORA Developed Results - 2025 General Rate Case

2017

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	741,614.8	982,217.4	1,053,894.1	1,043,324.7	1,165,495.0	1,116,955.8	731,438.9	684,039.1	621,678.2	466,989.2	375,760.1	479,353.3	9,462,760.5
Bridger Coal													
Energy (MWh)	103,787.0	93,251.1	58,678.8	15,937.3	43,079.9	73,165.1	103,749.8	106,715.6	85,047.2	98,917.5	134,803.3	242,824.9	1,159,957.47
Expense ($ x 1000)	$ 4,035.24	$ 3,628.73	$ 2,512.37	$ 668.03	$ 1,875.57	$ 3,015.80	$ 4,034.05	$ 4,130.75	$ 3,403.23	$ 3,876.51	$ 5,025.60	$ 8,569.08	$ 44,774.96
Valmy Coal													
Energy (MWh)	-	1,303.9	2,133.6	3,279.4	1,185.3	6,535.9	13,917.0	5,822.1	5,744.8	1,816.2	519.1	30,995.9	73,253.2
Expense ($ x 1000)	$ -	$ 74.20	$ 121.41	$ 186.61	$ 67.45	$ 371.38	$ 784.73	$ 327.52	$ 324.60	$ 103.16	$ 29.23	$ 1,731.48	$ 4,121.8
Bridger Gas													
Energy (MWh)	36,910.6	66,410.8	75,075.0	64,747.7	48,773.6	55,266.7	70,694.9	79,070.7	64,776.7	69,067.9	61,597.2	68,440.9	760,832.5
Expense ($ x 1000)	$ 2,688.94	$ 3,305.03	$ 3,247.99	$ 3,024.71	$ 2,447.16	$ 2,741.36	$ 3,651.29	$ 4,021.55	$ 3,409.37	$ 3,475.10	$ 3,821.84	$ 5,302.78	$ 41,137.1
Valmy Gas													
Energy (MWh)	-	26,987.75	30,635.50	28,616.35	18,828.08	22,919.45	27,771.20	31,224.63	25,211.80	29,922.18	5,569.10	15,866.25	263,552.3
Expense ($ x 1000)	$ -	$ 1,250.60	$ 1,229.30	$ 1,221.86	$ 802.06	$ 1,002.46	$ 1,313.09	$ 1,498.18	$ 1,219.14	$ 1,379.47	$ 313.93	$ 1,172.19	$ 12,402.3
Langley Gulch													
Energy (MWh)	-	67,596.8	234,608.3	173,698.2	175,929.1	194,902.0	225,090.1	210,411.9	201,026.8	211,911.8	139,003.3	-	1,834,178.3
Expense ($ x 1000)	$ -	$ 2,585.22	$ 3,847.34	$ 3,932.21	$ 3,488.34	$ 4,047.28	$ 5,814.92	$ 5,880.94	$ 5,304.75	$ 5,399.25	$ 5,293.11	$ -	$ 45,593.4
Danskin													
Energy (MWh)	1,785.9	31,091.7	157,905.1	17,434.6	19,262.0	18,429.6	18,498.3	18,733.8	17,341.5	18,840.5	4,365.6	7,957.3	331,645.9
Expense ($ x 1000)	$ 97.14	$ 1,354.38	$ 3,363.65	$ 572.87	$ 520.35	$ 571.78	$ 758.01	$ 825.23	$ 725.01	$ 727.19	$ 231.91	$ 717.46	$ 10,465.0
Bennett Mountain													
Energy (MWh)	1,916.0	17,779.4	115,273.8	10,187.3	9,632.3	11,081.8	19,729.4	10,525.8	9,848.7	9,847.7	5,721.8	7,911.8	229,455.6
Expense ($ x 1000)	$ 103.23	$ 783.85	$ 2,405.66	$ 339.60	$ 258.16	$ 338.33	$ 780.00	$ 457.87	$ 410.09	$ 380.63	$ 299.23	$ 727.08	$ 7,283.7
Bridger/Valmy Gas - Fixed Capacity Charge - Gas Transport	$ 1,900.9	$ 1,748.8	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 1,850.2	$ 1,900.9	$ 22,455.7
Idaho Fleet Gas - Fixed Capacity Charge - Gas Transportatio	$ 1,108.27	$ 1,001.78	$ 1,108.27	$ 1,156.77	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,195.07	$ 1,156.77	$ 1,195.07	$ 1,724.15	$ 1,781.36	$ 14,974.42
Purchased Power (Excluding PURPA)													
Market Energy (MWh)	348,459.3	17,892.2	-	-	58.6	26,883.7	351,164.6	287,469.9	142,960.4	161,842.9	344,593.9	405,302.1	2,086,627.6
Elkhorn Wind Energy (MWh)	34,023.1	25,903.6	26,025.6	26,048.2	24,029.1	21,689.4	28,253.0	21,700.1	20,368.1	21,122.0	26,843.2	32,131.5	308,136.8
Jackpot Solar Energy (MWh)	8,714.1	14,344.8	21,208.6	25,996.0	29,726.2	31,239.5	36,599.3	30,740.1	25,052.1	19,646.6	10,554.2	6,712.2	260,533.7
Neal Hot Springs Energy (MWh)	19,521.9	17,531.9	18,085.1	16,493.6	13,842.2	11,168.2	8,355.7	9,790.2	11,559.9	15,650.0	18,425.7	19,760.4	180,184.7
Raft River Geothermal Energy (MWh)	8,805.7	8,076.5	8,442.4	6,620.4	7,350.9	6,459.1	6,759.4	6,843.8	7,024.1	7,841.1	8,236.1	8,785.6	91,245.0
Black Mesa Solar Energy (MWh)	3,066.9	5,048.6	7,464.4	9,149.3	10,462.1	10,994.7	12,881.1	10,818.9	8,817.1	6,914.6	3,714.5	2,362.4	91,694.5
Franklin Solar Energy (MWh)	11,926.5	14,120.7	19,810.7	22,078.6	26,731.1	29,702.8	30,630.7	27,431.7	23,879.8	18,301.9	11129.01	10,029.3	245,772.6
Pleasant Valley Solar Energy (MWh)	16,114.9	23,502.1	37,985.8	49,042.7	56,728.0	61,962.0	64,718.3	56,590.3	45,337.9	32,825.4	18087.08	14,107.6	477,002.0
Total Energy Excl. PURPA (MWh)	450,632.3	126,420.4	139,022.5	155,428.8	168,928.1	200,099.3	539,362.2	451,384.9	284,999.4	284,144.5	441,583.7	499,191.0	3,741,197.0
Market Expense ($ x 1000)	$ 12,050.67	$ 580.83	$ -	$ -	$ 0.72	$ 917.29	$ 12,227.95	$ 10,153.65	$ 4,841.56	$ 5,317.99	$ 13,266.72	$ 19,716.19	$ 79,073.6
Market Expense ($ x 1000) - Less Third Party Transmission	$ 10,203.97	$ 486.01	$ -	$ -	$ 0.41	$ 774.82	$ 10,366.91	$ 8,630.17	$ 4,083.93	$ 4,460.29	$ 11,440.51	$ 17,568.25	$ 68,015.3
Elkhorn Wind Expense ($ x 1000)	$ 2,625.93	$ 1,999.26	$ 2,008.67	$ 2,010.42	$ 1,854.58	$ 1,674.00	$ 2,180.59	$ 1,674.83	$ 1,572.02	$ 1,630.21	$ 2,071.78	$ 2,479.93	$ 23,782.2
Jackpot Solar Expense ($ x 1000)	$ 195.36	$ 321.60	$ 475.48	$ 582.81	$ 666.44	$ 700.36	$ 820.53	$ 689.17	$ 561.65	$ 440.46	$ 236.62	$ 150.48	$ 5,841.0
Neal Hot Springs Expense ($ x 1000)	$ 2,474.71	$ 2,222.44	$ 2,292.57	$ 2,090.83	$ 1,754.72	$ 1,415.75	$ 1,059.22	$ 1,241.06	$ 1,465.39	$ 1,983.88	$ 2,335.75	$ 2,504.94	$ 22,841.3
Raft River Geothermal Expense ($ x 1000)	$ 625.47	$ 573.68	$ 599.66	$ 470.25	$ 522.13	$ 458.79	$ 480.12	$ 486.12	$ 498.92	$ 556.95	$ 585.01	$ 624.04	$ 6,481.1
Black Mesa Solar Expense ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Franklin Solar Expense ($ x 1000)	$ 353.08	$ 418.03	$ 586.49	$ 653.62	$ 791.36	$ 879.33	$ 906.81	$ 812.10	$ 706.95	$ 541.82	$ 329.47	$ 296.91	$ 7,276.0
Pleasant Valley Solar Expense ($ x 1000)	$ 744.72	$ 982.79	$ 512.21	$ 496.42	$ 647.60	$ 2,597.32	$ 4,362.16	$ 2,805.84	$ 1,163.12	$ 777.42	$ 784.79	$ 838.87	$ 16,713.3
Total Expense Excl. PURPA ($ x 1000)	$ 17,223.2	$ 7,003.8	$ 6,475.1	$ 6,304.4	$ 6,237.2	$ 8,500.4	$ 20,176.3	$ 16,339.3	$ 10,052.0	$ 10,391.0	$ 17,783.9	$ 24,463.4	$ 150,950.1
Storage													
Black Mesa Battery Energy (MWh)	(336.19)	(471.00)	(601.6)	(746.4)	(740.8)	(557.8)	(483.2)	(560.8)	(488.7)	(495.0)	(377.2)	(265.8)	(6,124.4)
80 MW Hemingway Battery Energy (MWh)	(2,637.90)	(2,805.69)	(2,795.4)	(2,403.0)	(2,362.1)	(1,784.1)	(1,750.6)	(1,764.7)	(1,770.7)	(2,545.6)	(2,160.8)	(2,475.7)	(27,256.3)
11 MW Grid Battery Energy (MWh)	(237.14)	(237.73)	(248.3)	(252.8)	(238.6)	(215.4)	(202.4)	(215.9)	(195.4)	(235.2)	(211.0)	(222.6)	(2,712.2)
Franklin Battery Energy (MWh)	(834.52)	(967.40)	(1,033.4)	(1,219.9)	(1,232.8)	(926.0)	(1,028.7)	(1,101.7)	(878.4)	(859.7)	(726.2)	(727.9)	(11,536.7)
36 MW Hemingway Battery Energy (MWh)	(921.60)	(948.72)	(871.4)	(841.3)	(812.3)	(666.1)	(726.2)	(769.2)	(708.4)	(807.9)	(791.5)	(859.6)	(9,724.1)
Happy Valley Battery Energy (MWh)	(2,183.80)	(2,186.41)	(2,117.24)	(1,949.79)	(1,898.20)	(1,628.40)	(1,741.54)	(1,788.01)	(1,664.87)	(1,925.65)	(1,858.25)	(1,906.84)	(22,849.0)
Kuna Battery Energy (MWh)	(4,073.67)	(4,105.59)	(3,956.92)	(3,617.93)	(3,540.73)	(3,231.52)	(3,215.74)	(3,299.97)	(3,177.50)	(3,512.75)	(3,436.99)	(3,723.25)	(42,892.6)
Total Storage (MWh)	(11,224.8)	(11,722.5)	(11,624.2)	(11,031.0)	(10,825.5)	(9,009.4)	(9,148.2)	(9,500.4)	(8,883.8)	(10,381.8)	(9,562.0)	(10,181.7)	(123,095.2)
Kuna BESS ESA Expense ($ x 1000)	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 1,795.50	$ 21,546.00
Demand Response													
Energy (MWh)	-	-	-	-	-	3,779.50	12,991.34	388.39	-	-	-	-	17,159.2
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Oregon Solar													
Energy (MWh)	36.15	33.52	74.93	73.10	88.61	102.22	98.16	88.94	75.20	68.73	47.60	24.77	811.9
Cost($ X 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
PURPA													
Energy (MWh)	195,490.43	218,191.55	258,903.69	304,674.95	323,055.52	290,439.05	283,039.51	271,100.31	226,606.52	198,098.93	191,351.38	176,606.83	2,937,558.67
Expense ($ x 1000)	$ 16,039.6	$ 18,665.2	$ 14,795.0	$ 16,842.6	$ 18,225.2	$ 22,583.1	$ 25,173.7	$ 25,207.2	$ 17,953.2	$ 16,904.9	$ 16,349.6	$ 17,980.0	$ 226,719.4
Surplus Sales													
Energy (MWh)	23,873.4	307,838.9	830,814.8	571,996.2	578,153.9	371,670.1	45,724.4	55,573.3	129,187.8	132,745.1	19,245.8	19,009.7	3,085,833.5
Revenue ($ x 1000)	$ 1,144.3	$ 13,863.7	$ 25,974.5	$ 19,654.8	$ 17,360.5	$ 13,340.3	$ 2,364.3	$ 3,050.1	$ 6,497.8	$ 6,286.8	$ 1,031.1	$ 1,285.5	$ 111,853.6
Surplus Sales - Third Party Transmission Losses ($ x 1000)	$ 1,018.9	$ 901.4	$ 753.6	$ 773.8	$ 706.2	$ 833.2	$ 1,049.6	$ 1,071.5	$ 985.1	$ 998.7	$ 1,099.8	$ 1,403.3	$ 11,595.16
Surplus Sales - Lamb Weston ($ x 1000)	$ 1,000.8	$ 861.9	$ 980.1	$ 327.0	$ 436.6	$ 928.6	$ 797.1	$ 471.5	$ 367.9	$ 563.1	$ 334.9	$ 482.9	$ 7,552.2
Total Generation	1,520,948.22	1,619,561.71	2,114,581.03	1,806,371.48	1,963,431.98	1,984,667.13	2,037,232.62	1,860,005.81	1,533,472.85	1,379,243.21	1,350,760.11	1,518,991.32	20,689,267.47
Total Load	1,497,074.78	1,311,722.77	1,283,766.22	1,234,375.29	1,385,278.10	1,612,997.00	1,991,508.23	1,804,432.51	1,404,285.01	1,246,498.15	1,331,514.29	1,499,981.60	17,603,433.95
Total NPSE ($ x 1000)	$ 41,828.1	$ 27,570.1	$ 15,094.4	$ 17,139.9	$ 20,309.6	$ 32,872.2	$ 63,166.6	$ 58,986.9	$ 39,753.0	$ 39,680.2	$ 52,052.4	$ 62,969.5	$ 471,422.8

Outside of simulation

	Rate	
Third Party Transmission Expense	$ 5.30	$ 11,058.32
Demand Response	N/A	$ 9,342.76
Total NPSE ($ x 1000)		$ 491,823.86